

SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT

E-36

STANDARD PRICE PLAN FOR GENERAL SERVICE

Effective: November 2025 Billing Cycle
Supersedes: May 2019 Billing Cycle
Includes Decrease to Transmission Cost Adjustment
Effective: January 2026 Billing Cycle

APPLICABILITY:

Service under the E-36 Price Plan is applicable to commercial, business, professional, small industrial, and recreational facilities, supplied through one point of delivery and measured through one meter. This schedule applies to any service for which no other standard price plan is available.

CHARACTER OF SERVICE:

Sixty hertz alternating current. SRP, in its sole discretion, may provide three-phase or single-phase, at one standard voltage of approximately 120/208; 120/240; 277/480; 2,400/4,160; or 7,200/12,000 volts.

CONDITIONS:

- A. A customer requiring additional interconnection, metering, or other equipment beyond what is necessary for SRP to provide basic service applicable under this price plan must pay SRP for the costs of such additional equipment.

- B. Applicable monthly charges or credits may be converted to daily amounts. The amounts would be annualized and then converted to daily charges or credits.

Monthly Service Charge

Billing and Customer Service	\$15.16
Distribution Facilities	\$0.00
Total	\$15.16

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Meter

The type of meter will be solely determined by SRP based on customer usage and character of service.

Non Demand	\$13.67
Demand	\$13.67
CT/PT	\$33.78

Per kW Charges (All kW over 5 kW)**Summer**

All kW over 5 kW

Distribution Delivery	\$2.83
Distribution Facilities	\$2.14
Transmission Cost Adjustment	\$(0.24)
Total	\$4.73

Summer Peak

All kW over 5 kW

Distribution Delivery	\$4.19
Distribution Facilities	\$3.18
Transmission Cost Adjustment	\$(0.24)
Total	\$7.13

Winter

All kW over 5 kW

Distribution Delivery	\$2.62
Distribution Facilities	\$1.99
Transmission Cost Adjustment	\$(0.24)
Total	\$4.37

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Per kWh Charges

Summer	First 350 kWh	Next 180 kWh per kW*	Next 155 kWh per kW	All Add'l kWh
Billing and Customer Service	\$0.0028	\$0.0028	\$0.0028	\$0.0028
Distribution Delivery	\$0.0027	\$0.0025	\$0.0019	\$0.0010
Transmission	\$0.0135	\$0.0127	\$0.0093	\$0.0047
Transmission Cost Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Ancillary Services 1-2	\$0.0015	\$0.0015	\$0.0015	\$0.0015
Ancillary Services 3-6	\$0.0010	\$0.0010	\$0.0010	\$0.0010
System Benefits	\$0.0034	\$0.0034	\$0.0034	\$0.0034
Generation	\$0.0476	\$0.0446	\$0.0330	\$0.0166
Fuel and Purchased Power Adjustment	\$0.0462	\$0.0462	\$0.0462	\$0.0462
Total	\$0.1187	\$0.1147	\$0.0991	\$0.0772

**Or, if no billing demand, all remaining kWh*

Summer Peak	First 350 kWh	Next 180 kWh per kW*	Next 155 kWh per kW	All Add'l kWh
Billing and Customer Service	\$0.0028	\$0.0028	\$0.0028	\$0.0028
Distribution Delivery	\$0.0036	\$0.0031	\$0.0023	\$0.0014
Transmission	\$0.0181	\$0.0155	\$0.0116	\$0.0068
Transmission Cost Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Ancillary Services 1-2	\$0.0015	\$0.0015	\$0.0015	\$0.0015
Ancillary Services 3-6	\$0.0010	\$0.0010	\$0.0010	\$0.0010
System Benefits	\$0.0034	\$0.0034	\$0.0034	\$0.0034
Generation	\$0.0639	\$0.0547	\$0.0409	\$0.0241
Fuel and Purchased Power Adjustment	\$0.0462	\$0.0462	\$0.0462	\$0.0462
Total	\$0.1405	\$0.1282	\$0.1097	\$0.0872

**Or, if no billing demand, all remaining kWh*

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Per kWh Charges

Winter	First 350 kWh	Next 180 kWh per kW*	Next 155 kWh per kW	All Add'l kWh
Billing and Customer Service	\$0.0028	\$0.0028	\$0.0028	\$0.0028
Distribution Delivery	\$0.0020	\$0.0019	\$0.0016	\$0.0009
Transmission	\$0.0103	\$0.0094	\$0.0080	\$0.0044
Transmission Cost Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Ancillary Services 1-2	\$0.0015	\$0.0015	\$0.0015	\$0.0015
Ancillary Services 3-6	\$0.0010	\$0.0010	\$0.0010	\$0.0010
System Benefits	\$0.0034	\$0.0034	\$0.0034	\$0.0034
Generation	\$0.0361	\$0.0331	\$0.0281	\$0.0157
Fuel and Purchased Power Adjustment	\$0.0462	\$0.0462	\$0.0462	\$0.0462
Total	\$0.1033	\$0.0993	\$0.0926	\$0.0759

**Or, if no billing demand, all remaining kWh*

Summer is defined as the May, June, September, and October billing cycles. Summer Peak is defined as the July and August billing cycles. Winter is defined as the November through April billing cycles.

ANCILLARY SERVICES:

Ancillary services provided include:

- 1) Scheduling, System Control and Dispatch Service
- 2) Reactive Supply and Voltage Control from Generation Sources Service
- 3) Regulation and Frequency Response Service
- 4) Energy Imbalance Service
- 5) Operating Reserve - Spinning Reserve Service
- 6) Operating Reserve - Supplemental Reserve Service

MINIMUM BILL:

The greater of:

- A. The Monthly Service Charge or
- B. The minimum monthly dollar amount specified in a written Agreement for Electric Service, if any.

DETERMINATION OF DEMAND IN KILOWATTS:

- A. The billing demand, when applicable, is the maximum fifteen-minute integrated kW demand occurring during the billing cycle, as measured by meter.
- B. SRP may require demand metering for any service.

ADJUSTMENTS:

- A. SRP may increase or decrease the price for Fuel and Purchased Power based on changes in the average cost of fuel and purchased power. The price for Fuel and Purchased Power is calculated by on-peak, shoulder-peak, off-peak, and super off-peak hours (as applicable to this price plan) for summer, summer peak, and winter billing cycles based on the projected cost of fuel and purchased power, adjusted for the actual excess or deficit of fuel and purchased power revenues relative to fuel and purchased power expenses from prior periods.
- B. SRP may employ the Transmission Cost Adjustment (TCA) to recover the portion of transmission-related costs or charges incurred by SRP (as reflected in SRP's prices for wholesale transmission and ancillary services under SRP's Open Access Transmission Tariff (OATT)) that is allocated for recovery from SRP's retail electric customers. SRP may increase or decrease the TCA price based upon, and concurrently with, any increases or decreases in the prices set forth in the OATT.
- C. SRP will increase or decrease billings under this price plan in proportion to any taxes, fees, or charges (excluding federal or state income taxes) levied or imposed by any governmental authority and payable by SRP for any services, power, or energy provided under this price plan.
- D. If the power factor falls below 85 percent leading or lagging at any metering point or point of delivery as determined by SRP during any billing period, SRP may:
 - 1. Adjust kilowatt-hours (kWh) and/or kW during this period, for billing purposes, to equal 85 percent of kilovolt-ampere-hours (kVAh) and 85 percent of kilovolt-amperes (kVA).
 - 2. Require the customer to correct the power factor to an acceptable level.
 - 3. Require the customer to be continuously metered with a separate meter that registers kVA, kilovars (kvar), or actual power factor.

At SRP's discretion, customer may be required to pay all costs associated with additional metering.

- E. If, at any time, the current in any phase exceeds the average of the currents in the three phases by more than 5 percent, at SRP's option, SRP may increase the bill for the period during which the imbalance occurs by a percentage equal to that of the imbalance.
- F. Customers within the SRP distribution service territory who receive all electric services from SRP under the E-32, E-36, E-47, E-48, E-61, E-63, E-65, E-66 or E-67 Price Plans who meet minimum usage requirements will receive an aggregation discount on their monthly bill(s).

$$\text{Aggregation Discount} = \$0.0003/\text{kWh}$$

Single accounts meeting minimum usage levels can qualify for aggregation discounts.

Aggregate usage must meet a minimum usage requirement of 300,000 kWh per month for three consecutive months. Only those accounts receiving energy and delivery services from SRP will count towards the minimum usage requirements. If aggregate usage falls below 300,000 kWh for twelve consecutive months, SRP, at its option, may cancel the aggregation discount.

The discount will be applied only to kWh sold under the applicable price plan. The discount will be applied before the application of any credits, penalties, fees, or premiums.

- G. For customers metered for billing purposes at primary voltage, SRP will deduct 1 percent of the per kW and per kWh charges from each billing. Primary voltage is defined as the same voltage found at the low side of a substation transformer, typically 12,470 volts or 4,160 volts. The deduction does not apply to monthly service charges, facilities charges (where applicable), taxes, penalties, fees, or other adjustments.
- H. A portion (\$0.0017) of the System Benefits component (the "SBC") is allocated to SRP's energy efficiency (EE) programs. Each customer's contribution to EE programs through the SBC is capped at \$300,000 per SRP fiscal year. From and after the customer reaching the \$300,000 annual cap, SRP will, for the remainder of the fiscal year, credit the customer \$0.0017 for each kWh for which the customer is billed.

RULES AND REGULATIONS:

- A. Service under this price plan and all associated riders shall be in accordance with the terms of SRP's Rules and Regulations, as they may be amended or revised by SRP from time to time. Failure by a customer to comply in all material respects with SRP's Rules and Regulations may result in SRP terminating electric service to the customer.
- B. At SRP's request, Customer shall sign SRP's then-current form of Agreement for Electric Service as a condition of service under this price plan.
- C. Direct access for retail electric customers is currently inactive in Arizona. While certain components of SRP's price plans are unbundled, such components would need to be redetermined in the event direct access becomes available.

SPECIAL RIDERS:

- A. Customers who wish to support the development of carbon-free energy may elect to participate in the Energy Attribute Certificate Rider.
- B. Customers with on-site generation or energy storage may qualify to export energy back to SRP under the Buyback Service Rider.
- C. Customers with qualifying renewable energy generation systems who purchase power and energy from SRP may qualify to sell power and energy back to SRP under the Renewable Net Metering Rider, if and to the extent that rider is available for participation by such customers.
- D. Customers who have un-metered service under the E-36 Price Plan may qualify for meter and meter reading credits under the Unmetered Credit Rider.
- E. Non-governmental customers utilizing public lighting facilities owned by SRP will be subject to lighting equipment charges pursuant to the Non-Municipal Public Lighting Equipment Rider, if such customers currently participate in that rider, or otherwise the Lighting Equipment Rider.
- F. Municipal, state, county, or other governmental customers utilizing public lighting facilities owned by SRP will be subject to lighting equipment charges pursuant to the Municipal Public Lighting Equipment Rider, if such customers currently participate in that rider, or, if applicable, pursuant to a separate written contract with SRP.

- G. Customers utilizing private security lighting facilities owned by SRP will be subject to lighting equipment charges pursuant to the Private Security Lighting Equipment Rider or the Lighting Equipment Rider, whichever rider in which any such customer currently participates.
- H. Customers with curtailable load are eligible to participate in the Customized Interruptible Rider.
- I. Customers with individual accounts or aggregated loads of 1 MW or more, who have energy alternatives and who are willing to sign a term contract, may qualify for service under the Full Electric Service Requirements Rider.
- J. Customers who wish to support the reduction, removal, avoidance, capture, or sequestration of carbon dioxide emissions may be eligible to participate in SRP's Carbon Reduction Rider.