

SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT

BUYBACK SERVICE RIDER

SUPPLEMENTAL TO GENERAL SERVICE PRICE PLANS E-32 AND E-36 LARGE GENERAL SERVICE PRICE PLANS E-61, E-63, E-65, E-66 AND E-67

Effective: November 2025 Billing Cycle

Supersedes: May 2019 Billing Cycle

APPLICABILITY:

To those customers with on-site generation or energy storage receiving service under Standard Price Plans E-32, E-36, E-61, E-63, E-65, E-66, or E-67, who purchase power and energy provided by SRP and who are qualified to export energy back to SRP.

CONDITIONS:

- A. To segregate load between firm service and buyback service, one or more meters are required. The customer's purchases from and exports to SRP must be measured separately. The customer is required to provide a metering service entrance for all meters and pay the costs for any additional meter(s).
- B. At SRP's request, the customer must sign SRP's then-current form of Interconnection Agreement as a condition of service under this rider.
- C. The customer shall pay SRP for interconnection costs prior to commencement of service under this rider. Interconnection costs include but are not limited to reasonable costs of connection, switching, relaying, metering, transmission, distribution, safety provisions, and engineering studies, and administrative costs incurred by SRP directly related to the installation of the physical facilities necessary to permit interconnected operations.
- D. A customer may cancel service under this rider. The customer may not subsequently elect service under this rider for at least one year after the effective date of cancellation.
- E. A customer may not participate in this rider during any period in which the customer elects to sell energy, capacity, or both, to SRP under SRP's QF-24 Standard Rate for Qualifying Facilities.

Buyback Service Rider

CREDIT:

The Buyback Credit for each billing cycle, computed as follows, is the sum of all hourly credits in that billing cycle, with each hourly credit being the product of the hourly energy delivered to SRP and the adjusted hourly energy price:

$$\text{Buyback Credit} = \sum [(\text{Hourly Buyback Energy}) \times (\text{Hourly Energy Price} - \$0.00033/\text{kWh})]$$

where:

Hourly Buyback Energy is the energy delivered to SRP by the customer in a given hour; and

Hourly Energy Price is the market price, equal to the applicable CAISO External Load Aggregation Point price or the price under a comparable index reasonably selected by SRP, in either event published on the day immediately following the day on which the energy is delivered by the customer to SRP.

If the Buyback Credit for any billing cycle is negative, it will be deemed to be zero.

The price adjustment of \$0.00033/kWh represents the cost incurred by SRP for scheduling, system control and dispatch services.

ADJUSTMENTS:

SRP will increase or decrease billings under this rider in proportion to any taxes, fees, or charges (excluding federal or state income taxes) levied or imposed by any governmental authority and payable by SRP for any services, power, or energy provided under this rider.

SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT

CARBON REDUCTION RIDER

SUPPLEMENTAL TO RESIDENTIAL PRICE PLANS E-13, E-14, E-15, E-16, E-21, E-22, E-23, E-26, E-27, E-28 AND E-29

GENERAL SERVICE PRICE PLANS E-32 AND E-36

PUMPING PRICE PLANS E-47 AND E-48

LARGE GENERAL SERVICE PRICE PLANS E-61, E-63, E-65, E-66 AND E-67

Effective: November 2025 Billing Cycle

AVAILABILITY:

Enrollment is subject to equipment availability and administrative capability, and is limited to available Carbon Credits, in each case as determined by SRP, in its sole discretion.

APPLICABILITY:

To customers who are being served under the Standard Price Plans E-13, E-14, E-15, E-16, E-21, E-22, E-23, E-26, E-27, E-28, E-29, E-32, E-36, E-47, E-48, E-61, E-63, E-65, E-66 or E-67, subject to and in accordance with the terms and conditions of specific programs established under this rider (each, a "Carbon Reduction Program"), under which a customer may purchase, or participate in the use or retirement of, offsets, allowances, or credits associated with the reduction, removal, avoidance, capture, or sequestration of carbon dioxide (CO₂) emissions ("Carbon Credits"), as selected by SRP.

CONDITIONS:

- A. SRP may, in its sole discretion, implement or terminate Carbon Reduction Programs, and modify the terms and conditions, including the applicability, of any Carbon Reduction Program.
- B. Service shall be for a period determined by SRP.
- C. Unless a Carbon Reduction Program requires a minimum term, a customer may cancel service at any time. Cancellation becomes effective at the end of the billing cycle in which SRP receives notice of cancellation.
- D. Each Carbon Reduction Program will specify the available level(s) of participation, which may be in a number of kilowatt hours (kWh), in 1-ton increments of (CO₂) reduction, or at a percentage of the customer's monthly kWh consumption. A customer will select a level of participation, subject to availability and the terms of the applicable Carbon Reduction Program.

Carbon Reduction Rider

- E. If the customer's participation level is based on their kWh consumption, the customer may not participate in this rider at a level that is greater than the customer's expected annual energy use, as determined by SRP.
- F. In addition to the charges under a participating customer's standard price plan, a customer will pay a premium charge, calculated before taxes, based on the customer's level of participation in this rider. SRP may choose to assess the premium charge on a monthly, quarterly, or annual basis, and may require payment of the premium charge prior to the transfer, use, or retirement of the applicable Carbon Credits.
- G. Customer participation may require a written agreement between SRP and the customer, which may contain additional terms and conditions applicable to the customer's participation in this rider.
- H. Ownership of, and all rights and claims with regard to, the Carbon Credits will be governed by the terms of the applicable Carbon Reduction Program.

PRICE AND TERMS:

The terms and conditions of each Carbon Reduction Program, including price or method of determining price, will be published on SRP's website (www.srpnet.com) as the Carbon Reduction Programs are implemented or modified. The price under any Carbon Reduction Program may change periodically in accordance with the terms of the applicable Carbon Reduction Program.

ADJUSTMENTS:

SRP will increase or decrease billings under this rider in proportion to any taxes, fees, or charges (excluding federal or state income taxes) levied or imposed by any governmental authority and payable by SRP for any services, power, energy, or Carbon Credits provided under this rider.

SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT

CUSTOMIZED INTERRUPTIBLE RIDER

SUPPLEMENTAL TO GENERAL SERVICE PRICE PLANS E-32 AND E-36

PUMPING PRICE PLANS E-47 AND E-48

LARGE GENERAL SERVICE PRICE PLANS E-61, E-63, E-65 AND E-67

Effective: May 2019 Billing Cycle

Supersedes: November 2012 Billing Cycle

APPLICABILITY:

To customers receiving and qualifying for electric service under Standard Price Plans E-32, E-36, E-47, E-48, E-61, E-63, E-65 or E-67 and who have a minimum curtailable load of 100 kilowatts (kW). Total interruptible load served under the Customized Interruptible Rider and E-66 Price Plan is limited to 205 MW in aggregate and allocated between the rider and price plan as determined solely by SRP.

CONDITIONS:

Any customer taking service under this rider will be eligible for credits in exchange for curtailments or making load available for curtailment at the request of SRP. All conditions will be specified in a written Curtailment Agreement between SRP and the customer. These conditions include, but are not limited to, the following:

- A. The amount of the credit will be determined by SRP based on the following criteria as solely determined by SRP:
 - 1) The credit shall not exceed SRP's avoided cost of generation and, if applicable, transmission.
 - 2) The number of interruptions allowed.
 - 3) The types of interruptions allowed (economic, emergency and/or other).
 - 4) The duration of the interruptions.
 - 5) The length of the advance notice of curtailment required.
 - 6) The amount of load to be curtailed.
- B. A customer's failure to curtail load will result in loss of credits and may result in removal from the program, at SRP's option, without notice.
- C. Curtailments may be issued using direct control, fax, phone, e-mail, electronic buzzer or other mutually agreed to devices.
- D. Any customer choosing to participate in this rider will not be eligible for discounts under other interruptible riders, curtailment programs or load control programs.

Customized Interruptible Rider

ADJUSTMENTS:

SRP will increase or decrease billings under this rider in proportion to any taxes, fees, or charges (excluding federal or state income taxes) levied or imposed by any governmental authority and payable by SRP for any services, power, or energy provided under this rider.

SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT

ENERGY ATTRIBUTE CERTIFICATE RIDER

**SUPPLEMENTAL TO RESIDENTIAL PRICE PLANS E-13, E-14, E-15, E-16, E-21, E-22,
E-23, E-26, E-27, E-28 AND E-29**

GENERAL SERVICE PRICE PLANS E-32 AND E-36

PUMPING PRICE PLANS E-47 AND E-48

LARGE GENERAL SERVICE PRICE PLANS E-61, E-63, E-65, E-66 AND E-67

Effective: November 2025 Billing Cycle

Supersedes: May 2019 Billing Cycle

AVAILABILITY:

Enrollment is subject to equipment availability and administrative capability, and is limited to available Energy Attribute Certificates (EACs), in each case as determined by SRP, in its sole discretion.

APPLICABILITY:

To customers who are being served under the Standard Price Plans E-13, E-14, E-15, E-16, E-21, E-22, E-23, E-26, E-27, E-28, E-29, E-32, E-36, E-47, E-48, E-61, E-63, E-65, E-66 or E-67, subject to and in accordance with the terms and conditions of specific programs established under this rider providing for a customer's purchase, or participation in the retirement of, EACs (each, an "EAC Program").

CONDITIONS:

- A. SRP may, in its sole discretion, implement or terminate EAC Programs, and modify the terms and conditions, including the applicability, of any EAC Program.
- B. SRP will, in its discretion, specify the type, source, and other characteristics of EACs for purposes of each EAC Program. EACs may include, without limitation, Renewable Energy Certificates and Zero-emissions Credits.
- C. Service shall be for a period determined by SRP.
- D. Unless an EAC Program requires a minimum term, a customer may cancel service at any time. Cancellation becomes effective at the end of the billing cycle in which SRP receives notice of cancellation.
- E. A customer will select a level of participation in a number of kilowatt hours (kWh) per month or at a percentage of the customer's monthly kWh consumption, up to 100 percent (subject to limitation based on the customer's participation in other

Energy Attribute Certificate Rider

SRP programs or offerings), subject to availability and the terms of the applicable EAC Program.

- F. A customer may not participate in this rider at a level that is greater than the customer's expected annual energy use, as determined by SRP.
- G. In addition to the charges under a participating customer's standard price plan, a customer will pay a premium charge, calculated before taxes, based on the customer's level of participation in this rider. SRP may choose to assess the premium charge on a monthly or quarterly basis, and may require payment of the premium charge prior to any transfer or retirement of EACs.
- H. Customer participation may require a written agreement between SRP and the customer, which may contain additional terms and conditions applicable to the customer's participation in this rider.
- I. Ownership of, and all rights and claims with regard to, the EACs will be governed by the terms of the applicable EAC Program. Except as expressly provided otherwise in a specific EAC Program, SRP will retain all existing or future attributes of the generated energy associated with the EACs, including, without limitation, all compliance and marketing aspects.

PRICE AND TERMS:

The terms and conditions of each EAC Program, including, without limitation, price or method of determining price, will be published on SRP's website (www.srpnet.com) as the EAC Programs are implemented or modified. The price under each EAC Program may change periodically in accordance with the terms of the applicable EAC Program.

ADJUSTMENTS:

SRP will increase or decrease billings under this rider in proportion to any taxes, fees, or charges (excluding federal or state income taxes) levied or imposed by any governmental authority and payable by SRP for any services, power, energy, or EACs provided under this rider.

SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT

FACILITIES RIDER

SUPPLEMENTAL TO LARGE GENERAL SERVICE PRICE PLANS E-61, E-63, E-65, E-66 AND E-67

Effective: October 2019 Billing Cycle

Supersedes: May 2019 Billing Cycle

APPLICABILITY:

To customers qualifying for power and energy under Standard Price Plans E-61, E-63, E-65, E-66 and E-67, and other customers at SRP's sole discretion.

CONDITIONS:

A. For customers served from SRP's general distribution system (secondary or primary service) and requesting enhanced reliability, or additional facilities or system capacity, the customer will pay a charge in addition to the Facilities Charge under the customer's standard price plan. Examples of additional facilities or system capacity include but are not limited to:

- 1) Automatic transfer switches.
- 2) Reserved capacity on circuits that connect to automatic transfer switches.
- 3) Dedicated feeders and/or breakers.
- 4) Reserved transformer capacity.
- 5) Cost of overhead to underground conversions.
- 6) Trenching and conduit from the load side of the service entrance section to the customer's facility when provided by SRP.

B. The following applies to substations built after May 1, 2010:

1. Unless otherwise permitted under Item B.2 or B.3 below, SRP shall own, operate, design, procure, and construct all new dedicated substation facilities.
2. SRP may, in its sole discretion, allow the customer at its cost, to design, procure, and/or construct a new dedicated substation facility, in each case in accordance with SRP standards and requirements.
3. SRP may, in its sole discretion, allow the customer to own and/or operate (in accordance with SRP's operational requirements) a new dedicated substation facility, whether it was designed, procured, and constructed by SRP or the

Facilities Rider

- customer. If SRP allows the customer to own or operate the substation, SRP may, in its sole discretion, require the design, construction, and installation of a customer dedicated switchyard or other prevailing technology, to be selected and owned by SRP, capable of isolating the customer's equipment. SRP may, in accordance with its then-applicable policies, charge the customer for the costs of the design, procurement, construction, installation, maintenance, and operation of such facilities and equipment. In that event, SRP may collect the design, procurement, construction, and installation costs with an upfront Contribution in Aid of Construction (CIAC).
4. The customer shall pay SRP for all dedicated substation facilities designed, procured, and/or constructed by SRP under this rider. SRP will collect the foregoing costs with an up-front CIAC, except to the extent any such costs are, by contract, deferred, and paid overtime. The CIAC will collect, at a minimum, the costs of the following:
 - a. Certain high voltage transmission and communications equipment; and
 - b. A portion of the remaining substation equipment.
 5. The customer shall pay a fixed monthly facilities charge that reflects the investment and commitment SRP made on behalf of the customer including the cost of ownership (in-lieu contributions, depreciation, operation and maintenance, replacements, etc.). Included in the cost of ownership is the risk of replacement should equipment fail. That is, upon failure, equipment will be replaced within a reasonable period of time without additional charge to the customer. In addition, customers have the benefit of 24-hour technical support, SRP's inventory of spare parts and equipment, and access to SRP's mobile backup transformers if available and compatible. Any amounts payable by the customer and not collected with the CIAC will become part of the monthly facilities charge.
 6. Terms, conditions and prices for the substation and any other facilities or equipment contemplated under this rider, including, without limitation, requirements and conditions with respect to any transfer of ownership and operational responsibility, will be identified in a separate written agreement between SRP and the customer.

Facilities Rider

C. The following applies to substations in operation or under construction as of May 1, 2010:

1. SRP shall own, operate and maintain all SRP-owned substations. Customers shall continue to pay their fixed monthly facilities charges per existing agreements.
2. For dedicated substations and bays subsequently acquired by SRP, the customer shall pay monthly facilities charges and enter into agreements and contracts consistent with SRP's then-current forms and procedures.
3. Customers may continue to own, operate, and maintain their existing dedicated substations and bays. Upon a change in substation or bay ownership, the new customer shall enter into agreements and contracts consistent with SRP's then-current forms and procedures.

ADJUSTMENTS:

SRP will increase or decrease billings under this rider in proportion to any taxes, fees, or charges (excluding federal or state income taxes) levied or imposed by any governmental authority and payable by SRP for any services, power, or energy provided under this rider.

SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT

FULL ELECTRIC SERVICE REQUIREMENTS RIDER

SUPPLEMENTAL TO GENERAL SERVICE PRICE PLANS E-32 AND E-36 LARGE GENERAL SERVICE PRICE PLANS E-61, E-63, E-65, E-66 AND E-67

Effective: May 2019 Billing Cycle
Supersedes: April 2015 Billing Cycle

AVAILABILITY:

For purposes of economic development, and for customers with loads (individual accounts or in aggregate) of at least 1 MW. Economics of discounts must benefit all SRP customers.

APPLICABILITY:

To accounts receiving and qualifying for electric service under a General Service or Large General Service Price Plan.

CHARACTER OF SERVICE:

Must meet all service requirements for the applicable Standard Price Plan.

CONDITION:

- A. For customers with loads of 1 MW or more (individual accounts or aggregate), discounts on the Energy and FPPAM components may be offered if the following terms and conditions are met (no discount will apply to Transmission or Distribution):
1. Customer must have current or potential energy alternatives.
 2. Prices, post-discount, to be commensurate with the customer's cost for energy alternative(s).
 3. Customer must sign a term agreement in exchange for discounts.
 4. Energy revenue from the customer shall exceed the marginal cost of serving that customer over the term of the contract.
 5. SRP management shall report terms, conditions and discounts of new agreements to the Board on a quarterly basis.

Full Electric Service Requirements Rider

ADJUSTMENTS:

SRP will increase or decrease billings under this rider in proportion to any taxes, fees, or charges (excluding federal or state income taxes) levied or imposed by any governmental authority and payable by SRP for any services, power, or energy provided under this rider.

SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT

LIGHTING EQUIPMENT RIDER

SUPPLEMENTAL TO GENERAL SERVICE PRICE PLANS E-32, E-34 AND E-36 LIGHTING SERVICE PRICE PLANS E-56 AND E-57

Effective: April 2015 Billing Cycle
Supersedes: November 2012 Billing Cycle

AVAILABILITY:

Lighting service is available for: (a) customers with lighting facilities previously or newly installed and currently owned by SRP receiving service under the E-32, E-34, E-36 or E-56 Price Plans; and (b) customers with facilities previously installed and currently owned by SRP receiving service for outdoor lighting for security purposes under the E-57 Price Plan. This rider is not available to municipal, state, county or other governmental customers.

APPLICABILITY:

This rider is applicable to:

1. Public lighting customers using lighting facilities owned by SRP and subject to lighting equipment charges, under this rider or under Standard Price Plan for Time-of-Use General Service E-32, M-Power Price Plan for Pre-Pay General Service E-34, Standard Price Plan for General Service E-36, or Standard Price Plan for Public Lighting Service E-56.
2. Private security lighting customers using lighting facilities owned by SRP and subject to lighting equipment charges, under this rider or under Standard Price Plan for Time-of-Use General Service E-32, M-Power Price Plan for Pre-Pay General Service E-34, Standard Price Plan for General Service E-36, or Standard Price Plan for Private Security Lighting Service E-57. SRP installation and ownership of new security lighting equipment is no longer available.

CONDITIONS:

- A. Lighting installations require a written contract for an initial term of ten (10) years. At any time after expiration or termination of the contract, SRP may transfer ownership of the equipment to the customer or, in SRP's sole discretion, remove the lighting facilities and discontinue service under this rider. Ownership of lighting facilities may also transfer during the contract period upon mutual agreement between SRP and the customer.
- B. High pressure sodium lamps must be used in all lamp replacements and installations provided by SRP.

Lighting Equipment Rider

- C. Availability of lumen sizes varies by style.
- D. Items for which no equipment charge has been included in this rider will be billed at a charge determined by SRP.
- E. All units and equipment listed in this rider may not be available for repair or replacement.
- F. Applicable monthly charges or credits may be converted to daily amounts. The amounts would be annualized and then converted to daily charges or credits.

Upfront Payment

For All Luminaire Styles

	Price
One-time Upfront Payment (Per Luminaire)	\$500.00*

*The required Upfront Payment for all newly installed lights will be increased annually by \$100.00/luminaire, every May billing cycle (starting 2016), until reaching \$1,000.00/luminaire

Monthly Prices

Luminaires	Definition	Monthly Price
Style I	Streamlined	
	(Under 20,000 Lumens)	\$18.64
	(20,000 Lumens and Above)	\$19.09
Style II	Early American	\$17.33
Style III	Contemporary	\$19.72
Style IV	Flood	\$20.08
Style V	Architectural	
	(Under 20,000 Lumens)	\$19.91
	(20,000 Lumens and Above)	\$20.43

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Lighting Equipment Rider

Poles

Group I	(Under 24' Steel)	\$20.56
Group II	(24' - 31' Steel)	\$22.58
Group III	(32' - 50' Steel)	\$25.65
Group IV	(30' Wood)	\$28.62
Group V	(35' Wood)	\$31.57
Group VI	(40' Wood)	\$34.52
Group VII	(Up to 23' Round Steel with Concrete Pedestal)	\$24.91
Group VIII	(Up to 28' Square Steel with Concrete Pedestal)	\$30.99

Mast Arms

Nonstandard	\$3.72
Standard	No Charge

ADJUSTMENTS:

SRP will increase or decrease billings under this rider in proportion to any taxes, fees, or charges (excluding federal or state income taxes) levied or imposed by any governmental authority and payable by SRP for any services, power, or energy provided under this rider.

SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT

MONTHLY ENERGY INDEX RIDER

**SUPPLEMENTAL TO RESIDENTIAL PRICE PLANS E-13, E-14, E-15, E-21, E-22, E-23,
E-26, E-27, AND E-29**

GENERAL SERVICE PRICE PLANS E-32 AND E-36

PUMPING SERVICE PRICE PLANS E-47 AND E-48

LIGHTING SERVICE PRICE PLANS E-54, E-56 AND E-57

LARGE GENERAL SERVICE PRICE PLANS E-61, E-63, E-65, E-66 AND E-67

Effective: November 2025 Billing Cycle

Supersedes: May 2019 Billing Cycle

AVAILABILITY:

This rider is currently frozen for new participation. Where facilities of adequate capacity are available.

APPLICABILITY:

Limited to Returning Customers¹ only qualifying for electric service under Standard Price Plans E-13, E-14, E-15, E-21, E-22, E-23, E-26, E-27, E-29, E-32, E-36, E-47, E-48, E-54, E-56, E-57, E-61, E-63, E-65, E-66 or E-67 and having estimated annual energy usage in excess of 100,000 kilowatt-hours (kWh).

CHARACTER OF SERVICE:

Sixty hertz alternating current, three-phase.

CONDITIONS:

- A. At the sole discretion of SRP, Returning Customers may be served under this rider. Further, such customers may be removed from this rider and receive service under an applicable SRP Standard Price Plan at any time and without prior notice.
- B. Availability of this rider is to be determined on a customer-by-customer basis and subject to approval at the sole discretion of SRP.

¹Returning Customers are customers with annual consumption of more than 100,000 kWh and who wish to return to SRP for energy service after having previously chosen to purchase energy service from a provider other than SRP. Annual consumption to be measured over the most recent 12 month period on an individual account basis. SRP will project annual usage when less than 12 months of billing data exists.

Monthly Energy Index Rider

- C. Customer must be in good standing with SRP (all arrears brought current or arrangements suitable to SRP have been made and necessary deposits have been posted) to receive service under this rider.

DETERMINATION OF PRICE:

Customers receive a flat Monthly Average Energy Charge that replaces the Energy and Fuel and Purchased Power price components in the applicable price plan.¹ All other elements of the price plan remain the same. The Monthly Average Energy Charge is based on the firm prices for the Weighted Average Price of Electricity Traded at Palo Verde, Arizona from the Intercontinental Exchange index (or another comparable index in the event the Intercontinental Exchange index is no longer available) for the month and adjusted to reflect losses, individual customer load factors and an administrative fee. The Monthly Average Energy Charge is recalculated monthly.

An example of how the Monthly Average Energy Charge is calculated for July 2001 is presented below. Once the base energy price is determined, adjustments are made for losses, individual customer load factors and an administrative fee.

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¹ Annual energy prices can be offered if:

- 1) Customer commits to SRP generation service for 1 year.
- 2) Costs, risks, and cost of risk management are factored into price.

Monthly Energy Index Rider

July 2001
Base Energy Price

Date	Firm Peak Price	Firm Peak Volume	Weighted Dollars
7/31/2001	\$55.38	56,720	\$3,141,154
7/30/2001	\$65.30	49,600	\$3,238,880
7/29/2001	\$50.00	0	\$0
7/28/2001	\$64.72	54,800	\$3,546,656
7/27/2001	\$64.86	52,400	\$3,398,664
7/26/2001	\$66.06	50,800	\$3,355,848
7/25/2001	\$63.16	49,840	\$3,147,894
7/24/2001	\$69.14	46,560	\$3,219,158
7/23/2001	\$54.83	41,280	\$2,263,382
7/22/2001	\$58.93	1,600	\$94,288
7/21/2001	\$40.18	46,720	\$1,877,210
7/20/2001	\$40.06	46,720	\$1,871,603
7/19/2001	\$42.51	47,040	\$1,999,670
7/18/2001	\$46.17	41,520	\$1,916,978
7/17/2001	\$50.89	38,560	\$1,962,318
7/16/2001	\$55.87	41,840	\$2,337,601
7/15/2001	\$46.00	0	\$0
7/14/2001	\$48.96	49,840	\$2,440,166
7/13/2001	\$48.96	49,840	\$2,440,166
7/12/2001	\$64.27	44,688	\$2,872,098
7/11/2001	\$73.37	50,160	\$3,680,239
7/10/2001	\$78.14	28,640	\$2,237,930
7/9/2001	\$89.11	19,440	\$1,732,298
7/8/2001	\$80.00	800	\$64,000
7/7/2001	\$91.18	18,560	\$1,692,301
7/6/2001	\$91.18	18,560	\$1,692,301
7/5/2001	\$107.31	10,160	\$1,090,270
7/4/2001	\$113.00	0	\$0
7/3/2001	\$95.73	12,000	\$1,148,760
7/2/2001	\$90.31	36,320	\$3,280,059
7/1/2001	\$75.00	400	\$30,000
Average Price for July 2001			\$61.44

Monthly Energy Index Rider

In this example the base energy price for July 2001 is \$61.44/MWh or \$0.06144/kWh. This energy price is then adjusted for losses, load factor and an administrative fee according to the schedules below.

Loss Adjustments:

The following table outlines loss factors used to adjust the base energy price:

Service Level	Summer	Winter
Distribution (E20s, E30s, E-40s, E50s)	1.0562	1.0601
LGS - Secondary (E-61)	1.0535	1.0583
LGS - Primary (E-63)	1.0406	1.0423
LGS - Secondary (E-65)	1.0309	1.0357

Load Factor Adjustments:

The base energy charge is also adjusted for variations in monthly load factors according to the following table.

Monthly Load Factor	% Adjust Summer	% Adjust Winter
0 - 10	+52.25	+38.50
10+ - 20	+42.75	+31.50
20+ - 30	+33.25	+24.50
30+ - 40	+23.75	+17.50
40+ - 50	+14.25	+10.50
50+ - 60	+4.75	+3.50
60+ - 70	0.0	0.0
70+ - 80	-4.75	-3.50
80+ - 90	-9.50	-7.00
90+ - 100	-14.25	-10.50

Administration Fee:

An administration fee of 1.0 percent applies.

Monthly Energy Index Rider

Example: Using the July 2001 Energy Price of \$61.44/MWh and assuming a secondary LGS customer (E-61) with a load factor between 80 percent and 90 percent, the Monthly Average Energy Price for July 2001 would be calculated as follows:

Base Energy Price:	\$61.44	per MWh
Plus Losses:	<u>x 1.0535</u>	
	\$64.73	
Load Factor Adjustment:	<u>x 0.905</u>	
	\$58.58	
1% Admin Fee:	<u>+\$0.59</u>	
	\$59.17	per MWh
	or	
	\$0.0592	per kWh

ADJUSTMENTS:

SRP will increase or decrease billings under the rider in proportion to any taxes, fees, or charges (excluding federal or state income taxes) levied or imposed by any governmental authority and payable by SRP for any services, power, or energy provided under this rider.

SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT

RENEWABLE NET METERING RIDER

SUPPLEMENTAL TO RESIDENTIAL PRICE PLANS E-21, E-22, E-23, E-26 AND E-29

GENERAL SERVICE PRICE PLANS E-32 AND E-36

PUMPING PRICE PLANS E-47 AND E-48

LARGE GENERAL SERVICE PRICE PLANS E-61, E-63, E-65 AND E-66

Effective: November 2025 Billing Cycle

Supersedes: May 2019 Billing Cycle

APPLICABILITY:

The Renewable Net Metering Rider is currently frozen from new participation, but remains applicable to those customers with on-site generation to whom Standard Price Plans E-21, E-22, E-23, E-26, or E-29 apply (as described in the Applicability section of those Price Plans), whether or not they continuously participate in this rider.

To wind, geothermal or solar electricity conversion systems with an Alternating Current electrical peak capability of 300 kilowatts (kW) or less. Limited to customers receiving service under Standard Price Plans E-21, E-22, E-23, E-26, E-29, E-32, E-36, E-47, E48, E-61, E-63, E65, or E-66, who purchase power and energy provided by SRP and who are qualified to export energy back to SRP. Not available to other customers.

CONDITIONS:

- A. Two or more meters may be required for Renewable Net Metering customers receiving service under the applicable price plan. The customer is required to provide a metering service entrance for all meters.
- B. At SRP's request, the customer must sign SRP's then-current form of Interconnection Agreement as a condition for service under this rider.
- C. The customer shall pay SRP for interconnection costs prior to commencement of service under this rider. Interconnection costs include, but are not limited to, reasonable costs of connection, switching, relaying, metering, transmission, distribution, safety provisions, and engineering studies, and administrative costs incurred by SRP directly related to the installation of the physical facilities necessary to permit interconnected operations.
- D. The customer's excess generation output is exported directly to SRP and the customer's supplemental electric requirements are met by sales from SRP.

Renewable Net Metering Rider

- E. A customer's participation in this rider will be automatically cancelled as of the date on which that customer first takes service under the E-13, E-14, E-15, E-16, E-27, or E-28 Price Plan. A customer may cancel service under this rider, and cancellation becomes effective at the end of the billing cycle in which notice is received. If a customer's participation in this rider is cancelled, that customer may not subsequently elect service under this rider; except, the foregoing does not apply to customers with on-site generation who originally installed the on-site generation at a residence on or before December 8, 2014, or who (i) by such date, either delivered to SRP a fully-executed contract for the installation of the on-site generation or had an SRP Residential Solar Electric Program Application for the on-site generation pending with SRP, and (ii) interconnected the generating facility with SRP's electrical grid by February 26, 2016. If a customer meets this exception, that customer may elect service under this rider, for service at the residence where the system was originally installed, until the later of (a) November 1, 2025, or (b) the date that is 20 years after the date on which SRP initially interconnected the generating facility on which the exception is based to SRP's electrical service grid. The foregoing exception will run with the property, such that it will apply to the initial customer of record for the residence (meaning the person(s) in whose name(s) the account is held) and any subsequent customer of record for that same residence.
- F. A customer may not participate in this rider during any period in which the customer elects to sell energy, capacity, or both, to SRP under SRP's QF-24 Standard Rate for Qualifying Facilities.

NET METERING METHOD:

The kilowatt-hours (kWh) delivered to SRP shall be subtracted from the kWh delivered from SRP for each billing cycle. If the kWh calculation is net positive for the billing cycle, SRP will bill the net kWh to the customer under the applicable price plan under which they take service. If the kWh calculation is net negative for the billing cycle, SRP will carry forward and credit the kWh (excess generation) against customer kWh usage on the next monthly bill; for the purpose of this calculation, excess generation will be tracked by time-of-use period, where appropriate. However, if the kWh is net negative at the end of the April billing cycle, SRP will credit the net kWh from the customer at an average annual market price. No credits will be carried forward to the May billing cycle.

Renewable Net Metering Rider

ANNUAL CREDIT:

Renewable Net Metering Credit = Excess kWh for the April billing cycle * (Annual Average Market Price - \$0.00033/kWh), where:

1. Excess kWh for the April billing cycle is equivalent to the net negative kWh for the billing cycle.
2. Annual Average Market Price is calculated to be a simple average of the Daily Market Price from May 1st of the prior year to April 30th of the current year. The Daily Market Price will be the applicable CAISO External Load Aggregation Point price or the price under a comparable index reasonably selected by SRP.
3. The price adjustment of \$0.00033/kWh represents the cost incurred by SRP for scheduling, system control and dispatch services.

ADJUSTMENTS:

SRP will increase or decrease billings under this rider in proportion to any taxes, fees, or charges (excluding federal or state income taxes) levied or imposed by any governmental authority and payable by SRP for any services, power, or energy provided under this rider.

SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT

STANDBY ELECTRIC SERVICE RIDER FOR POWER PRODUCTION FACILITIES

**SUPPLEMENTAL TO LARGE GENERAL SERVICE PRICE PLANS E-61,
E-63, E-65, E-66, and E-67**

Effective: November 2025 Billing Cycle

Supersedes: May 2019 Billing Cycle

[Includes Decrease to Transmission Cost Adjustment](#)

[Effective: January 2026 Billing Cycle](#)

AVAILABILITY:

Where facilities of adequate capacity are available.

APPLICABILITY:

To power production facilities equal to or greater than 3,000 kilowatt (kW) per site of reserved capacity. These service provisions do not apply to service for resale, to service where on-site generation is used only for emergency supply, or to co-generators or small power producers who have contracted to supply power and energy to other entities.

Customers receiving standby service must also take service under Standard Price Plans E-61, E-63, E-65, E-66, or E-67.

CONDITIONS:

- A. At SRP's request, the customer must sign SRP's then-current form of Interconnection Agreement as a condition of service under this rider.
- B. The customer shall pay SRP for interconnection costs prior to commencement of service under this rider. Interconnection costs include, but are not limited to, reasonable costs of connection, switching, relaying, metering, transmission, distribution, safety provisions, and engineering studies, and administrative costs incurred by SRP directly related to the installation of the physical facilities necessary to permit interconnected operations.
- C. SRP will install a supply meter at its point of delivery to the customer and a generator meter(s) at the point(s) of output from each of the customer's generators.

Standby Electric Service Rider for Power Production Facilities

- D. SRP, in its sole discretion, may require the customer to install at customer's expense a device to limit the amount of power to be supplied by SRP; such device must be approved, sealed and controlled by SRP.
- E. Applicable monthly charges or credits may be converted to daily amounts. The amounts would be annualized and then converted to daily charges or credits.

MONTHLY CHARGES:

- A. Participation in this rider does not result in the displacement or modification of charges incurred as a result of service under the applicable Large General Service Price Plan, except as follows:

1. The customer will not be charged the Generation per-kWh component for energy delivered to the customer.
2. In lieu of the monthly On-Peak Max kW Charge under the applicable Large General Service Price Plan, the customer will pay a charge equal to the following:

Applicable On-Peak Max kW Charge * Daily On-Peak Max kW delivered to the customer.

3. A customer served under the E-61 or E-63 Price Plan will pay, in lieu of the Monthly Facilities Charge per kW under the applicable Large General Service Price Plan, a Monthly Facilities Charge equal to the following:

Applicable Monthly Facilities Charge per kW * highest kilowatt reading in the current billing period or the preceding 15 billing periods (on-peak, off-peak, or shoulder-peak), whichever is greater.

For purposes of the Monthly Facilities Charge calculation, kilowatt measurements are based on the thirty-minute interval integrated demand.

4. For a customer served under the E-67 Price Plan, (a) the Ancillary Services 1-2 component under that price plan will be replaced by a price per-kWh charge that will apply to all kWh delivered by SRP and output of each power production facility, and (b) the Ancillary Services 3-6 component under that price plan will be replaced by a Daily On-Peak Max kW Charge applying to all Daily On-Peak Max kW delivered to the customer.

Standby Electric Service Rider for Power Production Facilities

- B. The on-peak, shoulder-peak and off-peak energy output of each power production facility, as determined by generator meter(s), will be charged for the per-kWh charges under the applicable Large General Service Price Plan, other than the charges attributed to the Generation, Fuel and Purchased Power Adjustment and Ancillary Services 3-6 components.

E-61 Price Plan Standby Charges

Monthly Facilities Charge per kW*

Distribution Facilities	\$1.64
Distribution Delivery	\$3.24
Total	\$4.88

*In lieu of E-61 price plan monthly facilities charge per kW

Per kW Charges (Daily On-Peak Max)

Summer	Daily On-Peak Max kW
Transmission [†]	\$0.01
Generation	\$0.63
Total	\$0.64

Summer Peak	Daily On-Peak Max kW
Transmission [†]	\$0.03
Generation	\$1.12
Total	\$1.15

[†]Includes Transmission Cost Adjustment (TCA) of \$(0.02)

Winter	Daily On-Peak Max kW
Transmission	\$0.00
Generation	\$0.61
Total	\$0.61

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Standby Electric Service Rider for Power Production Facilities

E-63 Price Plan Standby Charges

Monthly Facilities Charge per kW*

Distribution Delivery	\$2.80
Total	\$2.80

*In lieu of E-63 price plan monthly facilities charge per kW

Per kW Charges (Daily On-Peak Max)

Summer	Daily On-Peak Max kW
Transmission [†]	\$0.03
Generation	\$0.66
Total	\$0.69

Summer Peak	Daily On-Peak Max kW
Transmission [†]	\$0.07
Generation	\$1.18
Total	\$1.25

Winter	Daily On-Peak Max kW
Transmission [†]	\$0.00
Generation	\$0.63
Total	\$0.63

[†]Includes Transmission Cost Adjustment (TCA) of \$(0.02)

E-65 and E-66 Price Plans Standby Charges

Per kW Charges (Daily On-Peak Max)

Summer	Daily On-Peak Max kW
Transmission [†]	\$0.04
Generation	\$0.57
Total	\$0.61

Summer Peak	Daily On-Peak Max kW
Transmission [†]	\$0.09
Generation	\$1.38
Total	\$1.47

[†]Includes Transmission Cost Adjustment (TCA) of \$(0.01)

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Standby Electric Service Rider for Power Production Facilities

Per kW Charges (Daily On-Peak Max)

Winter Daily On-Peak Max kW

Transmission [†]	\$0.02
Generation	\$0.55
Total	\$0.57

[†]Includes Transmission Cost Adjustment (TCA) of \$(0.01)

E-67 Price Plans Standby Charges

Per kW Charges (Daily On-Peak Max)

Summer Daily On-Peak Max kW

Transmission [†]	\$0.06
Ancillary 3-6*	\$0.03
Generation	\$0.62
Total	\$0.71

Summer Peak Daily On-Peak Max kW

Transmission [†]	\$0.09
Ancillary 3-6*	\$0.03
Generation	\$1.49
Total	\$1.61

Winter Daily On-Peak Max kW

Transmission [†]	\$0.07
Ancillary 3-6*	\$0.03
Generation	\$0.51
Total	\$0.61

[†]Includes Transmission Cost Adjustment (TCA) of \$(0.01)

*In lieu of E-67 plan Ancillary Services 3-6 charges

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Standby Electric Service Rider for Power Production Facilities

Per kWh Charges

Summer	On-Peak kWh	Shoulder-Peak kWh	Off-Peak kWh
Ancillary Services 1-2*	\$0.0014	\$0.0014	\$0.0000

Summer Peak	On-Peak kWh	Shoulder-Peak kWh	Off-Peak kWh
Ancillary Services 1-2*	\$0.0014	\$0.0014	\$0.0000

Winter	On-Peak kWh	Shoulder-Peak kWh	Off-Peak kWh
Ancillary Services 1-2*	\$0.0014	\$0.0014	\$0.0000

*Charges to be assessed to power delivered by SRP and output of each power production facility; in lieu of E-67 plan Ancillary Services 1-2 charges

DETERMINATION OF DEMAND IN KILOWATTS:

The billing demand is the maximum thirty-minute integrated kW, as measured by the meter, occurring during the on-peak period of the billing cycle.

ADJUSTMENTS:

SRP will increase or decrease billings under this rider in proportion to any taxes, fees, or charges (excluding federal or state income taxes) levied or imposed by any governmental authority and payable by SRP for any services, power, or energy provided under this rider.

SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT

UNMETERED CREDIT RIDER

SUPPLEMENTAL TO GENERAL SERVICE PRICE PLAN E-36

Effective: November 2025 Billing Cycle

Supersedes: May 2019 Billing Cycle

APPLICABILITY:

To customers being served under the E-36 Price Plan whose usage is un-metered, and who do not qualify for the E54, E56, or E-57 Price Plans.

CONDITIONS:

A. Availability for un-metered accounts is solely at the discretion of SRP. Demand and energy estimates associated with un-metered accounts are subject to approval and verification by SRP.

B. Applicable monthly credits may be converted to daily amounts. The amounts would be annualized and then converted to daily credits.

CREDITS:

A customer that takes service under this rider will receive a monthly credit on their bill in the following amount:

Credit per Month

Meter Credit	\$13.67
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All other terms and conditions of the E-36 Price Plan apply.