

# SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT BOARD MEETING NOTICE AND AGENDA

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## BOARD OF DIRECTORS

Monday, October 6, 2025, 9:30 AM

SRP Administration Building  
1500 N. Mill Avenue, Tempe, AZ 85288

Call to Order  
Invocation  
Pledge of Allegiance  
Roll Call  
Safety Minute

1. **CONSENT AGENDA:** The following agenda item(s) will be considered as a group by the Board of Directors and will be enacted with one motion. There will be no separate discussion of these item(s) unless a Board Member requests, in which event the agenda item(s) will be removed from the Consent Agenda and considered as a separate item ..... PRESIDENT DAVID ROUSSEAU
  - A. Request for approval of the minutes for the meeting of September 8, 2025.
  - B. Request for approval of the Monthly Cash Statement for August 2025 (recommended by the Finance and Budget Committee on September 25, 2025).
2. Report of the Power Committee Meeting of September 25, 2025  
..... DIRECTOR ROBERT ARNETT
  - A. Closed Session, pursuant to A.R.S. §30-805(B), for the Board to consider matters relating to competitive activity, including trade secrets or privileged or confidential commercial or financial information, with respect to a request for approval to enter into power purchase agreements for projects selected from the 2024 All-Source Request for Proposals (RFP).
  - B. Closed Session, pursuant to A.R.S. §30-805(B), for the Board to consider matters relating to competitive activity, including trade secrets or privileged or confidential commercial or financial information, with respect to a request for approval to amend the power exchange and transmission agreement with Western Area Power Administration, and ownership and management of financial transmission rights associated with SRP's rights to transmission through Southwest Power Pool (SPP) Regional Transmission Organization (RTO) Expansion.
  - C. Closed Session, pursuant to A.R.S. §30-805(B), for the Board to consider matters relating to competitive activity, including trade secrets or privileged or confidential commercial or financial information, with respect to a request for approval to enter into a multi-year renewal contract with Burlington Northern Santa Fe Railway Company (BNSF).

- D. Request for approval to update the Intergovernmental Agreements (IGAs) with the Arizona Department of Public Safety and Maricopa County for SRP to install and operate equipment on shared sites.
3. Report of the Facilities and Support Services Committee Meeting of September 25, 2025 .....DIRECTOR NICHOLAS BROWN
- A. Request for approval to convey a 0.91-acre property to the Saint Sava Serbian Orthodox Church in exchange for easements necessary for the Honor-Pico Project (see proposed resolution). The Board may vote to go into Executive Session, pursuant to A.R.S. §38-431.03(A)(7), to discuss or consult for legal advice with the attorney or attorneys of the public body (i.e. Committee or Board) in order to consider its position and instruct its representatives regarding legal issues that may arise during the report.
- B. Request for approval of proposed modifications to the current District Board resolution regarding the payment and prosecution of claims on behalf of the District (see proposed resolution).
4. Large Business Customer Transition Cluster High-Level Results and Customer Provisions ..... DAN DREILING and ZACK HEIM
- Informational presentation regarding current commercial market activity within SRP's service territory, the high-level results of the recently completed Transition Cluster Study, and the process and potential provisions that SRP will deploy with respect to addressing the needs and risks associated with serving future large business customers. The Board may go into Closed Session, pursuant to A.R.S. §30-805, for the Board to discuss or consider materials and/or data that contain sensitive SRP or customer specific information.
5. Executive Session, Pursuant to A.R.S. §38-431.03 (A)(4), to Discuss or Consult for Legal Advice with the Attorney or Attorneys of the Public Body (i.e. Committee or Board) in Order to Consider the Legal Risks and Issues Concerning the Potential Financial Provisions to be Proposed for Large Business Customers .....MICHAEL O'CONNOR
6. Report on Current Events by the General Manager and Chief Executive Officer and Designees ..... JIM PRATT
- A. Power System..... JOHN COGGINS
- B. Finance and Information Services..... BRIAN KOCH
- C. Water Stewardship..... LESLIE MEYERS
7. Reservoir Report / Weather Report..... TIM SKARUPA
8. Council Chair's Report .....COUNCIL CHAIR ROCKY SHELTON
9. President's Report ..... PRESIDENT DAVID ROUSSEAU

The Board may vote during the meeting to go into Executive Session, pursuant to A.R.S. §38-431.03 (A)(3), for the purpose of discussion or consultation for legal advice with legal counsel to the Board on any of the matters listed on the agenda.

The Board may go into Closed Session, pursuant to A.R.S. §30-805(B), for discussion of records and proceedings relating to competitive activity, including trade secrets or privileged or confidential commercial or financial information.

Visitors: The public has the option to attend in-person or observe via Zoom and may receive teleconference information by contacting the Corporate Secretary's Office at (602) 236-4398. If attending in-person, all property in your possession, including purses, briefcases, packages, or containers, will be subject to inspection.



**THE NEXT BOARD MEETING IS SCHEDULED FOR  
MONDAY, NOVEMBER 3, 2025**

09/30/2025





# **SAFETY MINUTE: FIRE BLANKETS SRP BOARD**

**SARA MCCOY  
DIRECTOR, RISK MANAGEMENT  
OCTOBER 06, 2025**



Delivering water and power™

# SAFETY MINUTE: FIRE BLANKETS

## Steps to use a fire blanket (small fires only):

1. **Protect yourself:** Pull the blanket from its container, hold it in front of you, and wrap the top edge around your hands.
2. **Smother the fire:** Carefully place the blanket over the fire, ensuring it completely covers the flames to cut off oxygen.
3. **Monitor:** Leave the blanket in place at least 30 minutes.

## Important safety reminders:

- For electrical fires, turn off the power first.
- Do not use the fire blanket near water on an electrical fire.
- Always have the correct type of fire extinguisher.
- If a fire is uncontrollable, evacuate the area and call 911.



**TIP:** Use the fire blanket for an electrical fire if Halloween inflatables or lights overload.





MINUTES  
BOARD OF DIRECTORS  
SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT  
DRAFT

September 8, 2025

In accordance with a written order and call signed by the President of the Salt River Project Agricultural Improvement and Power District (the District) and filed with Corporate Secretary J. Felty, a meeting of the Board of Directors of SRP convened at 9:30 a.m. on Monday, September 8, 2025, from the Board Room at the SRP Administration Building, 1500 North Mill Avenue, Tempe, Arizona. This meeting was conducted in-person and via teleconference in compliance with open meeting law guidelines. The District and Salt River Valley Water Users' Association (the Association) are collectively known as SRP.

President D. Rousseau called the meeting to order, and Corporate Secretary J. Felty entered into the minutes the order for the meeting, as follows:

Tempe, Arizona  
September 2, 2025

NOTICE OF MEETING

I, David Rousseau, the duly elected and qualified President of the Salt River Project Agricultural Improvement and Power District (the District), do hereby order a meeting of the Board of Directors to be held at 9:30 a.m. on Monday, September 8, 2025, from the Board Room at the SRP Administration Building, 1500 North Mill Avenue, Tempe, Arizona. The purpose of the meeting is to discuss, consider, or make decisions on the matters listed on the agenda.

WITNESS my hand this 2nd day of September 2025.

/s/ David Rousseau  
President

Director R. Arnett offered the invocation. Corporate Secretary J. Felty led the Pledge of Allegiance.

Board Members present at roll call were President D. Rousseau; and Directors R. Arnett, M. Herrera, K. Johnson, S. Kennedy, R. Miller, K. Mohr-Almeida, K. O'Brien, M. Pace, P. Rovey, J. White Jr., and S. Williams.

Board Members absent at roll call were Directors N. Brown, C. Clowes, and L. Williams.

Also present were Vice President C. Dobson; Governor L. Rovey of the Association;

Council Chair R. Shelton; Council Vice Chair B. Paceley; Council Members M. Farmer and E. Gorseger; Customer Utility Panel (CUP) Chair M. Hutchinson; I. Avalos, P. Bachman, M. Burger, A. Chabrier, J. Coggins, T. Cooper, D. Cox, H. Cruz, J. Felty, J. Fry, S. Glover, M. Greene, E. Hallock, A. Hernandez, L. Hobaica, J. Hubbard, D. Jackson, V. Kisicki, M. Klein, B. Koch, K. Lee, S. McCoy, L. Meyers, B. Olsen, J. Pratt, A. Rickard, J. Riggs, D. Roach, J. Schuricht, C. Sifuentes-Kohlbeck, R. Taylor, J. Terry, and J. Tucker of SRP; Autumn Johnson of Tierra Strategy; Paul Notti of ESS Tech, Inc. (ESS); Ben Wostoupal of Apex Clean Energy; Sasha Hupka of The Arizona Republic; Mike Mace, John Murphy, and Jim Normile of Public Financial Management, Inc. (PFM); Tricia Gasparine of Chiesa Shahinian & Giantomasi PC (CSG Law); Gardner Smith of Goldman Sachs; and Bill Clarke and Raj Gangadean of Spencer Fane LLP.

In compliance with A.R.S. §38-431.02, Andrew Davis of the Corporate Secretary's Office had posted a notice and agenda of the meeting of the Board of Directors at the SRP Administration Building, 1500 North Mill Avenue, Tempe, Arizona, at 9:00 a.m. on Friday, September 5, 2025.

#### Safety Minute

Using a PowerPoint presentation, Denny Cox, SRP Senior Manager of Safety Services, provided a safety minute regarding National Preparedness Month.

Copies of the PowerPoint slides used in this presentation are on file in the Corporate Secretary's Office and, by reference, made a part of these minutes.

#### CUP Chair's Report

CUP Chair M. Hutchinson reported on discussions held at the August 28, 2025, CUP meeting.

#### Consent Agenda

President D. Rousseau requested a motion for Board approval of the Consent Agenda, in its entirety, as presented.

On a motion duly made by Director M. Herrera and seconded by Director M. Pace, the Board unanimously approved and adopted the following items on the Consent Agenda:

- A. Approval of the minutes for the meeting of August 4, 2025
- B. Approval of the Monthly Cash Statements for June and July 2025 (recommended by the Finance and Budget Committee on August 21, 2025)

- C. Approval to contribute \$75,000 to St. Mary's Food Bank to support the Food Distribution Program (recommended by the Community Relations Committee on August 21, 2025)
- D. Approval to contribute \$65,000 to the United Food Bank to support the Emergency Food Assistance Program (recommended by the Community Relations Committee on August 21, 2025)
- E. Approval to contribute \$60,000 to Grand Canyon University (GCU): \$20,000 per year for 3 years to support GCU's Pre-Apprenticeship Pathway for Electricians (recommended by the Community Relations Committee on August 21, 2025)
- F. Approval to contribute \$50,000 to Habitat for Humanity: \$40,000 to support the Neighborhood Revitalization for Veterans Program; and \$10,000 to sponsor the Blueprints & Blue Jeans event on March 27, 2026 (recommended by the Community Relations Committee on August 21, 2025)
- G. Approval to contribute \$50,000 to The Salvation Army: \$20,000 to support Emergency Rental Assistance; \$20,000 to support the East Valley and Metro-Phoenix Heat Relief; and \$10,000 to sponsor the Silver Bells Gala on November 7, 2025 (recommended by the Community Relations Committee on August 21, 2025)
- H. Approval to contribute \$35,000 to the Arizona Science Center: \$30,000 to support Girls in STEM, Science on Wheels, and February 2026 Exhibit; and \$5,000 to sponsor the Galaxy Gala on February 21, 2026 (recommended by the Community Relations Committee on August 21, 2025)
- I. Approval to contribute \$45,000 to A New Leaf: \$30,000 to support Homelessness Intervention and Prevention Services; \$10,000 to sponsor the Camaraderie Gala on March 28, 2026; and \$5,000 to support the Volunteer Income Tax Assistance (VITA) Program (recommended by the Community Relations Committee on August 21, 2025)
- J. Approval to contribute \$40,000 to the YWCA: \$25,000 to support the Equity in STEAM Initiative; \$10,000 to support the Aging Adults Program; and \$5,000 to sponsor the Tribute to Leadership event on March 4, 2026 (recommended by the Community Relations Committee on August 21, 2025)
- K. Approval to contribute \$35,000 to AZCEND: \$25,000 to support the Food Assistance Program; and \$10,000 to sponsor the 60 Years of AZCEND event on January 1, 2026 (recommended by the Community Relations Committee on August 21, 2025)

- L. Approval to contribute \$35,000 to the House of Refuge, Inc.: \$25,000 to support the Adopt-a-Home Program; and \$10,000 to sponsor the Night of a Million Dreams Gala on March 28, 2026 (recommended by the Community Relations Committee on August 21, 2025)
- M. Approval to contribute \$30,000 to the Save the Family Foundation: \$25,000 to support Homeless Families Intervention Programs; and \$5,000 to sponsor the Welcome Home Gala on March 7, 2026 (recommended by the Community Relations Committee on August 21, 2025)
- N. Approval to contribute \$25,000 to the Ronald McDonald House Charities to support the Capital Campaign for the Dobson House Renovation (recommended by the Community Relations Committee on August 21, 2025)

Corporate Secretary J. Felty polled the Directors on Director M. Herrera's motion to approve the Consent Agenda, in its entirety. The vote was recorded as follows:

YES:	President D. Rousseau; and Directors R. Arnett, M. Herrera, K. Johnson, S. Kennedy, R. Miller, K. Mohr-Almeida, K. O'Brien, M. Pace, P. Rovey, J. White Jr., L. Williams, and S. Williams	(13)
NO:	None	(0)
ABSTAINED:	None	(0)
ABSENT:	Directors N. Brown and C. Clowes	(2)

Copies of the handouts distributed are on file in the Corporate Secretary's Office and, by reference, made a part of these minutes.

D. Cox of SRP left the meeting during the agenda item. Director L. Williams entered the meeting during the agenda item.

#### 2025 SRP Boosters Campaign

Using a PowerPoint presentation, Andy Hernandez, SRP Senior Telecom Systems Dispatcher and SRP Employee Boosters Association President, provided an overview of the 2025 Boosters Campaign: Power of Pledges. They discussed engagement highlights such as power plant tours, team building, and coordinator kickoff and support. A. Hernandez provided a video regarding employee participants in the Boosters program. They highlighted the Boosters Campaign's graphics, path to success, and building on last year's success.

A. Hernandez responded to questions from the Board.

Copies of the PowerPoint slides used in this presentation are on file in the Corporate Secretary's Office and, by reference, made a part of these minutes.

CUP Chair M. Hutchinson; T. Cooper, H. Cruz, M. Greene, E. Hallock, S. McCoy, A. Rickard, and D. Roach of SRP left the meeting during the presentation.

### Economic Outlook

Using a PowerPoint presentation, Paul Bachman, SRP Senior Corporate Economist, stated that the purpose of the presentation was to provide information regarding the national and local economic outlook with a focus on the labor market, consumer spending, inflation, business investment/economic development pipeline, and near-term economic forecasts.

P. Bachman provided a snapshot of the U.S. real gross domestic product (GDP), electricity generation, employment, and commercial electricity sales from 2004 to 2024. They discussed electric utility customer sentiment, noting the increase of importance placed by customers on economy/jobs, energy prices, and housing since 2021.

P. Bachman provided an overview of trade policy, inflation, and growth and federal policy changes and growth. They discussed the Arizona and Phoenix economy, stating that the economy is slowing, job growth is concentrated in specific industries, and the unemployment rate increased but remains below the U.S. P. Bachman reviewed tax withholding and unemployment insurance claims in Arizona from July 2024 through May 2025 and Arizona wage growth from June 2023 through June 2025.

Continuing, P. Bachman explained that the Phoenix area inflation has moderated and consumer spending is robust. They reviewed SRP's economic development pipeline and Arizona's top three announced job gains and losses. In conclusion, P. Bachman stated that the U.S. economy faces policy uncertainties that could impact growth this year and into 2026; despite a slower labor market and wage growth, lower local inflation boosts consumers' spending power; and while uncertainty exists, growth in SRP's service territory is expected to be faster than its historical trend.

P. Bachman responded to questions from the Board.

Copies of the PowerPoint slides used in this presentation are on file in the Corporate Secretary's Office and, by reference, made a part of these minutes.

A. Hernandez and J. Terry of SRP; and Ben Wostoupal of Apex Clean Energy left the meeting during the presentation. Directors N. Brown and C. Clowes entered the meeting during the presentation.



Report of the Compensation Committee Meeting of August 19, 2025

Director K. O'Brien reminded the Board that in 2012, the Board had amended the SRP Employees' Retirement Plan (the Plan) and the SRP Employees' 401(k) Plan (401(k) Plan) documents to name the Compensation Committee as fiduciary of the Plan and 401(k) Plan and to authorize the Committee to make all necessary investment decisions for the Plan and 401(k) Plan. They reported that Management, at the Compensation Committee meeting of August 19, 2025, received authorization to: 1) remove T. Rowe Price Growth Stock Trust from the 401(k) Plan; 2) add JP Morgan Large Cap Growth Trust to the 401(k) Plan; and 3) authorize the Treasurer, or their designee, to enter into the investment management agreements and other necessary documents, as needed.

Copies of the handout distributed are on file in the Corporate Secretary's Office and, by reference, made a part of these minutes.

P. Bachman of SRP left the meeting during the report.

Report of the Power Committee Meeting of August 21, 2025

At 10:30 a.m., President D. Rousseau called for a closed session of the Board of Directors, pursuant to A.R.S. §30-805(B), for the Board to consider matters relating to competitive activity, including trade secrets or privileged or confidential commercial or financial information, 1) with respect to a request for approval to enter into energy storage agreements and ground leases for projects selected from the 2024 Long-Duration Energy Storage Pilot Request for Proposals (RFP); and 2) with respect to a request for approval to amend the energy storage agreement and ground lease for the Desert Blume energy storage pilot project.

Autumn Johnson of Tierra Strategy; Paul Notti of ESS; Sasha Hupka of The Arizona Republic; Mike Mace, John Murphy, and Jim Normile of PFM; Tricia Gasparine of CSG Law; Gardner Smith of Goldman Sachs; and Bill Clarke and Raj Gangadean of Spencer Fane LLP left the meeting.

The Board reconvened into open session at 10:33 a.m. with the following Members and others present: President D. Rousseau; Vice President C. Dobson; Directors R. Arnett, N. Brown, C. Clowes, M. Herrera, K. Johnson, S. Kennedy, R. Miller, K. Mohr-Almeida, K. O'Brien, M. Pace, P. Rovey, J. White Jr., L. Williams, and S. Williams; Governor L. Rovey of the Association; Council Chair R. Shelton; Council Vice Chair B. Pacey; Council Members M. Farmer and E. Gorseger; and I. Avalos, M. Burger, A. Chabrier, J. Coggins, J. Felty, J. Fry, S. Glover, L. Hobaica, J. Hubbard, D. Jackson, V. Kisicki, M. Klein, B. Koch, K. Lee, L. Meyers, B. Olsen, J. Pratt, J. Riggs, J. Schuricht, C. Sifuentes-Kohlbeck, R. Taylor, and J. Tucker of SRP.

Autumn Johnson of Tierra Strategy; Paul Notti of ESS; Sasha Hupka of The Arizona Republic; Mike Mace, John Murphy, and Jim Normile of PFM; Tricia Gasparine of CSG

Law; Gardner Smith of Goldman Sachs; and Bill Clarke and Raj Gangadean of Spencer Fane LLP entered the meeting.

### 2025 Series C Revenue Bond Sale

President D. Rousseau announced that the purpose of the item was to review and take action on the issuance and sale of not exceeding \$775,000,000 in par value Salt River Project Electric System Revenue Bonds, 2025 Series C. They stated that the Board has been called to hear details of the proposed sale from SRP Management, the District's financial advisor for the bond sale, the District's lead banker for the bond sale, and the District's bond counsel.

President D. Rousseau stated that upon completion of the presentations, the Board would take action on the **"RESOLUTION AUTHORIZING THE ISSUANCE AND SALE OF NOT EXCEEDING \$775,000,000 IN PAR VALUE SALT RIVER PROJECT ELECTRIC SYSTEM REVENUE BONDS, 2025 SERIES C OF THE SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT, AND PROVIDING FOR THE FORM, DETAILS AND TERMS THEREOF"**.

President D. Rousseau asked Jon Hubbard, SRP Treasurer and Senior Director of Financial Operations and Compliance, to proceed. Using a PowerPoint presentation, J.W. Hubbard provided introductory remarks on the 2025 Series C bond sale. They reviewed the need to issue debt and Fiscal Year 2026 (FY26) cash inflows and outflows. J. Hubbard provided an overview of FY26 budgeted capital, major projects by segment, Financial Plan 2026 (FP26) borrowing outlook, and share of funding for capital expenditures.

J. Hubbard provided updates on FY26 General Fund projection and presented the bond sale team for the 2025 Series C bond sale. They reviewed the bond sale parameters including the par value, true interest cost, final maturity, call option, underwriter's fee, and pricing execution. J. Hubbard concluded with the Board and Council calendar for the bond sale.

J. Hubbard responded to questions from the Board.

Copies of the PowerPoint slides used in the presentation are on file in the Corporate Secretary's Office and, by reference, made a part of these minutes.

President D. Rousseau asked Mike Mace, Senior Director of PFM, the District's financial advisor for the bond sale, to proceed.

Using a PowerPoint presentation, M. Mace detailed the 2025 Series C bond sale. They provided a comprehensive overview of the recent interest rate trends and Municipal market rates. M. Mace highlighted that bond yields are still reasonable; however, flexibility and a Plan B are essential. They concluded by stating that SRP's 2025 Series C bonds should draw strong demand.

M. Mace offered their recommendation for approval of the sale and responded to questions from the Board.

Copies of the PowerPoint slides used in the presentation are on file in the Corporate Secretary's Office and, by reference, made a part of these minutes.

President D. Rousseau asked Gardner Smith, Vice President of Goldman Sachs, the District's lead bank for the bond sale, to proceed.

Using a PowerPoint presentation, G. Smith provided a 2025 Series C financing overview. They reviewed preliminary financing results, including municipal market supply and demand. G. Smith concluded with an overview of the economic data calendar and SRP pricing dates.

G. Smith offered their recommendation for approval of the sale and responded to questions from the Board.

Copies of the PowerPoint slides used in the presentation are on file in the Corporate Secretary's Office and, by reference, made a part of these minutes.

President D. Rousseau asked Tricia Gasparine of CSG Law, the District's bond counsel for the bond sale, to proceed.

Using a PowerPoint presentation, T. Gasparine reviewed the proposed resolution, purchase contract, bond issuance parameters, and authorizations required.

T. Gasparine responded to questions from the Board.

Copies of the PowerPoint slides used in the presentation are on file in the Corporate Secretary's Office and, by reference, made a part of these minutes.

President D. Rousseau asked J. Hubbard to proceed with the recommendation. J. Hubbard recommended that the Board of Directors adopt a resolution authorizing the issuance and sale of not exceeding \$775,000,000 in par value of Salt River Project Electric System Revenue Bonds, 2025 Series C of the District, subject to the explicit parameters set forth in such resolution.

There being no further questions, President D. Rousseau asked for a motion by the Board of Directors to adopt the proposed form of resolution authorizing the issuance and sale of not exceeding \$775,000,000 in par value of Salt River Project Electric System Revenue Bonds, 2025 Series C of the District, and providing for the form, details and terms thereof.

On a motion duly made by Director M. Herrera, seconded by Director M. Pace and carried, the Board adopted the following resolution, the form of which appeared before the Board of Directors:

**RESOLUTION AUTHORIZING THE ISSUANCE AND SALE OF NOT EXCEEDING \$775,000,000 IN PAR VALUE SALT RIVER PROJECT Electric System Revenue Bonds, 2025 SERIES C OF THE SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT, AND PROVIDING FOR THE FORM, DETAILS AND TERMS THEREOF**

**WHEREAS**, the members of the Board of Directors (the “Board of Directors”) of the Salt River Project Agricultural Improvement and Power District (the “District”), by resolution entitled “Supplemental Resolution Dated September 10, 2001 Authorizing an Amended and Restated Resolution Concerning Revenue Bonds,” which became effective January 11, 2003, as amended and supplemented (the “Resolution”), have created and established an issue of Salt River Project Electric System Revenue Bonds (the “Bonds”), which may be authorized from time to time pursuant to Series Resolutions; and

**WHEREAS**, the Arizona Corporation Commission (the “Commission”) has approved by its Opinions and Orders described in **Exhibit A** hereto the issuance of Salt River Project Electric System Revenue Bonds to pay the costs of various improvements and additions to the District’s Electric System and to pay certain costs of issuance of the 2025 Series C Bonds; and

**WHEREAS**, the Board of Directors has determined to use the authorization applicable to the Commission’s Opinions and Orders described in **Exhibit A** hereto to issue the 2025 Series C Bonds to (i) finance the costs of acquisition and construction of various capital improvements and additions to the District’s Electric System and (ii) pay certain costs of issuance of the 2025 Series C Bonds; and

**WHEREAS**, due to volatile interest rate conditions and in order to achieve the most advantageous pricing for the 2025 Series C Bonds, the Board of Directors desires to authorize the sale of the 2025 Series C Bonds, within certain explicit parameters set forth herein, to a group of purchasers represented by and including Goldman, Sachs & Co., LLC, BofA Securities, Inc., J.P. Morgan Securities LLC, Morgan Stanley & Co. LLC and TD Securities (USA) LLC, or its affiliate, (hereinafter collectively referred to as the “Purchasers”); and

**WHEREAS**, the Board of Directors desires the District to sell the 2025 Series C Bonds to the Purchasers pursuant to the terms and conditions set forth herein to provide moneys to carry out the aforesaid purposes of the District; and

**WHEREAS**, Title 48, Chapter 17, Article 7, of the Arizona Revised Statutes requires that the private sale of Bonds be subject to prior approval by a majority of the members of the Council of the District and that no Bonds be issued unless the Council, by resolution adopted by an affirmative vote of a majority of its members, ratifies and confirms the amount of the Bonds authorized to be issued by the Board of Directors (together the “Council Approval and Ratification Requirement”); and

**WHEREAS**, the Board of Directors desires to approve the preparation and distribution of a Preliminary Official Statement and approve the preparation, execution and delivery of an Official Statement for the 2025 Series C Bonds; and

**WHEREAS**, the Board of Directors desires to authorize the proper officers and employees of the District to take all necessary steps to complete the sale, issuance and delivery as aforesaid and as provided herein of not exceeding \$775,000,000 in par value 2025 Series C Bonds; and

**NOW, THEREFORE**, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE SALT RIVER PROJECT AGRICULTURAL

**SECTION 1. Series Resolution.** This Series Resolution (hereinafter referred to as “Resolution Authorizing the Issuance and Sale of Not Exceeding \$775,000,000 in Par Value 2025 Series C Bonds” or as “2025 Series C Resolution”) is adopted in accordance with the provisions of the Resolution and pursuant to the authority contained in Title 48, Chapter 17 of the Arizona Revised Statutes, as amended.

**SECTION 2. Definitions.** This 2025 Series C Resolution and the Resolution are herein collectively referred to as the “Resolutions.” All terms which are defined in the Resolution shall have the same meanings, respectively, in this 2025 Series C Resolution, as such terms are given in the Resolution. In this 2025 Series C Resolution:

“Authorized Officer of the District” shall mean the General Manager and Chief Executive Officer, Associate General Manager and Chief Financial Executive or Senior Director of Financial Operations and Compliance and Corporate Treasurer of the District.

“Code” shall mean the Internal Revenue Code of 1986, as amended, and the applicable regulations promulgated thereunder or applicable thereto.

“DTC” shall mean The Depository Trust Company or any successor thereto.

“Interest Payment Date” shall mean each interest payment date as shall be set forth in the Officer’s Certificate.

“Officer’s Certificate” shall mean the certificate to be executed by an Authorized Officer of the District pursuant to Section 12 of this 2025 Series C Resolution.

“Representation Letter” shall mean the DTC Blanket Issuer Letter of the Representation dated October 23, 2019, a copy of which is attached as **Exhibit B** hereto.

“Securities Depositories” shall mean The Depository Trust Company or such other registered securities depository or depositories holding substantial amounts of obligations of types similar to the 2025 Series C Bonds.

“Trustee” shall mean U.S. Bank Trust Company, National Association, as successor in interest to U.S. Bank National Association, Phoenix, Arizona, appointed pursuant to Article IX of the Resolution, and its successor or successors and any other corporation which may at any time be substituted in its place pursuant to the Resolution.

“2025 Series C Bonds” shall mean the Bonds authorized by Section 3 hereof.

**SECTION 3. Principal Amount, Designation, True Interest Cost, Final Maturity, Series and Allocations.** (a) Pursuant to the provisions of the Resolutions, the District is hereby authorized to sell and issue Bonds in the aggregate principal amount not exceeding \$775,000,000. Such Bonds shall be designated as “Salt River Project Electric System Revenue Bonds, 2025 Series C”.

(b) The respective principal amounts, interest rate or rates, dated date, date of sale, redemption provisions and maturity provisions with respect to the 2025 Series C Bonds shall be as determined by the Authorized Officers of the District, in accordance with Section 12 of this 2025 Series C Resolution, by an Officer’s Certificate executed by any Authorized Officer of the District; provided, however, that (i) the final maturity of any 2025 Series C Bonds shall not be later than forty (40) years from the date of issuance of such 2025 Series C Bonds; (ii) the true interest cost of the 2025 Series C Bonds shall not exceed five and one-half percent (5.50%) per annum; (iii) the 2025 Series C Bonds shall be subject to optional redemption no later than ten and one-half (10 ½) years from the date of issuance of such 2025 Series C Bonds; (iv) the Redemption Price for any 2025 Series Bond shall not exceed one hundred percent (100%) of the principal amount of such 2025 Series Bond; and (v) the 2025 Series C Bonds shall be sold not later than December 31, 2025.

(c) In order to comply with the Opinions and Orders of the Commission, the District reserves the right, and shall, if necessary to comply with such Opinions and Orders, change the allocations to such Opinions and Orders as set forth in **Exhibit A** hereto.

**SECTION 4. Purpose.** The purposes for which the 2025 Series C Bonds are issued are: 1) to provide moneys for the payment of the costs of acquisition and construction of various capital improvements and additions to the District's Electric System and 2) to pay certain costs of issuance of the 2025 Series C Bonds.

**SECTION 5. Authorization of Private Sale; Appointment of Parties; Approval of Purchase Contract; Selection of Representative and Underwriters.**

(a) The District hereby determines to sell the 2025 Series C Bonds pursuant to a private sale and hereby approves the selection of Goldman, Sachs & Co., LLC as representative (the "Representative") on behalf of itself and BofA Securities, Inc., J.P. Morgan Securities LLC, Morgan Stanley & Co. LLC and TD Securities (USA) LLC (collectively, the "Purchasers" or the "Underwriters") for the 2025 Series C Bonds.

(b) The purchase of the 2025 Series C Bonds by the Underwriters and the sale of the 2025 Series C Bonds by the District to the Underwriters shall be subject to the execution by the District and the Representative, as representative of the Underwriters, of a Purchase Contract relating to the 2025 Series C Bonds (the "Purchase Contract") which is hereby approved in substantially the form presented to this meeting as **Exhibit D**, provided that an Authorized Officer of the District is hereby authorized, with the advice of legal counsel, to make such changes, insertions and deletions to and omissions from such form as may be necessary or appropriate. The Authorized Officers of the District are each hereby authorized and directed, in consultation with legal counsel, to negotiate the terms of the Purchase Contract. The Authorized Officers of the District are, and each such Authorized Officer of the District is, hereby authorized and directed on behalf of the District to approve the terms of the Purchase Contract relating to the sale of the 2025 Series C Bonds and to execute and deliver such Purchase Contract to the Representative, as representative of the Underwriters, provided that the provisions of such Purchase Contract are acceptable to legal counsel to the District and (i) the amount of the compensation to be paid to the Underwriters does not exceed \$2.00 per \$1,000 of 2025 Series C Bonds issued and (ii) the aggregate principal amount, true interest cost, interest rate, date of sale, final maturity date, optional redemption date and Redemption Price of the 2025 Series C Bonds shall not exceed the limitations set forth in Section 3 of this 2025 Series C Resolution.

**SECTION 6. Denominations, Numbers and Letters.** The 2025 Series C Bonds shall be issued only as fully registered bonds without coupons, subject to the provisions regarding a book-entry only system as described in Section 7 hereof, and the 2025 Series C Bonds shall be issued in the denomination of \$5,000, or any integral multiple thereof, in all cases not exceeding the aggregate principal amount of 2025 Series C Bonds maturing on the maturity date of the bond for which the denomination is to be specified.

**SECTION 7. Book-Entry 2025 Series C Bonds.** (a) Beneficial ownership interests in the 2025 Series C Bonds will be available in book-entry form only. Purchasers of beneficial ownership interests in the 2025 Series C Bonds will not receive certificates representing their interests in the 2025 Series C Bonds and will not be Bondholders or owners of the Bonds under the Resolution. DTC, an automated clearinghouse for securities transactions, will act as the Securities Depository for the 2025 Series C Bonds. The 2025 Series C Bonds will be issued as fully registered securities registered in the name of Cede & Co. (DTC's partnership nominee) or such other name as may be requested by an authorized representative of DTC. One fully registered Bond certificate will be issued for each maturity (or, if applicable, each interest rate within a maturity) of the 2025 Series C Bonds, in the aggregate principal amount of such maturity (or, if applicable, such interest rate within a maturity), and will be deposited with DTC.

DTC holds securities that its participants ("Participants") deposit with DTC. Direct Participants include securities brokers and dealers, banks, trust companies, clearing corporations and certain other organizations ("Direct Participants"). Access to the DTC system is also available to others, such as securities brokers and dealers, banks, and trust companies that clear through or maintain a custodial relationship with a Direct Participant, either directly or indirectly ("Indirect Participants").

Purchases of the 2025 Series C Bonds under the DTC system must be made by or through Direct Participants, which will receive a credit for the 2025 Series C Bonds on DTC's records. The ownership interest of each actual purchaser of each 2025 Series Bond ("Beneficial Owner") is in turn to be recorded on the Direct and Indirect Participants' records. Beneficial Owners will not receive written confirmation from DTC of their purchase, but Beneficial Owners are expected to receive written confirmation providing details of the transactions, as well as periodic statements of their holdings, from the Direct or Indirect Participant through which the Beneficial Owner entered into the transaction. Transfers of ownership interests in the 2025 Series C Bonds are to be accomplished by entries made on the books of Participants acting on behalf of Beneficial Owners. Beneficial Owners will not receive certificates representing their ownership interests in the 2025



Series C Bonds, except in the event that use of the book-entry system for the 2025 Series C Bonds is discontinued.

To facilitate subsequent transfers, all 2025 Series C Bonds deposited by Participants with DTC are registered in the name of DTC's partnership nominee, Cede & Co. or such other name as may be requested by an authorized representative of DTC. The deposit of 2025 Series C Bonds with DTC and their registration in the name of Cede & Co. or such other nominee do not effect any change in beneficial ownership. DTC has no knowledge of the actual Beneficial Owners of the 2025 Series C Bonds; DTC's records reflect only the identity of the Direct Participants to whose accounts such 2025 Series C Bonds are credited, which may or may not be the Beneficial Owners. The Participants will remain responsible for keeping account of their holdings on behalf of their customers.

Conveyance of notices and other communications by DTC to Direct Participants, by Direct Participants to Indirect Participants, and by Direct Participants and Indirect Participants to Beneficial Owners, will be governed by arrangements among them, subject to any statutory or regulatory requirements as may be in effect from time to time.

Redemption notices shall be sent to DTC. If less than all of the 2025 Series C Bonds are being redeemed, DTC's practice is to determine by lot the amount of the interest of each Direct Participant in such 2025 Series C Bonds to be redeemed.

Neither DTC nor Cede & Co. (nor such other DTC nominee) will consent or vote with respect to the 2025 Series C Bonds. Under its usual procedures, DTC mails an Omnibus Proxy to the District as soon as possible after the record date. The Omnibus Proxy assigns Cede & Co.'s consenting or voting rights to those Direct Participants to whose accounts the 2025 Series C Bonds are credited on the record date (identified in a listing attached to the Omnibus Proxy).

Principal and interest payments on the 2025 Series C Bonds will be made to Cede & Co. or such other nominee as may be requested by an authorized representative of DTC. DTC's practice is to credit Direct Participants' accounts upon DTC's receipt of funds and corresponding detail information from the District or the Trustee, on each payment date in accordance with their respective holdings shown on DTC's records. Payments by Participants to Beneficial Owners will be governed by standing instructions and customary practices, as is the case with securities held for the accounts of customers in bearer form or registered in "street name," and will be the responsibility of such Participant and not of DTC, the Trustee or the District, subject to any statutory or regulatory requirements as may be in effect from time to time. Payment of principal and interest to DTC is the responsibility of the District or the Trustee, disbursement of such payments

to Direct Participants shall be the responsibility of DTC, and disbursement of such payments to the Beneficial Owners shall be the responsibility of Direct and Indirect Participants.

DTC may discontinue providing its services as securities depository with respect to the 2025 Series C Bonds at any time by giving reasonable notice to the District. Under such circumstances, in the event that a successor securities depository is not obtained, the 2025 Series Bond certificates are required to be printed and delivered. The District may decide to discontinue use of the system of book-entry transfers through DTC (or a successor securities depository). In that event, the 2025 Series Bond certificates will be printed and delivered.

Beneficial Owners will not be recognized by the Trustee as registered owners for purposes of this 2025 Series C Resolution, and Beneficial Owners will be permitted to exercise the rights of registered owners only indirectly through DTC and the Direct and Indirect Participants.

(b) In the event definitive 2025 Series C Bonds are issued, the provision of the Resolution, including but not limited to Sections 3.04 and 3.05 of the Resolution, shall apply to, among other things, the transfer and exchange of such definitive 2025 Series C Bonds and the method of payment of principal of and interest on such definitive 2025 Series C Bonds. Whenever DTC requests the District and the Trustee to do so, the Trustee and the District will cooperate with DTC in taking appropriate action after reasonable notice (i) to make available one or more separate definitive 2025 Series C Bonds evidencing the Bonds to any DTC Participant having 2025 Series C Bonds credited to its DTC account or (ii) to arrange for another securities depository to maintain custody of definitive 2025 Series C Bonds.

(c) Notwithstanding any other provision of the Resolution to the contrary, so long as any 2025 Series Bond is registered in the name of Cede & Co., as nominee of DTC, all payments with respect to the principal of and interest on such 2025 Series Bond and all notices with respect to such 2025 Series Bond shall be made and given to Cede & Co., as nominee of DTC, as provided in the Representation Letter.

(d) In connection with any notice or other communication to be provided to Bondholders pursuant to the Resolutions by the District or the Trustee with respect to any consent or other action to be taken by Bondholders, the District or the Trustee, as the case may be, shall, to the extent possible, establish a record date for such consent or other action and give DTC notice of such record date not less than 15 calendar days in advance of such record date.

**SECTION 8. Paying Agent.** Subject to the provisions of Section 7 hereof, the principal of the 2025 Series C Bonds shall be payable at the

designated corporate trust office of the Trustee under the Resolutions (or at the principal office of any successor Trustee appointed pursuant to the Resolutions) or at any other place which may be provided for such payment by the appointment of any other Paying Agent or Paying Agents as authorized by the Resolutions. The Trustee is hereby appointed the Paying Agent for the 2025 Series C Bonds. The interest on the 2025 Series C Bonds will be payable by wired transfer or by check mailed by the Trustee on each Interest Payment Date.

**SECTION 9. Redemption Terms.** The 2025 Series C Bonds shall be subject to redemption prior to maturity on such terms and conditions as may be set forth in the Officer's Certificate, provided that, as set forth in Section 3 of this 2025 Series C Resolution, the 2025 Series C Bonds shall be subject to optional redemption no later than ten and one-half (10 ½) years from the date of issuance of such 2025 Series C Bonds, and the Redemption Price for any 2025 Series Bond shall not exceed one hundred percent (100%) of the principal amount of such 2025 Series Bond.

**SECTION 10. Application of the Proceeds of 2025 Series C Bonds.** The proceeds of the 2025 Series C Bonds shall be applied simultaneously with the delivery of the 2025 Series C Bonds for the purposes set forth in Section 4 of this 2025 Series C Resolution as provided in the Officer's Certificate.

**SECTION 11. Form of 2025 Series C Bonds.** Subject to the provisions of the Resolutions, the 2025 Series C Bonds and the Certificate of Authentication shall be in substantially the form of **Exhibit C** hereto.

**SECTION 12. Additional Proceedings.**

As additional proceedings of the District in connection with the issuance, sale and delivery of the 2025 Series C Bonds, there is hereby delegated to the Authorized Officers of the District the power to take the following actions and make the following determinations by Officer's Certificate executed by any Authorized Officer of the District:

(a) To determine, subject to the provisions of this 2025 Series C Resolution, the respective principal amounts, interest rate or rates, dated date, date of sale, maturity dates, Interest Payment Dates, Redemption Prices and other redemption provisions of the 2025 Series C Bonds and any other provisions necessary to comply with the Resolutions or deemed necessary or advisable by such Authorized Officer of the District which are not in conflict with or in substitution for the provisions of the Resolutions, provided, however, that the aggregate principal amount, true interest cost, date of sale, final maturity date, optional redemption date and Redemption Prices of the 2025 Series C Bonds shall not exceed the applicable limitations set forth in Section 3 of this 2025 Series C Resolution;

(b) To determine the application of the proceeds of the 2025 Series C Bonds for the purposes stated in Section 4 of this 2025 Series C Resolution;

(c) To negotiate, execute, deliver and perform the Purchase Contract in connection with the private sale of the 2025 Series C Bonds;

(d) In order to provide accurate accounting records and reports, to determine the amount of the issuance costs resulting from the issuance of the 2025 Series C Bonds to be amortized monthly over the life of the 2025 Series C Bonds; and

(e) To make such other determinations, to execute such other documents, instruments and papers and to do such acts and things as may be necessary or advisable in connection with the issuance, sale and delivery of, and security for, the 2025 Series C Bonds and which are not inconsistent with the provisions of the Resolutions, including this 2025 Series C Resolution.

Any and all actions heretofore taken by the Authorized Officers of the District in connection with the transactions authorized and contemplated by this 2025 Series C Resolution are hereby ratified.

All matters determined by an Authorized Officer of the District under the authority of this 2025 Series C Resolution shall constitute and be deemed matters incorporated into this 2025 Series C Resolution and approved by the District, and, whenever an Authorized Officer of the District is authorized or directed to take any action pursuant to this 2025 Series C Resolution with or upon the advice, consent or consultation with or by any other person, agency, office or official, a certificate of such Authorized Officer of the District may be relied upon as being determinative that such advice, consultation or consent has in fact occurred and that such actions of the Authorized Officer of the District are valid and binding.

The Officer's Certificate executed by an Authorized Officer of the District pursuant to this Section 12 shall constitute a supplement to, and be deemed to supplement, the Resolutions and all matters determined by an Authorized Officer of the District in such Officer's Certificate shall be deemed matters incorporated into and a part of the Resolutions.

**SECTION 13. Execution, Delivery and Authentication.** The 2025 Series C Bonds shall be executed by imprinting thereon the manual or facsimile signature of the President or Vice President of the District and by affixing thereto the corporate seal of the District or facsimile thereof and said signature and seal shall be attested by the manual or facsimile signature of the Corporate Secretary or an Assistant Secretary of the District. The President or the Senior Director of Financial Operations and Compliance

and Corporate Treasurer of the District or their designees are hereby authorized and directed to deliver the 2025 Series C Bonds executed in the foregoing manner to the Purchasers upon payment of the purchase price pursuant to the terms and conditions of the Purchase Contract. There is hereby authorized to be printed or otherwise reproduced on the back of, or attached to, each of the 2025 Series C Bonds, the opinion of Chiesa Shahinian & Giantomasi PC, Bond Counsel, the opinion of Nixon Peabody, LLP, Special Tax Counsel, and a certification executed by the manual or facsimile signature of the Corporate Secretary or an Assistant Secretary of the District with respect to the form and delivery of said opinion. All Officers of the District and employees designated by Officers are authorized to sign and execute all certificates and documents required for the sale and delivery of the 2025 Series C Bonds.

The Trustee (or its duly designated agent) as Authenticating Agent is hereby authorized and directed to manually execute the Certificate of Authentication appearing on the 2025 Series C Bonds. No 2025 Series Bond shall be issued and delivered hereunder without the manual signature of an authorized representative of the Trustee or its Authenticating Agent appearing on such Certificate of Authentication.

**SECTION 14. Approval of the Preliminary Official Statement.** A Preliminary Official Statement (the "Preliminary Official Statement") relating to the sale of the 2025 Series C Bonds, in substantially the form presented to this meeting as **Exhibit E**, is hereby approved, provided that an Authorized Officer of the District is hereby authorized, with the advice of legal counsel, to make such changes, insertions or deletions to and omissions from the form of the Preliminary Official Statement, as may be necessary or appropriate. An Authorized Officer of the District is hereby authorized, with the advice of legal counsel, to execute and deliver a certificate, or to include a provision in the Bond Purchase Contract, that "deems final" the Preliminary Official Statement relating to the 2025 Series C Bonds pursuant to the provisions of Rule 15c2-12, and such certificate or provision relating thereto shall be in a form acceptable to legal counsel.

**SECTION 15. Approval of Final Official Statement and Continuing Disclosure Agreement.** The Authorized Officers of the District and staff of the District are authorized to prepare and deliver to the Purchasers an Official Statement, relating to the 2025 Series C Bonds and dated the sale date of the 2025 Series C Bonds, substantially in the form of the Preliminary Official Statement, with such changes, amendments, modifications, insertions, omissions or additions, as may be approved by an Authorized Officer of the District in consultation with legal counsel.

The form of the Continuing Disclosure Agreement attached hereto as **Exhibit F** is hereby approved. The President, or the Vice President, or the General Manager and Chief Executive Officer, or the Associate General

Manager and Chief Financial Executive or the Senior Director of Financial Operations and Compliance and Corporate Treasurer or any Assistant Treasurer of the District are hereby each authorized and directed to execute and deliver the Official Statement, for and on behalf of the District, to the Purchasers, and the Continuing Disclosure Agreement to the Trustee. The Secretary or an Assistant Secretary of the District are each hereby authorized to attest signatures, if required.

**SECTION 16. Reserved.**

**SECTION 17. Arbitrage Covenant.** The District covenants and agrees that it shall not direct or permit any action which would cause any 2025 Series Bond to be an “arbitrage bond” within the meaning of Section 148 of the Code or direct or permit any action inconsistent with the applicable regulations thereunder as amended from time to time and as applicable to the 2025 Series C Bonds. The provisions of this Section 17 shall survive any defeasance of the 2025 Series C Bonds pursuant to the Resolution.

**SECTION 18. Tax Exemption.** In order to maintain the exclusion from Federal gross income of interest on the 2025 Series C Bonds, the District shall comply with the provisions of the Code applicable to the 2025 Series C Bonds, including without limitation the provisions of the Code relating to the computation of the yield on investments of the gross proceeds of the 2025 Series C Bonds, reporting of earnings on the gross proceeds of the 2025 Series C Bonds, and rebate of excess earnings to the Department of the Treasury of the United States of America and shall not take any action or permit any action that would cause the interest on the 2025 Series C Bonds to be included in gross income under Section 103 of the Code or cause interest on the 2025 Series C Bonds to be an item of tax preference under Section 57 of the Code. In furtherance of the foregoing, the District shall comply with the Tax Certificate as to Arbitrage and the Provisions of Sections 141-150 of the Code, to be executed by an Authorized Officer of the District at the time the 2025 Series C Bonds are issued, as such Tax Certificate may be amended from time to time, as a source of guidance for achieving compliance with the Code, and such officers are hereby authorized and directed to execute and deliver such Tax Certificate for and on behalf of the District. The provisions of this Section 18 shall survive any defeasance of the 2025 Series C Bonds pursuant to the Resolution.

**SECTION 19. Severability.** If any one or more of the covenants or agreements provided in this 2025 Series C Resolution on the part of the District or any Fiduciary to be performed should be contrary to law, then such covenant or covenants or agreement or agreements shall be deemed severable from the remaining covenants and agreements, and shall in no way affect the validity of the other provisions of this 2025 Series C Resolution, so long as this 2025 Series C Resolution as so modified

continues to express, without material change, the original intentions of the District or any Fiduciary as to the subject matter of this 2025 Series C Resolution and the deletion of such portion of this 2025 Series C Resolution will not substantially impair the respective benefits or expectations of the District or any Fiduciary.

**SECTION 20. Effective Date.** This 2025 Series C Resolution shall take effect immediately upon adoption.

**EXHIBIT A**

**Opinions & Orders of the Arizona Corporation Commission**

<u>Order</u>	<u>Order Date</u>
78770	November 21, 2022
79545	September 13, 2024



**EXHIBIT B**

**DTC Blanket Letter of Representation**

**EXHIBIT C**

**Form of 2025 Series C Bond**

**EXHIBIT D**

**Form of Purchase Contract**

**EXHIBIT E**

**Form of Preliminary Official Statement**

**EXHIBIT F**

**Form of Continuing Disclosure Agreement**

Corporate Secretary J.M. Felty polled the Directors on Director M. Herrera's motion to adopt the resolution. The vote was recorded as follows:

YES:	President D. Rousseau; and Directors R. Arnett, N. Brown, C. Clowes, M. Herrera, K. Johnson, K. O'Brien, M. Pace, P. Rovey, J. White Jr., and S. Williams	(11)
NO:	Directors S. Kennedy, R. Miller, and K. Mohr-Almeida	(3)
ABSTAINED:	None	(0)
ABSENT:	Director L. Williams	(1)

President D. Rousseau declared the Board resolution adopted.

Copies of the PowerPoint slides used in the presentation and the resolution and the exhibits thereto are on file in the Corporate Secretary's Office and, by reference, made a part of these minutes.

Director L. Williams; and Council Member M. Farmer left the meeting during the presentation. J. Leavitt, T. Skarupa, and A. Tapia of SRP entered the meeting during the presentation.

#### Report on Current Events by the General Manager and Chief Executive Officer and Designees

Using a PowerPoint presentation, Jim Pratt, SRP General Manager and Chief Executive Officer, reported on a variety of federal, state, and local topics of interest to the District.

Copies of the PowerPoint slides used in this presentation are on file in the Corporate Secretary's Office and, by reference, made a part of these minutes.

J. Fry, J. Hubbard, M. Klein, J. Riggs, J. Schuricht, A. Tapia, and J. Tucker of SRP; Paul Notti of ESS; Sasha Hupka of The Arizona Republic; Mike Mace, John Murphy, and Jim Normile of PFM; Tricia Gasparine of CSG Law; Gardner Smith of Goldman Sachs; and Bill Clarke and Raj Gangadean of Spencer Fane LLP left the meeting during the presentation.

#### Status of Power System

Using a PowerPoint presentation, John Coggins, SRP Associate General Manager and Chief Power System Executive, provided an update on SRP's power system. They provided operational updates for August 2025, stating that August's peak demand of 8,542 megawatts (MW) occurred on August 7th, which was 347 MW higher than forecasted.

Copies of the PowerPoint slides used in this presentation are on file in the Corporate Secretary's Office and, by reference, made a part of these minutes.

### Status of Financial and Information Services

Using a PowerPoint presentation, Brian Koch, SRP Associate General Manager and Chief Financial Executive, provided the following financial definitions: Combined Net Revenue (CNR), Debt Service Coverage Ratio and Debt Ratio, Liquidity (General Fund), and Fuel and Purchased Power Adjustment Mechanism (FPPAM) Collection Balance. They reviewed the financial summary for July 2025 and year-to-date (YTD). B. Koch reviewed the cash flow outlook.

Copies of the handout distributed and PowerPoint slides used in this presentation are on file in the Corporate Secretary's Office and, by reference, made a part of these minutes.

### Status of Water Stewardship

Using a PowerPoint presentation, Leslie Meyers, SRP Associate General Manager and Chief Water Resources and Services Executive, provided an update on water stewardship.

Copies of the PowerPoint slides used in this presentation are on file in the Corporate Secretary's Office and, by reference, made a part of these minutes.

### Reservoir and Weather Report

Using a PowerPoint presentation, Tim Skarupa, SRP Senior Manager of Watershed Management, reviewed the cumulative watershed precipitation outlook to-date for Water Year 2025 (October 2024 – September 2025) and monsoon watershed precipitation totals. They provided images of storm events on August 25, 2025 and September 3, 2025.

T. Skarupa discussed the surface runoff and pumping data for August 2025 and YTD. They reviewed the reservoir storage data for the Salt River, Verde River, C.C. Cragin Reservoir, Lake Pleasant, San Carlos Reservoir, and Upper and Lower Colorado River Basin systems as of September 1, 2025.

T. Skarupa provided a September precipitation outlook and a review of the seasonal weather outlook from September 2025 through November 2025.

Copies of the PowerPoint slides used in this presentation are on file in the Corporate Secretary's Office and, by reference, made a part of these minutes.

### Council Chair's Report

There was no report by Council Chair R. Shelton.

President's Report

There was no report by President D. Rousseau.

There being no further business to come before the Board, the meeting was adjourned at 11:56 a.m.

John Felty  
Corporate Secretary





**Statement of Cash Received and Disbursed****August 2025****(\$000)**

	<u>District</u>	<u>Association</u>	<u>Total Month</u>	<u>Year-to-Date</u>
Funds Balance Beginning of Period	\$ 737,791	\$ 1,337	\$ 739,128	\$ 1,105,562
Cash Receipts:				
Electric Revenues	512,794	---	512,794	1,585,947
Water Revenues	---	840	840	11,526
Electric Customer Deposits	4,432	---	4,432	18,499
Reimbursement on Joint Ownership Projects	13,760	---	13,760	62,857
Construction Contributions and Advances	27,723	---	27,723	151,846
Proceeds from Bond Sales	---	---	---	---
Proceeds from Other Borrowings	---	---	---	---
Transfers from Segregated Funds	40,469	---	40,469	178,238
Sales Tax Collected	39,973	---	39,973	132,108
Other Cash Receipts	10,536	---	10,536	45,522
Total Cash Receipts	<u>649,687</u>	<u>840</u>	<u>650,527</u>	<u>2,186,543</u>
Fund Transfers - Net	<u>(9,914)</u>	<u>9,914</u>	<u>---</u>	<u>---</u>
Cash Disbursements:				
Purchased Power and Fuel	164,444	---	164,444	521,097
Operations and Maintenance	97,849	3,598	101,447	419,943
Employee Payroll and Payroll Taxes	110,152	6,002	116,154	310,202
Purchased Inventory	29,535	---	29,535	120,697
Cash Segregated for -				
Bond Interest	22,697	---	22,697	88,130
Bond Principal	12,732	---	12,732	50,928
Other Debt - Principal Repayment	---	---	---	142,570
Other Debt - Interest Expense	25	---	25	1,346
Capital Expenditures	121,475	---	121,475	548,761
Advances on Joint Ownership Projects	---	---	---	---
Transfers to Segregated Funds	---	---	---	128,653
In Lieu and Ad Valorem Taxes	1,052	---	1,052	51,254
Sales Tax Remitted	40,881	---	40,881	119,152
Margin and Collateral Disbursed - Net	3,791	---	3,791	9,655
Miscellaneous Cash Disbursements	1,523	---	1,523	5,818
Total Cash Disbursements	<u>606,156</u>	<u>9,600</u>	<u>615,756</u>	<u>2,518,206</u>
Funds Balance End of Period	<u>\$ 771,408</u>	<u>\$ 2,491</u>	<u>\$ 773,899</u>	<u>\$ 773,899</u>

## Cash Position

**August 2025**

	(\$000)		
	District	Association	Total
Composition of Funds Balance			
Cash and Cash Equivalents	\$ 405,958	\$ 2,491	\$ 408,449
Other Temporary Investments	136,070	---	136,070
Other Non-Current Investments	229,380	---	229,380
General Fund	771,408	2,491	773,899
Segregated Funds			
Electric System Debt Reserve Fund	80,694	---	80,694
Debt Service Fund	136,471	---	136,471
Rate Stabilization Fund	---	---	---
Nuclear Decommissioning Fund	759,653	---	759,653
Post-Retirement Benefits Fund	1,411,471	---	1,411,471
Construction Fund	18,033	---	18,033
RHCP Fund	13,348	---	13,348
HHCP Fund	9,596	---	9,596
SPRHCP Fund	3,686	---	3,686
Four Corners Mine Reclamation Trust	16,297	---	16,297
Other Special Funds	2,703	---	2,703
Total Segregated Funds	\$ 2,451,952	\$ ---	\$ 2,451,952



**RESOLUTION OF THE BOARD OF DIRECTORS OF SALT RIVER PROJECT  
AGRICULTURAL IMPROVEMENT AND POWER DISTRICT  
AUTHORIZING THE CONVEYANCE OF 0.91 ACRES OF PROPERTY TO SAINT  
SAVA SERBIAN ORTHODOX CHURCH AS JUST COMPENSATION**

**NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF  
THE SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER  
DISTRICT AS FOLLOWS:**

The conveyance of SRP owned property identified in "Exhibit A" attached hereto ("Property") by the Salt River Project Agricultural Improvement and Power District (the "District") to Saint Sava Serbian Orthodox Church, a domestic nonprofit corporation, as just compensation for easements necessary for the Honor-Pico Project is hereby approved: and

The President, David Rousseau, and Vice President, Christopher J. Dobson, of the District be, and each is hereby authorized and directed, in the name and on behalf of the District, to execute and deliver a Special Warranty Deed ("Deed") for the Property; and

The Management and Staff of the Land Department are hereby authorized and directed, in the name and on behalf of the District, to execute and deliver any and all documents, except the Deed, which are necessary or advisable to fulfill the purpose and intent of the Board approved terms and conditions of the Agreement, and carry into effect the intent of this Resolution.

## EXHIBIT "A"

### LEGAL DESCRIPTION

#### SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT

A portion of Parcel 3 described in Document No. 2023-0437966, Maricopa County Records, Arizona, situated in Section 6, Township 1 North, Range 4 East, of the Gila and Salt River Meridian, Maricopa County, Arizona, described as follows:

Lot 11, Lessans Acres, according to the plat of record in the office of the County Recorder of Maricopa County, Arizona, recorded in Book 29 of Maps, Page 16;

Containing 0.91 acre, more or less.

End of Description





Resolution of the Board of Directors of the Salt River Project Agricultural Improvement and Power District Concerning the Payment and Prosecution of Claims.

**RESOLUTION**

RESOLVED, by the Board of Directors of the Salt River Project Agricultural Improvement and Power District (the "District"), that the General Manager and Chief Executive Officer, and any ~~Deputy or~~ Associate General Manager (or any employee who is a successor to the named position as a consequence of any reorganization) is empowered to authorize settlement of any and all claims against the District, up to the amount of applicable self-insured retention together with any other self-insurance coverage available;

RESOLVED, that the Litigation and Claims Services departments ~~are~~ is authorized to settle claims against the District, including general liability, contract, collections, personal injury and property damage, and further authorized to bring and prosecute claims on behalf of the District in amounts not to exceed the signature authority of the Senior Director of Legal Services, the Lead Attorney Director of Litigation and Claims Services, or the Senior Manager of Claims Services, or successor positions, as applicable;

RESOLVED, that the resolution of the Board of Directors, as passed on September, 11, 2017 ~~April 9, 2004~~, relating to authority for settlement of general liability, automobile liability, and damage claims is hereby rescinded; and

BE IT FURTHER RESOLVED, that the Board of Directors hereby authorizes the Litigation and Claims Services department to execute and deliver settlements on behalf of the District, with a report of all ~~damage~~ claims paid and a detailed description of all claims paid in excess of \$25,000 ~~\$7,500~~ being submitted quarterly to the Board of Directors.



Resolution of the Board of Directors of the Salt River Project Agricultural Improvement and Power District Concerning the Payment and Prosecution of Claims.

**RESOLUTION**

RESOLVED, by the Board of Directors of the Salt River Project Agricultural Improvement and Power District (the "District"), that the General Manager and Chief Executive Officer, and any Associate General Manager (or any employee who is a successor to the named position as a consequence of any reorganization) is empowered to authorize settlement of any and all claims against the District, up to the amount of applicable self-insured retention together with any other self-insurance coverage available;

RESOLVED, that the Litigation and Claims Services department is authorized to settle claims against the District, including general liability, contract, collections, personal injury and property damage, and further authorized to bring and prosecute claims on behalf of the District in amounts not to exceed the signature authority of the Senior Director of Legal Services, the Director of Litigation and Claims Services, or the Senior Manager of Claims Services, or successor positions, as applicable;

RESOLVED, that the resolution of the Board of Directors, as passed on September, 11, 2017, relating to authority for settlement of general liability, automobile liability, and damage claims is hereby rescinded; and

BE IT FURTHER RESOLVED, that the Board of Directors hereby authorizes the Litigation and Claims Services department to execute and deliver settlements on behalf of the District, with a report of all claims paid and a detailed description of all claims paid in excess of \$25,000 being submitted quarterly to the Board of Directors.





# **Large Business Customer Transition Cluster High-level Results & Customer Provisions**

## **October Board Meeting**

**Dan Dreiling & Zack Heim | October 6, 2025**



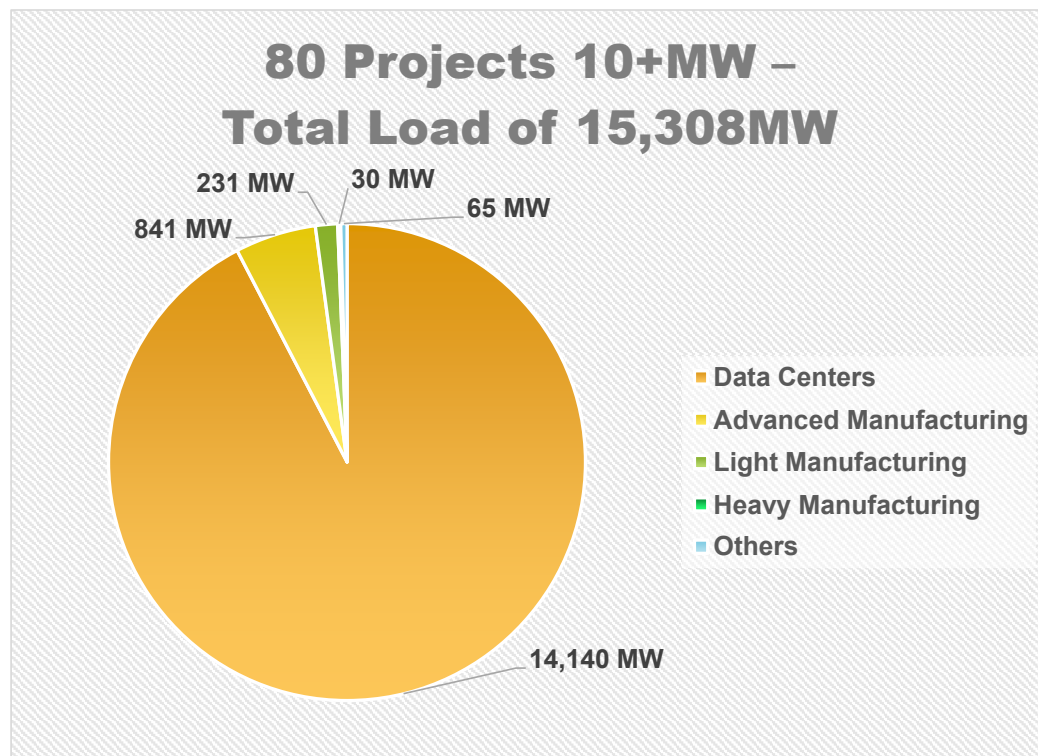
# Purpose and Agenda

**Purpose:** Informational presentation to provide a high-level overview of the transition cluster study results, customer process and potential future credit support terms

## Agenda:

- Overview of Market & Strategy
- High-level Transition Cluster Results
- Customer Process and Potential Credit Support Provisions
- Discuss Anticipated Customer Feedback
- Next Steps

# Market Overview & Large Business Customer Pipeline\*



\* As of 9/25/2025 market needs

## Three Types of Market Actors within Data Center Industry

- Hyperscalers
- Colocators
- Developers

# Challenges

- Unprecedented interest and load growth requests from Large Business Customers (LBC)
- Magnitude of infrastructure and generation necessary to meet the request
- Significant cost to build the necessary infrastructure
- LBC's have historically struggled to provide accurate load ramps
- LBC's desire and request to have capacity available sooner than technically feasible
- LBC's efforts to reduce their financial requirements – and transfer risk to SRP and other customers

# Strategic Approach

- Serve capacity and energy needs of committed LBC
- Mitigate potential cost shifting to SRP's other customers from LBC loads
- Provide LBC with project costs, capacity levels and timing information to enable customer decision making and commitments
- Implement early-stage financial and contractual commitment requirements for LBC's to strategically manage SRP's financial and operational risks
- Institute a suite of financial risk mitigation provisions to obtain additional LBC commitment
- Transition to a cluster study approach for transmission analysis, conducted multiple times a year to enhance transmission and generation strategic alignment

# Transition Cluster High-level Results



# Summary of Transition Cluster Results

- New Approach and Processes

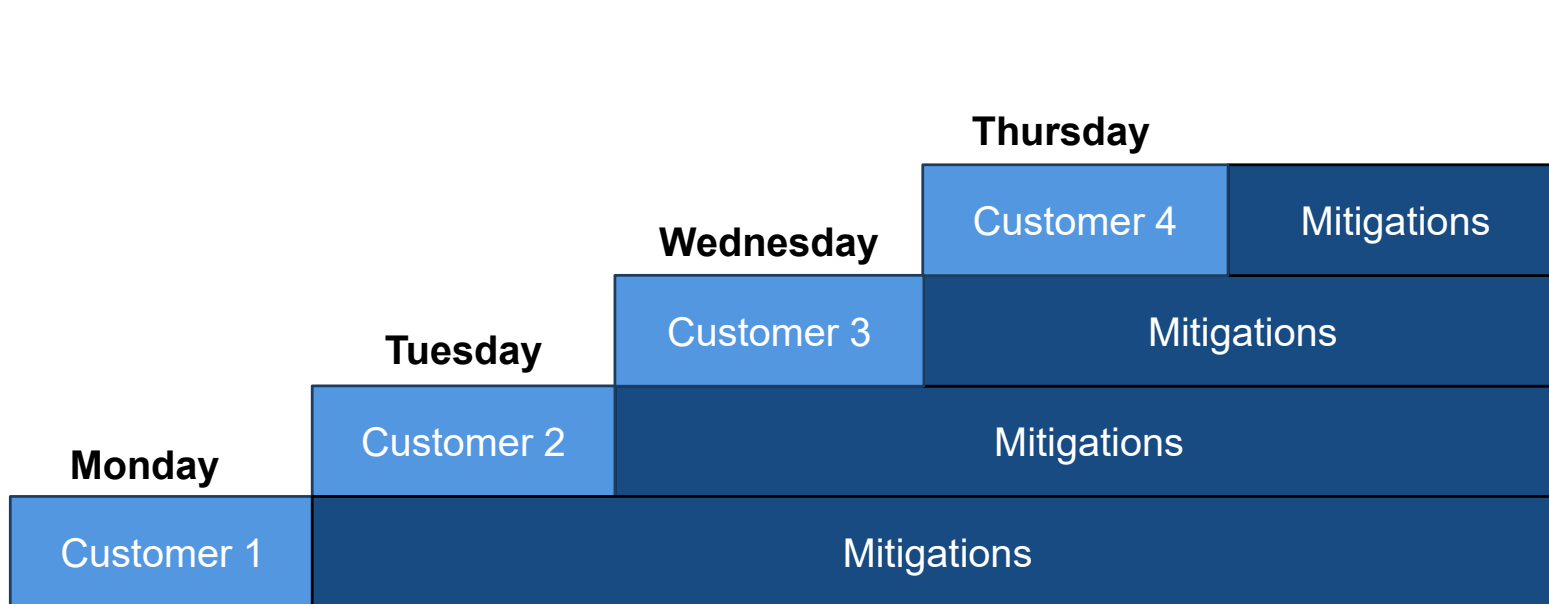
- To address unprecedented customer requests for significant infrastructure and load
- Moved from legacy “serial” to new “cluster” study approach
- Introduced new Large Customer Integration Process (LCIP) – **April 2025**
- SRP’s inaugural Transition Cluster Load Impact Study – **24 Customers**
- Cluster Study results to customers – **October 2025**

- Results

- Total new load – **7.2 GW**
- **83** network upgrades on SRP, APS and WAPA transmission systems
- Total transmission upgrade cost - **\$12.8B**
  - \$10.9B Network upgrades
  - \$1.9B customer-specific interconnection facilities

# From Serial Planning Process...

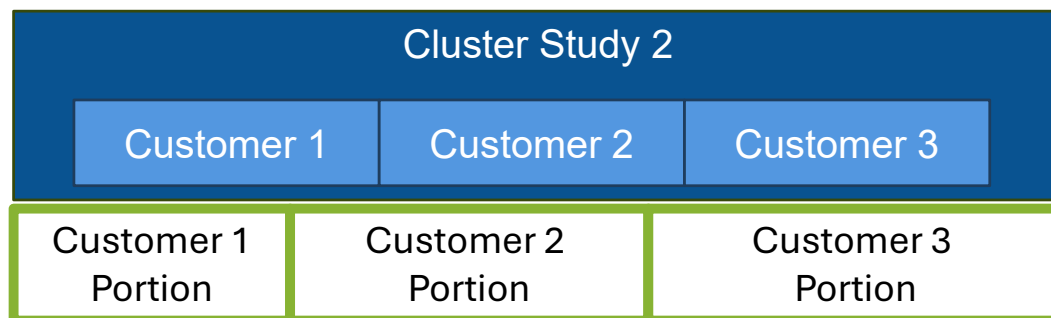
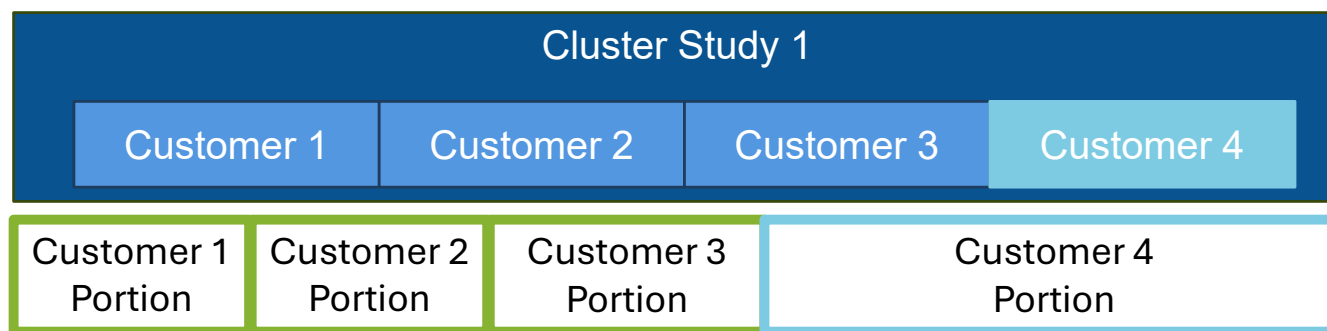
Each subsequent study accounts for previous mitigations



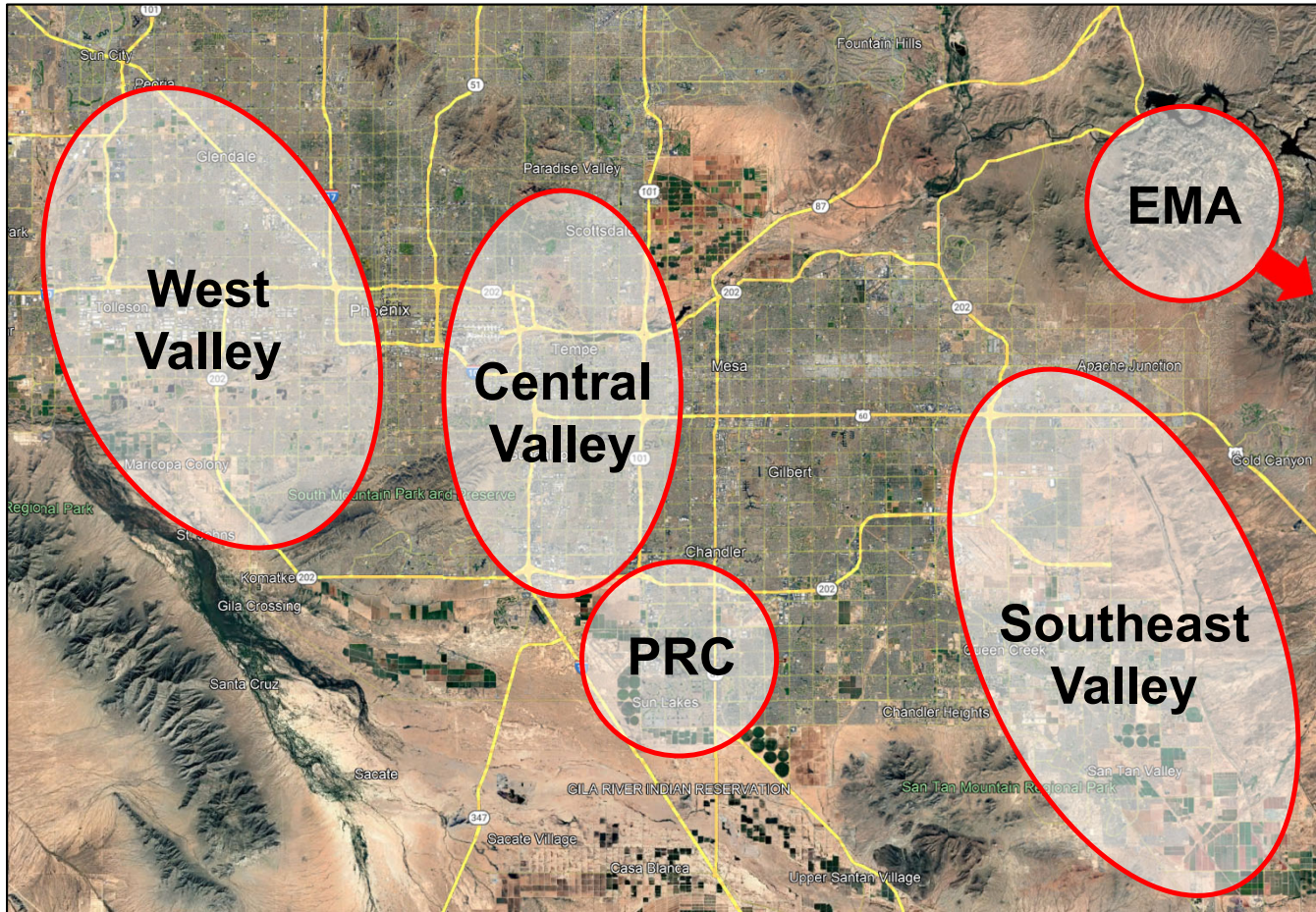
**Friday**



## ....To A Cluster Planning Process



# Projects Map



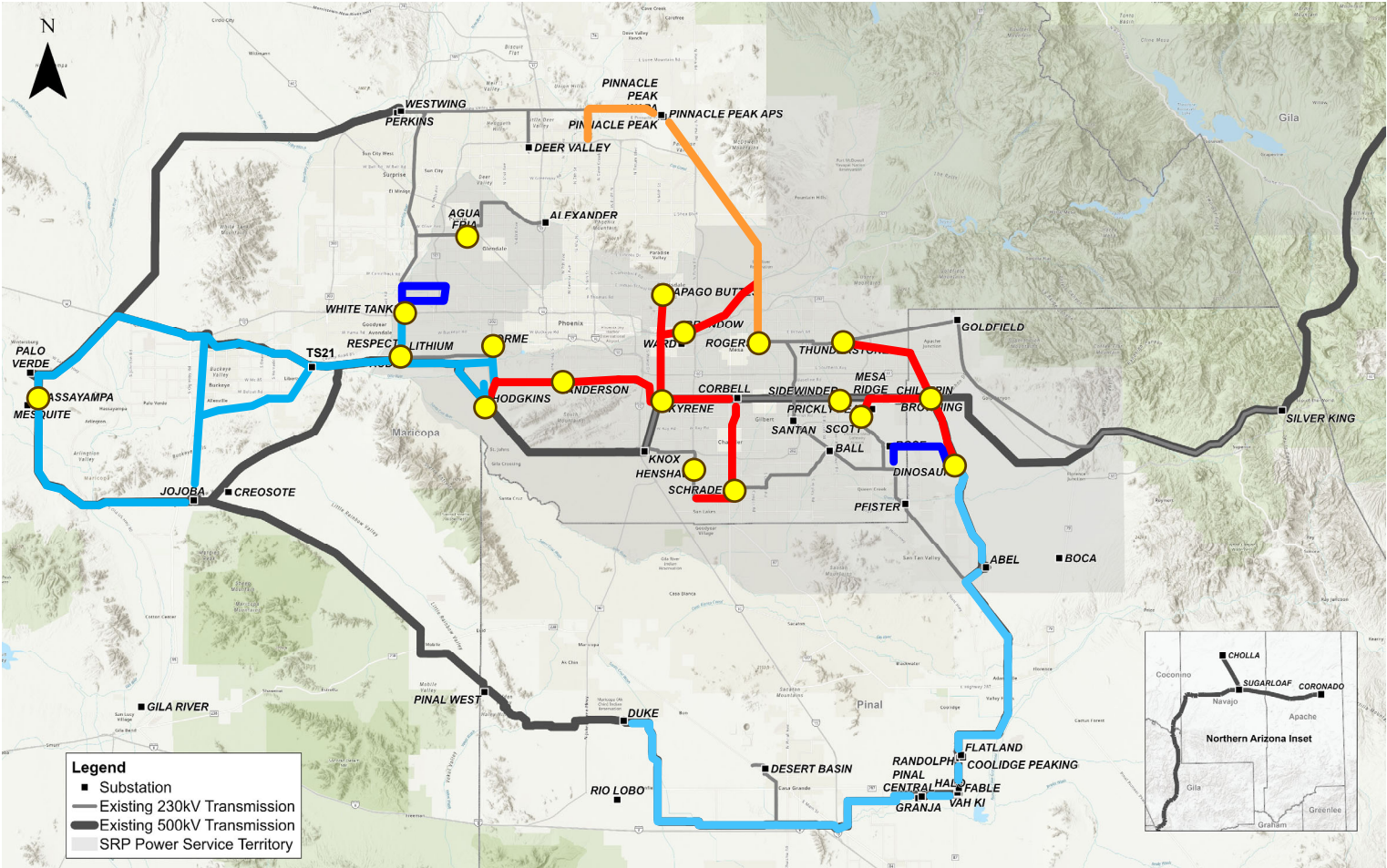
Area	Serial	Cluster
WV	4 Proj 1.4 GW	11 Proj 2.4 GW
CV	6 Proj 972 MW	1 Proj 150 MW
PRC	7 Proj 1.4 GW	2 Proj 234 MW
SEV	16 Proj 3 GW	10 Proj 4.4 GW
EMA	2 Proj 210 MW	None
<b>Total</b>	<b>35 Proj 7 GW</b>	<b>24 Proj 7.2 GW</b>

- 52 Data Center (24 are new LCIP projects)
- 4 Manufacturing
- 2 Mining
- 1 Hospitality



# Mitigations Map

- Upgrade Line
- New Line (CEC)
- UG Load Loop & Projects Served
- Upgrade Line (Non-SRP)
- Short Circuit Mitigation



## Network Upgrades Requiring CECs

New Line	Approx. Miles	Cost (\$M)
Abel - Pinal Central 500 kV Line #2	32	\$421
Duke - Pinal Central 500 kV Line #2	35	\$485
Pinal Central - Dinosaur 500 kV	45	\$785
Hassayampa - TS21 500 kV Lines #2	42	\$1,074
Hassayampa - TS21 500 kV Lines #3	31	\$398
Hodgkins - TS21 500 kV Line #1 (includes station and 230kV/500kV connections)	18	\$1,195
Hodgkins - TS21 500 kV Line #2	18	\$821
Hodgkins - Orme - TS21 230 kV Line	24	\$59
TS21 - White Tanks 230 kV Line (includes station and UG load loop)	12	\$924
Abel - Randolph 230 kV Line #2	25	\$299
Orme – Hodgkins – Anderson	Modify Existing CEC	

## Cost Responsibilities – Top 5 & Bottom 5

Project Name	Project Load	Initial Capacity	Total Cost Responsibility (\$M)
LA25P16	1120 MW	30 MW	<b>\$962 - \$1,466</b>
LA25P12	1000 MW	50 MW	
LA25P04	540 MW	23 MW	
LA25P23	438 MW	7 MW	
LA25P19	432 MW	8 MW	
LA25P24	126 MW	13 MW	<b>\$131 - \$196</b>
LA25P14	150 MW	1 MW	
LA25P06	50 MW	2 MW	
LA25P07	148 MW	15 MW	
LA25P18	86 MW	9 MW	

# Uncertainties

- LBC final load-serving requirements
- Schedule dependencies among 83 network upgrade projects
- Non-SRP system impact and upgrade costs (APS and WAPA)
- Non-standard construction
- Land acquisition



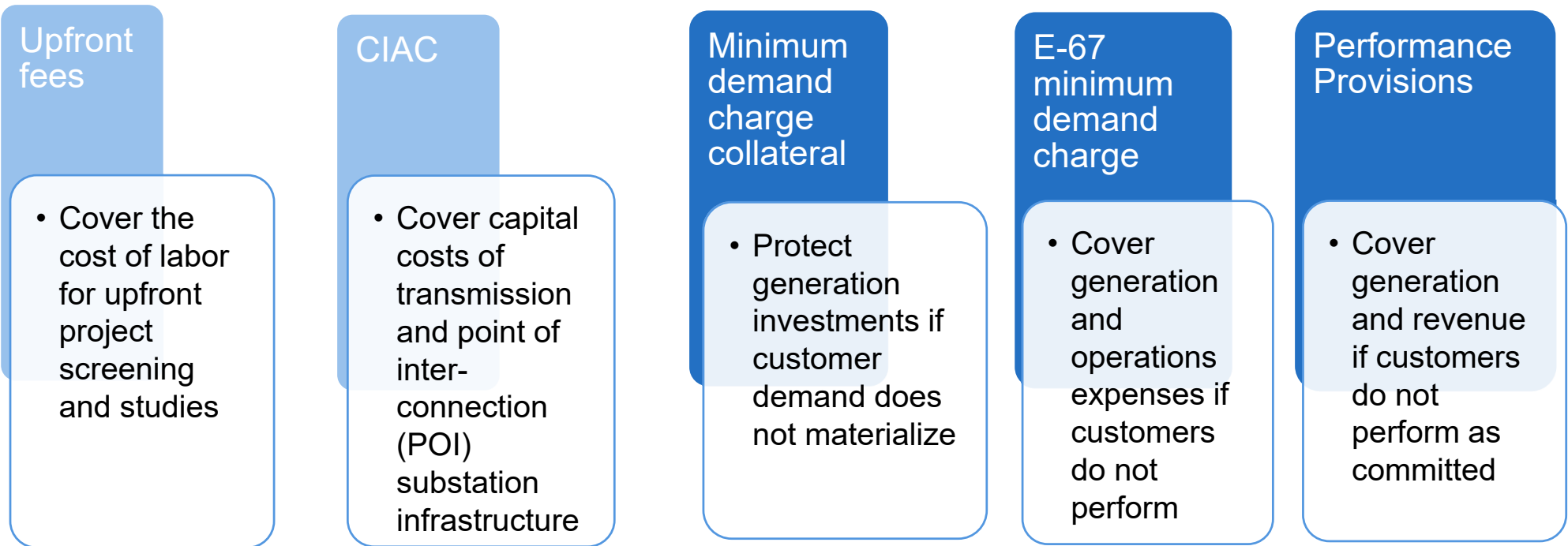
# **Customer Process & Potential Credit Support Provisions**

\*All content & timelines subject to change

# Large Customer Integration Process (LCIP)

Application Process	<ul style="list-style-type: none"><li>• Feasibility assessment at proposed project site, including relevant SRP representatives</li><li>• Fee: \$40k</li><li>• Timeline: 3-4 months</li></ul>
Load Impact Study & Conceptual Scope	<ul style="list-style-type: none"><li>• Cluster Load Impact Study identifies mitigations related to transmission capacity request</li><li>• Project Scoping Agreement outlines project scope and estimated project duration &amp; cost</li><li>• Fee: \$250k, Milestone 1 &amp; 2 - 60% CIAC (ILOC)</li><li>• Timeline: ~8 months</li></ul>
Contractual Requirements	<ul style="list-style-type: none"><li>• Preliminary Agreement for Electric Service with agreed upon customer contracted load</li><li>• Collateral: Amount based on Minimum Demand</li><li>• Timeline: Customer dependent</li></ul>
Detailed Scope of Construction and Operation	<ul style="list-style-type: none"><li>• Design, Construction, and Operations Agreement finalizes transmission capacity and terms &amp; conditions associated with project design &amp; construction</li><li>• Fee: Remaining 40% CIAC, Point of Interconnection, Network Upgrades</li><li>• Timeline: ~3-4 months</li></ul>
Final Conditions of Power Service	<ul style="list-style-type: none"><li>• Final Agreement for Electric Service provides permanent power agreement, maintenance and rate schedule</li><li>• Timeline: Less than 1 month</li></ul>

# Financial Provisions to Reduce SRP's Risk



# Key Terms in Agreement for Energy Service (AES)

- **Contract Term**
- **Minimum Demand Charge**
- **Collateral Requirements**
- **SRP Credit Granted for Collateral**
- **Underperformance**
- **Overperformance**
- **Termination Provisions**
- **Renegotiation Provisions**

# Large Business Customer Feedback

- Transmission infrastructure costs are significant
- Timing to energization and full load ramp does not meet their business desires
- SRP's level of available capacity over the next few years is not adequate – to match their business needs
- SRP's financial requirements on LBC are stringent, and more burdensome than other utilities
- LBC requesting exceptions be made for them

## Next Steps

- Deliver Customer Packages – October 7<sup>th</sup>
- Hold Customer Follow-up Meetings – Mid October
- Require Customer Milestone 1 Decision – January 9<sup>th</sup>
- Restudy – Next Deliverable to Customer – Mid April
- Require Customer Milestone 2 Decision – End of May

**thank you!**







# Board Report – Current Events

Board Meeting

October 6, 2025



# Current Events

Jim Pratt

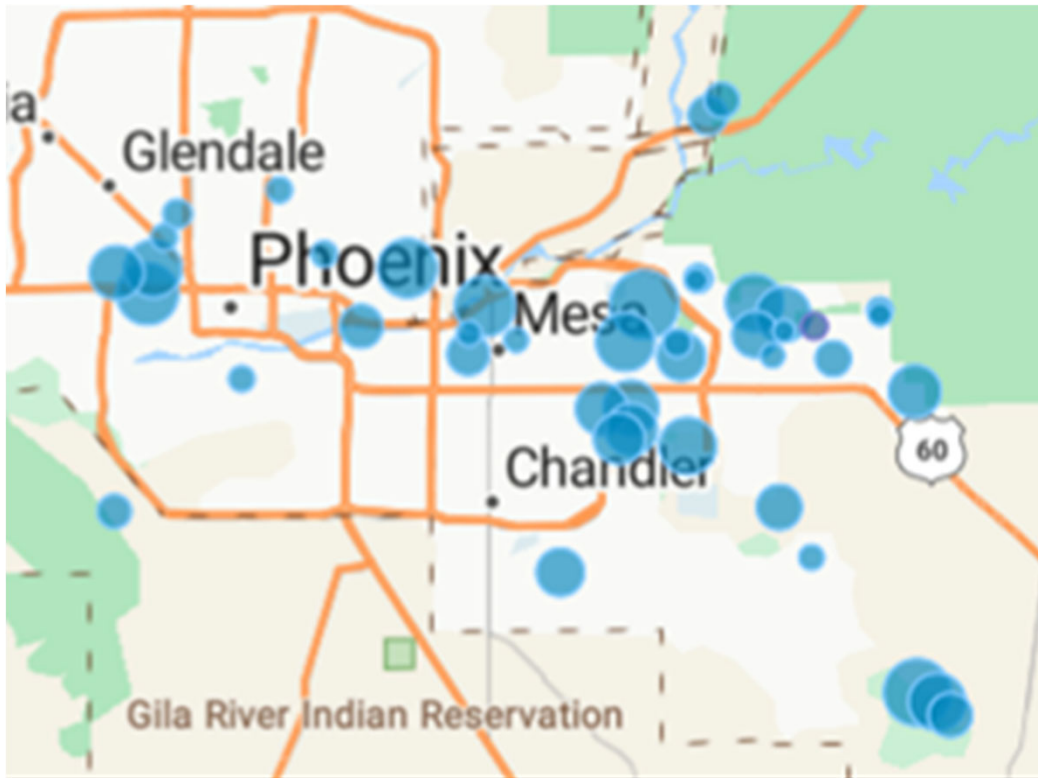
# Power System Update – Current Events

John Coggins

# Operational Update – September 2025

- Customer peak demand: 7166 MW
  - Occurred on September 2nd with 107-degree temperature
  - 676 MW lower than forecasted
- Assets continue to perform extremely well
- Planned maintenance season begins

# September 26th Storm



# September 26th Storm

- Duration: approx. 6 hours
- Area: dispersed but eastern portion of territory more heavily impacted
- Estimated total customer impact: 20k
- Max customers with outage at any one time: 7k
- Minor damage: 3 poles, trees in lines, other equipment



# September 27th Storm



# September 27th Storm

- Duration: approx. 2.5 hours
- Area: primarily Scottsdale
- Estimated total customer impact: 12k
- Max customers with outage at any one time: 10k
- Minor damage: 8 poles



# Bolster Battery Fire

## October 1st

- Bolster Battery is located adjacent to Agua Fria Generating Station
- Tesla is the manufacturer
- Owned by SRP
- Tesla provides maintenance under long-term agreement
- 25 MW size
- Originally placed in service in 2021
- Modular design

# Bolster Battery Fire October 1st



# Bolster Battery Fire October 1st



# Bolster Battery Fire October 1st



10/06/2025 Board Meeting, J. Coggins





# Bolster Battery Fire

## October 1st

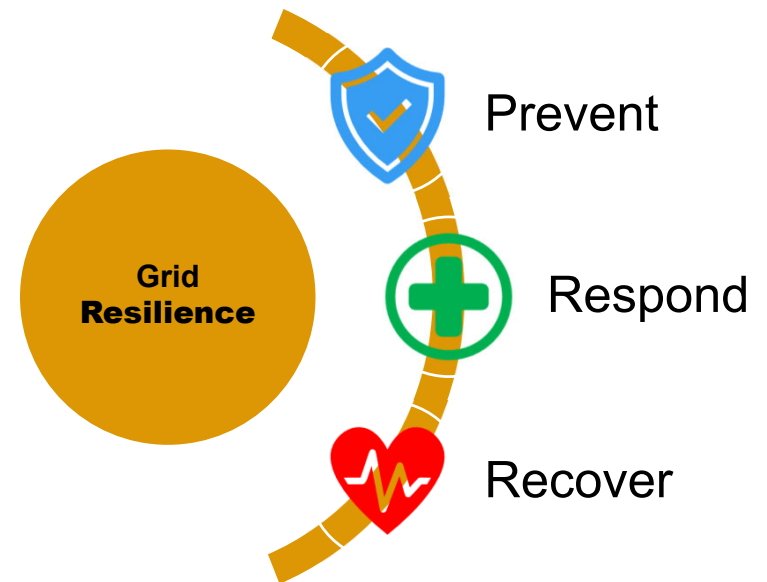
- Fire began about 4:30 pm
- SRP Grid Incident Command responded
- Local fire departments responded
- Site was declared safe by early morning hours
- No injuries
- No evacuations required
- No customer outages
- Cause investigation underway

# SRP's Grid Resilience Program

**Prevent** extreme events from occurring to the extent possible

**Respond** to events if they occur

**Recover** from events after they have occurred



# Financial Update

Brian Koch

# Financial Summary Through August 2025

Green text means better than budget/plan; red text means worse than budget/plan

## Combined Net Revenue

August	Year-To-Date
<b>\$210M</b> \$42M	<b>\$582M</b> \$95M

## Debt Service Coverage Ratio & Debt Ratio

Year-To-Date DSCR	Year-End* Debt Ratio
<b>6.68</b> 0.30	<b>47.0%</b> 0.9

## Liquidity (General Fund)

August	Year-End Forecast
<i>45 Days Cash</i> <b>\$774M</b> \$279M	<i>37 Days Cash</i> <b>\$650M</b> \$25M

## FPPAM Collection Balance

August	Year-End Forecast
<b>(\$12M)</b> \$25M	<b>\$1M</b> \$25M

\*Projected year-end Debt Ratio



# SRP's Credit Rating Reaffirmed

S&P Global Rating of AA+ & Moody's rating of Aa1



## Strengths

- “..significant financial flexibility to meet future challenges as a result of robust liquidity, autonomous rate-setting authority...”
- “...ample cash flow after debt service for capital expenditures as well as limiting higher leverage”
- “SRP's consistent track record of conservative and well-managed financial and resource planning sets it apart from its peers as a key credit strength.”
- “SRP continues to maintain a strong liquidity profile...”

## Challenges

- “Growth Pressures..”
- “Large five-year capital improvement plan of \$10.7 billion...”
- “Ongoing challenge is managing carbon transition risk...”
- “Spending for SRP's capital improvement plan...”
- “..keep its adjusted debt ratios below 60%”



Thank you all for your outstanding efforts in achieving this top-rated credit!

# Water Stewardship

Christa McJunkin

# Arizona State Updates

# Advanced Water Purification

- Arizona Advances Water Purification rules approved
- New opportunity for water supply development



## Advanced Water Purification Approved in Arizona, Paving the Way for Sustainable Drinking Water Supply

Posted On: Mar. 5th, 2025 - 10:23 am

**Approved by the Arizona Governor's Regulatory Review Council, the new program supplements community drinking water portfolios with a reliable, local source amid rising demand and drought conditions.**

PHOENIX (March 5, 2025) – The Arizona Department of Environmental Quality (ADEQ) is pleased to announce that the Governor's Regulatory Review Council (GRRC) has approved the state's Advanced Water Purification (AWP) rules, marking a major milestone in securing Arizona's long-term water resilience. This approval makes the AWP rules effective, establishing a comprehensive regulatory framework that ensures the safe and reliable purification of treated water for potable use while supporting a sustainable water supply for communities statewide.

# Alternative Designation of Assured Water Supply



Arizona's first ever 100-year Designation of Assured Water Supply through the ADAWS Program which will be issued to EPCOR on **October 7, 2025 at 10:00 am.**

**thank you!**



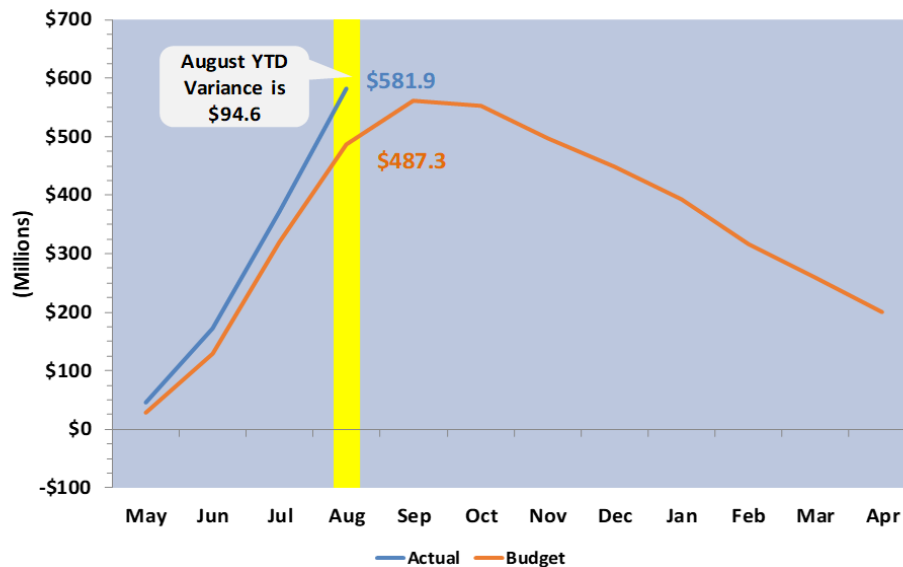
## Operating Environment – August 2025

	Actual	Budget	Variance	% Budget
Elec Customer Accounts - August 2025	1,188,787	1,185,395	3,392	100%
Elec Customer Accounts - April 2025	1,183,164			
Elec Customer Accounts - August 2024	1,166,609			
System Sales GWH	4,170.8	3,792.2	378.6	110%
Wholesale Sales GWH	1,050.2	793.3	256.9	132%
Total A.F. Water Delivered	74,895	93,000	(18,105)	81%

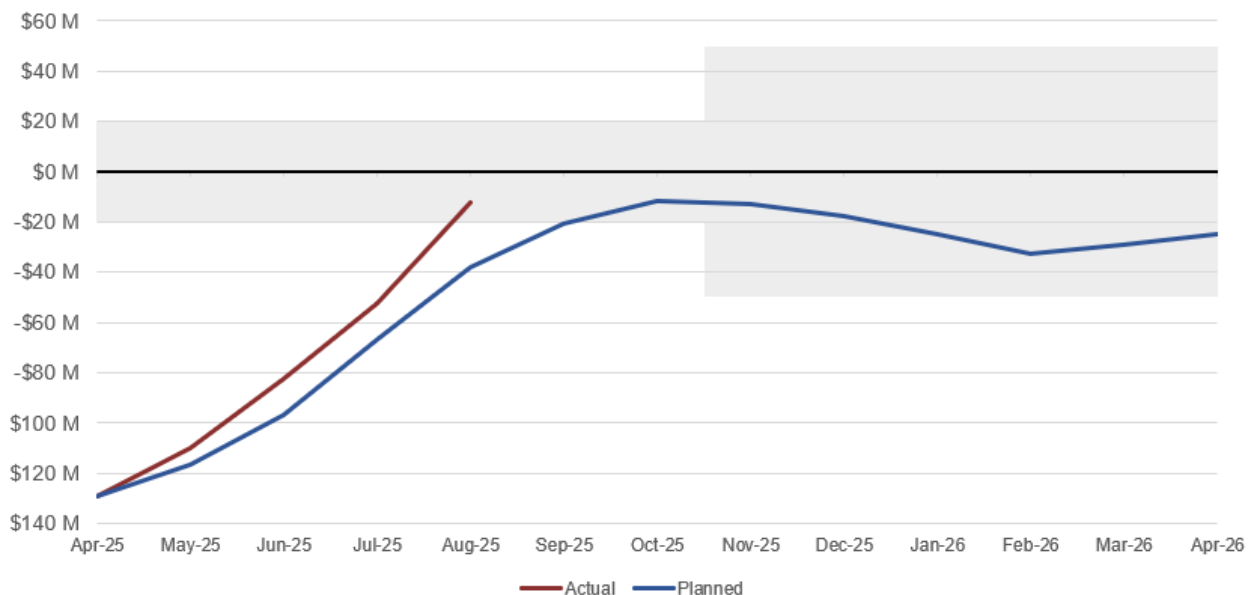
## Financial Summary – August 2025

\$ Millions	Actual	Budget	Variance	% Budget
Comb Net Revs (Loss)	\$ 210.2	\$ 168.2	\$ 42.0	125%
Funds Available	\$ 251.2	\$ 210.2	\$ 41.0	120%
Capital Expenditures	\$ 150.6	\$ 134.8	\$ 15.8	112%

## Combined Net Revenues

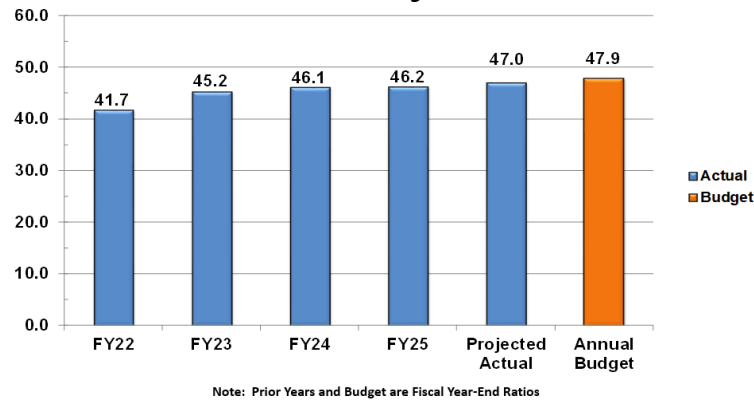


## Fuel & Purchased Power Adjustment Mechanism (FPPAM) – August 2025

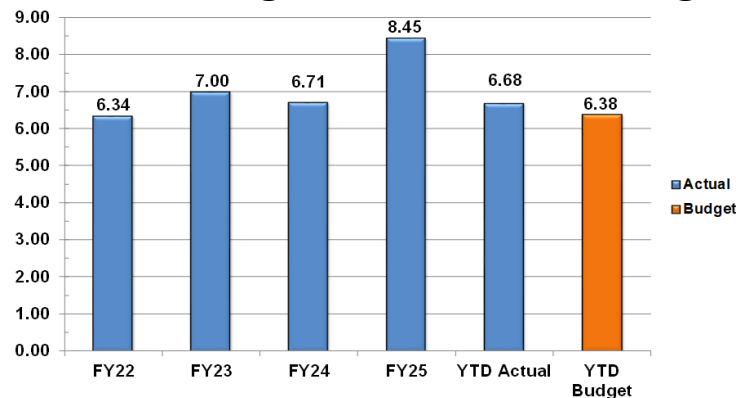




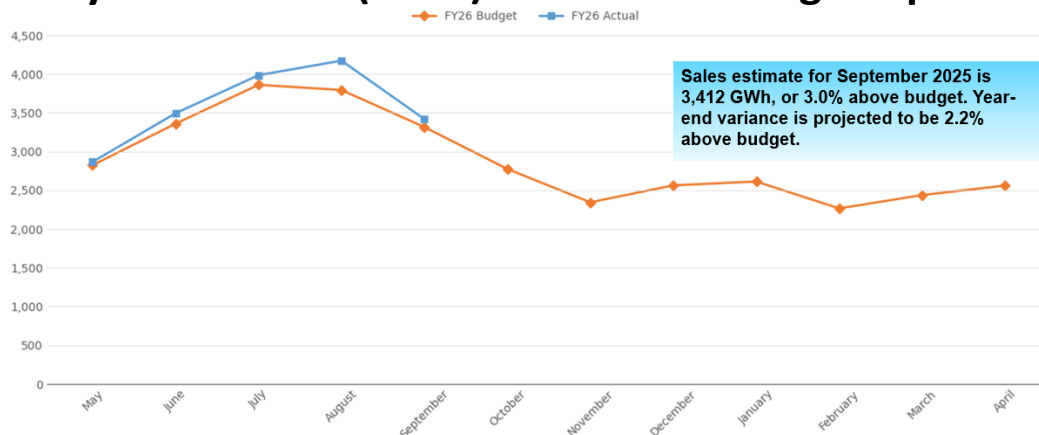
## Debt Ratio – Year End Actuals and Projection



## Debt Service Coverage Ratio – YTD Through August



## Preliminary Retail Sales (GWh) Estimate Through September 2025



## Financial Definitions for Dashboard

### Combined Net Revenue

- SRP's "bottom line"
- Comparable to Net Income
- "Combines" SRP's electric and water income statements

### Debt Service Coverage Ratio & Debt Ratio

- DSCR = ratio of net cash inflows vs. annual interest & principal payments
- Debt Ratio = percentage of long-life assets paid for with debt

### Liquidity (General Fund)

- SRP's checking account
- Days Cash = number of days that SRP can continue to pay its cash expenses without any cash inflow

### FPPAM Collection Balance

- Fuel & Purchased Power Adjustment Mechanism
- Recovers the appropriate fuel & purchased costs over time (no more, no less)

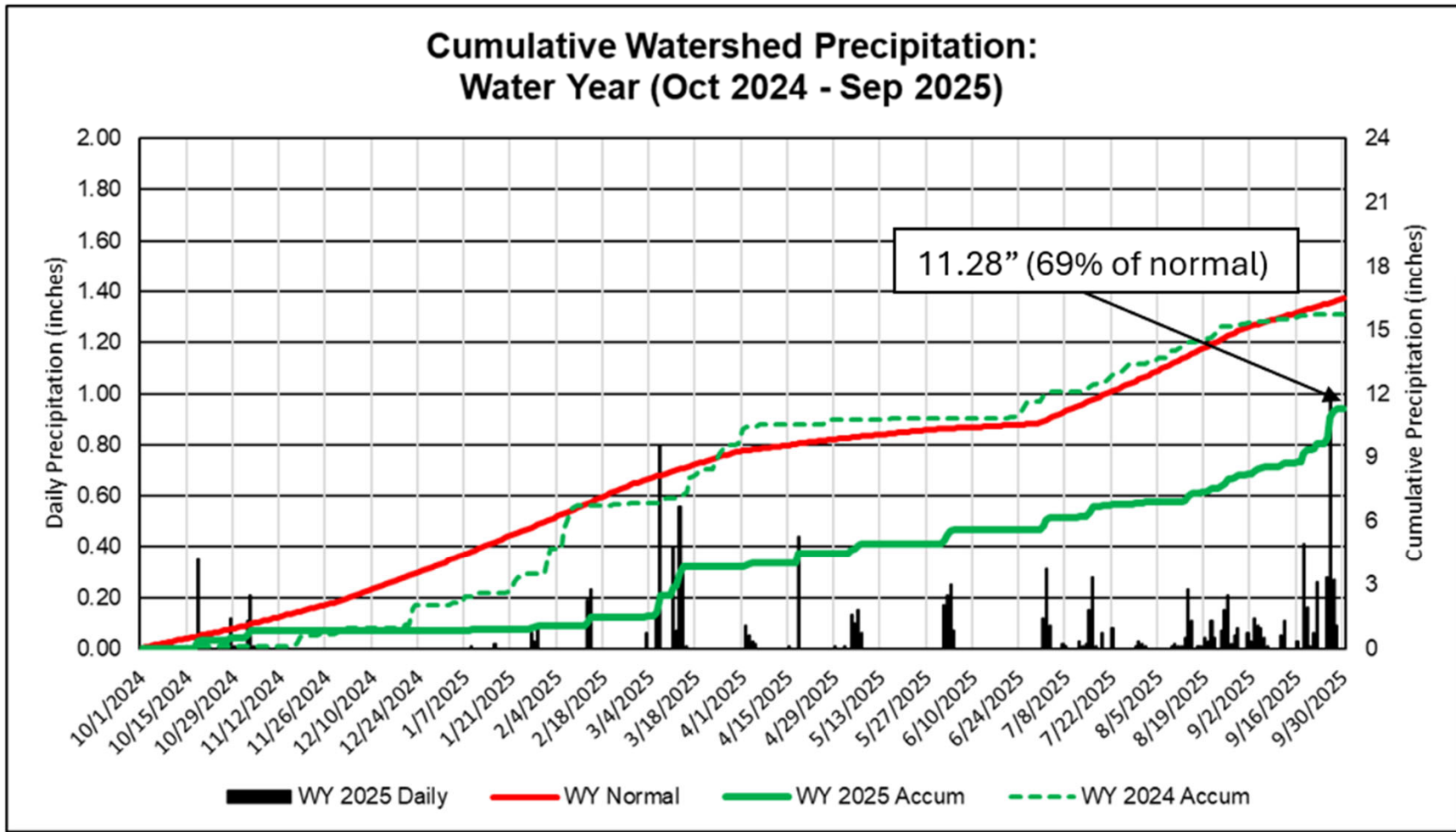


# **Water Supply and Weather Report**

**September Board Meeting**

**October 6, 2025**

**Tim Skarupa**



Water Year 2025 Average Watershed Precipitation = 11.28 (69% of normal)

# Monsoon Watershed Precipitation

## Summer Precipitation Totals

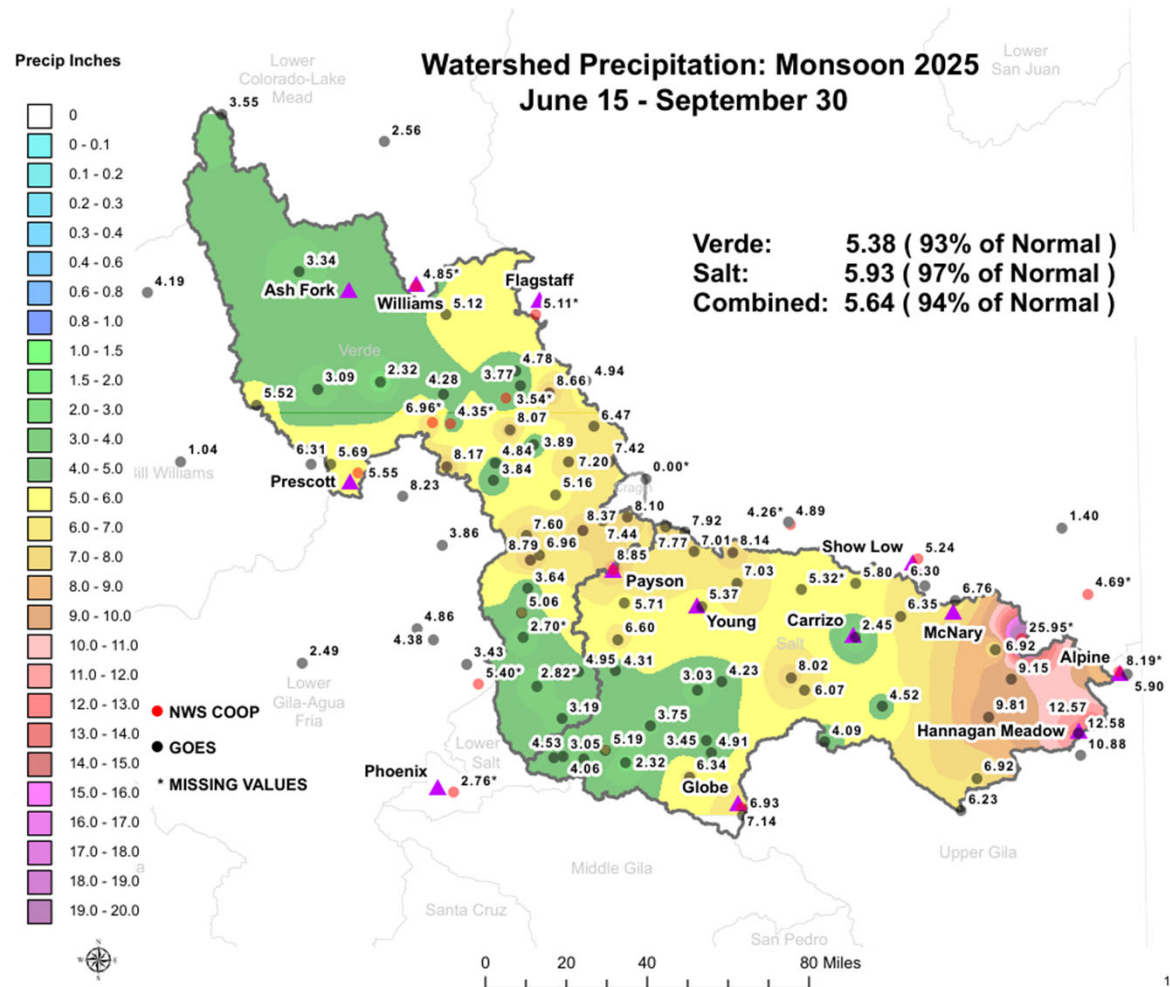
Total June 2025 = 0.70"  
(233% of normal)

Total July 2025 = 1.22"  
(58% of normal)

Total August 2025 = 1.25"  
(55% of normal)

Total September 2025 = 3.13"  
(228% of normal)

Total Monsoon Season 2025  
5.64" (94% of normal)  
June 15 – Sept 30



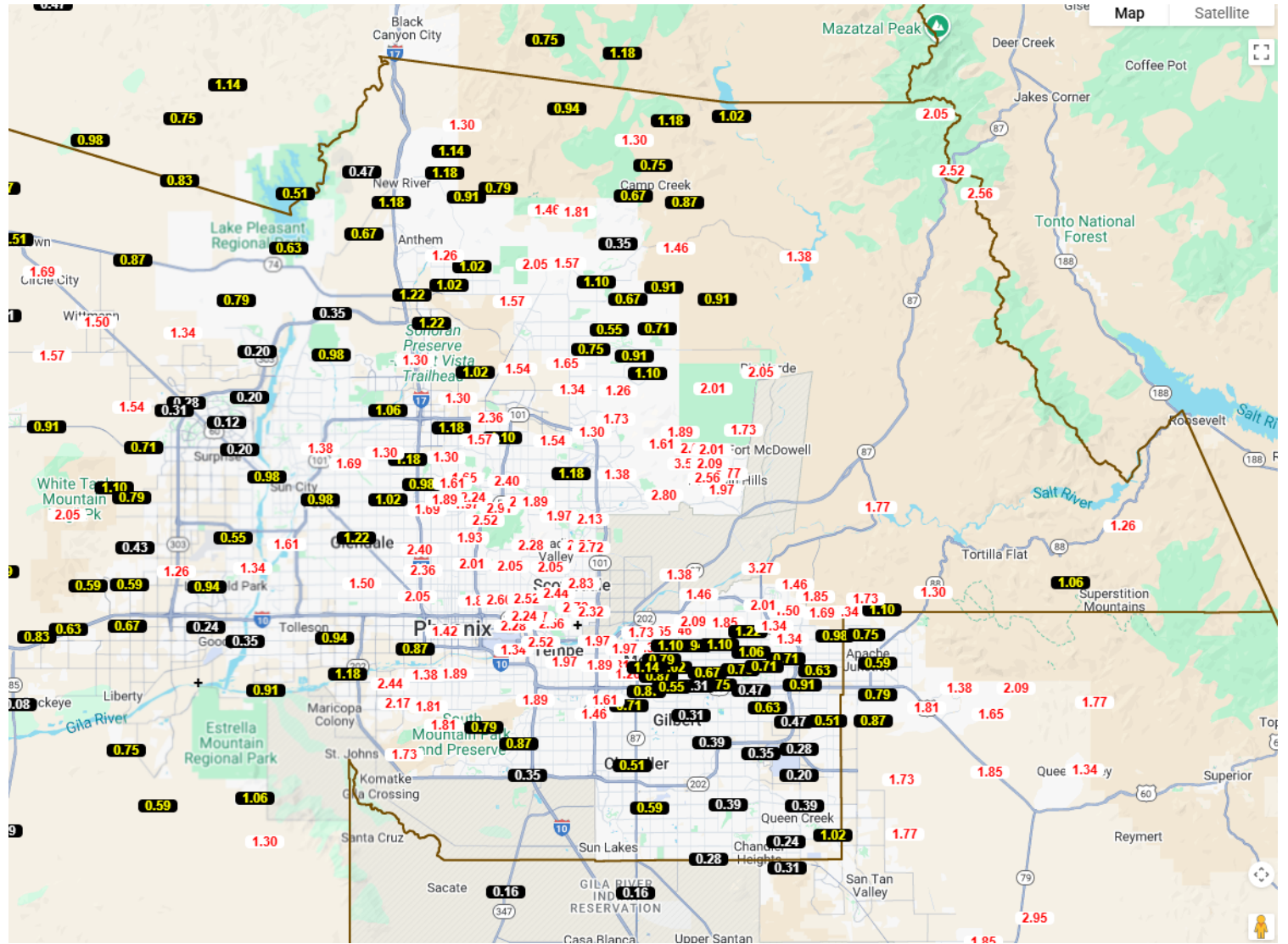
# Lower Watershed and Valley Precipitation Totals Sept 26-27

Sky Harbor observed  
1.64" on 9/26 which is  
highest single day  
reading since 2018

Many areas received 1" to 2" with up to 2.83"

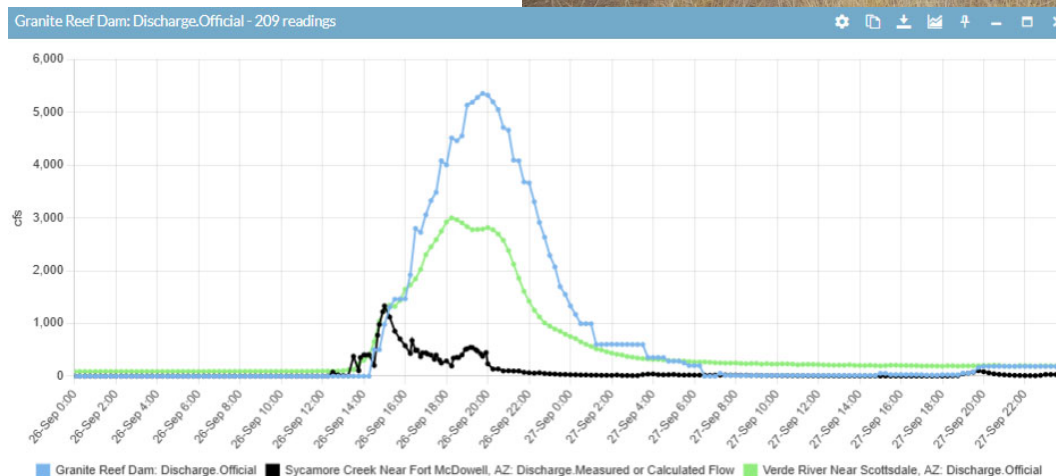
This storm event brought the valley monsoon season precipitation total above normal

10/6/2025, Board Meeting, T. Skarupa





# Lower Watershed and Valley Runoff Sept 26-27



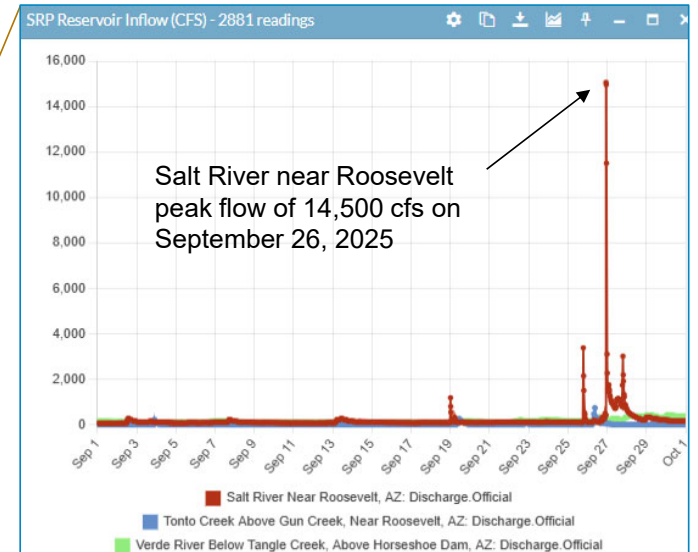
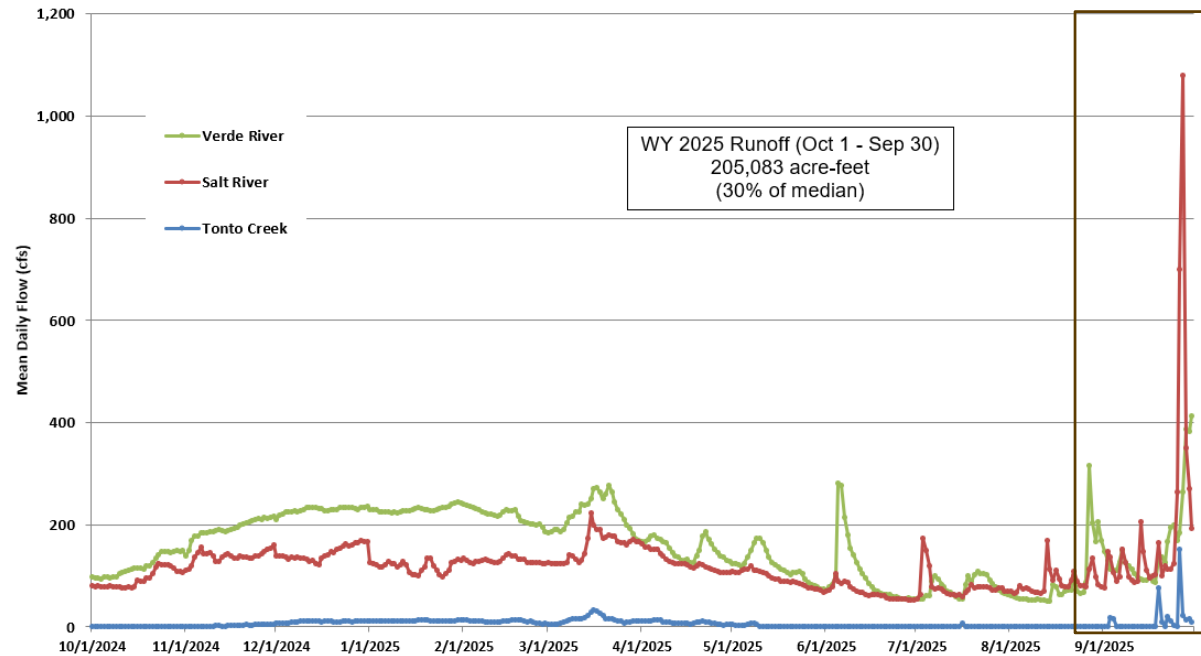
## Granite Reef Dam Releases

Peak Release = 5,300 cfs  
Total Release = 3,000 AF



# Salt & Verde Watershed Runoff Totals

Hydrograph for Water Year 2025



## Salt, Tonto, Verde Runoff Totals

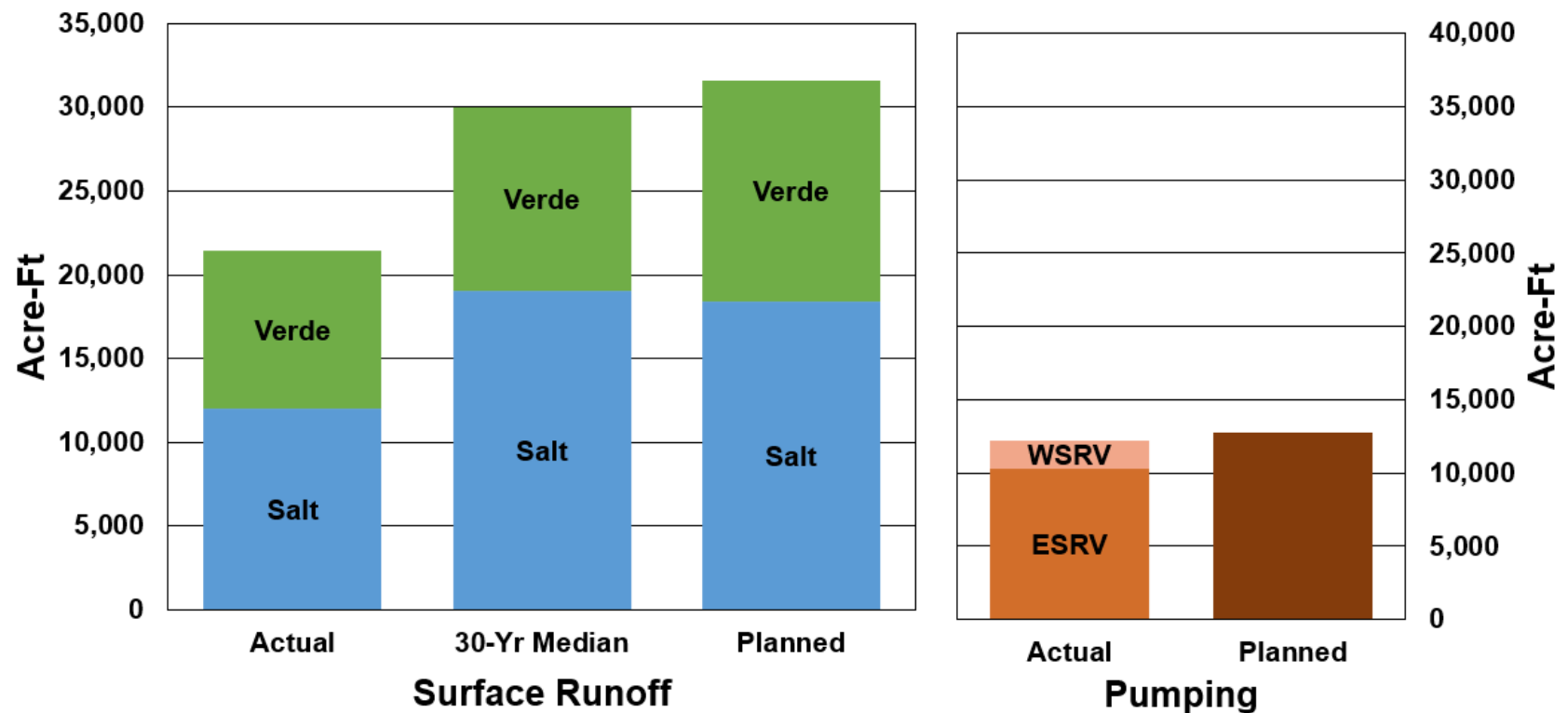
September 2025: 21,407 AF (66% of median)

Monsoon Season 2025: 41,874 AF  
(45% of median), 2<sup>nd</sup> lowest (2020)

Water Year 2025: 205,083 AF (30% of median)  
new record low (previously WY 2018)



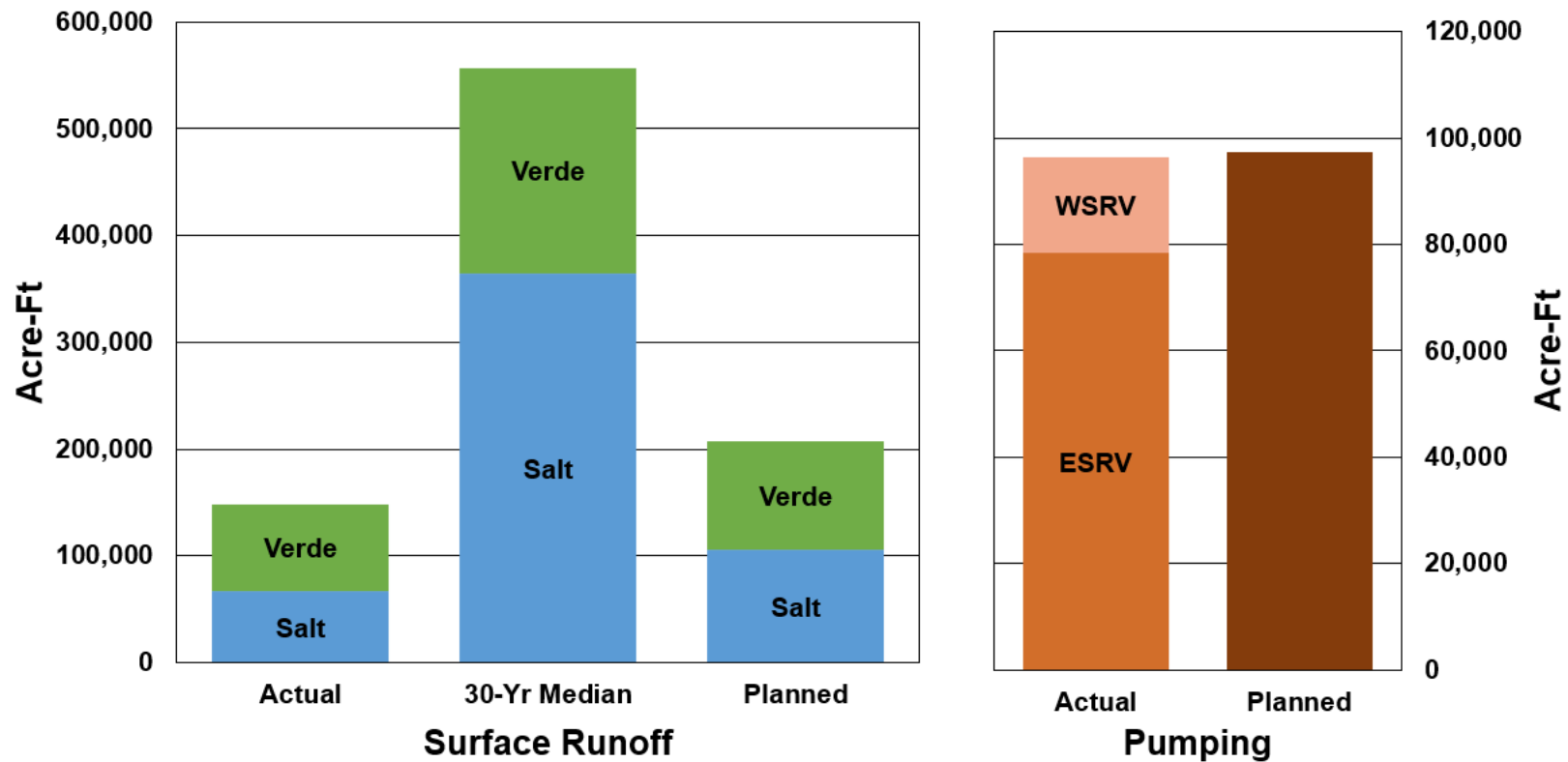
# September 2025



\*Total Salt, Tonto, Verde runoff in September 2025 was 21,407 AF (66% of median)

\*\*Total physical pumping in September 2025 is 12,196 AF plus an additional 3,545 GSF for total Groundwater use.

## Year to Date 2025



\*January through August 2025 YTD runoff is 148,600 AF, (27% of median)

\*\*Total physical pumping YTD 2025 is 96,435 AF plus an additional 24,600 AF GSF that goes toward total Groundwater use.

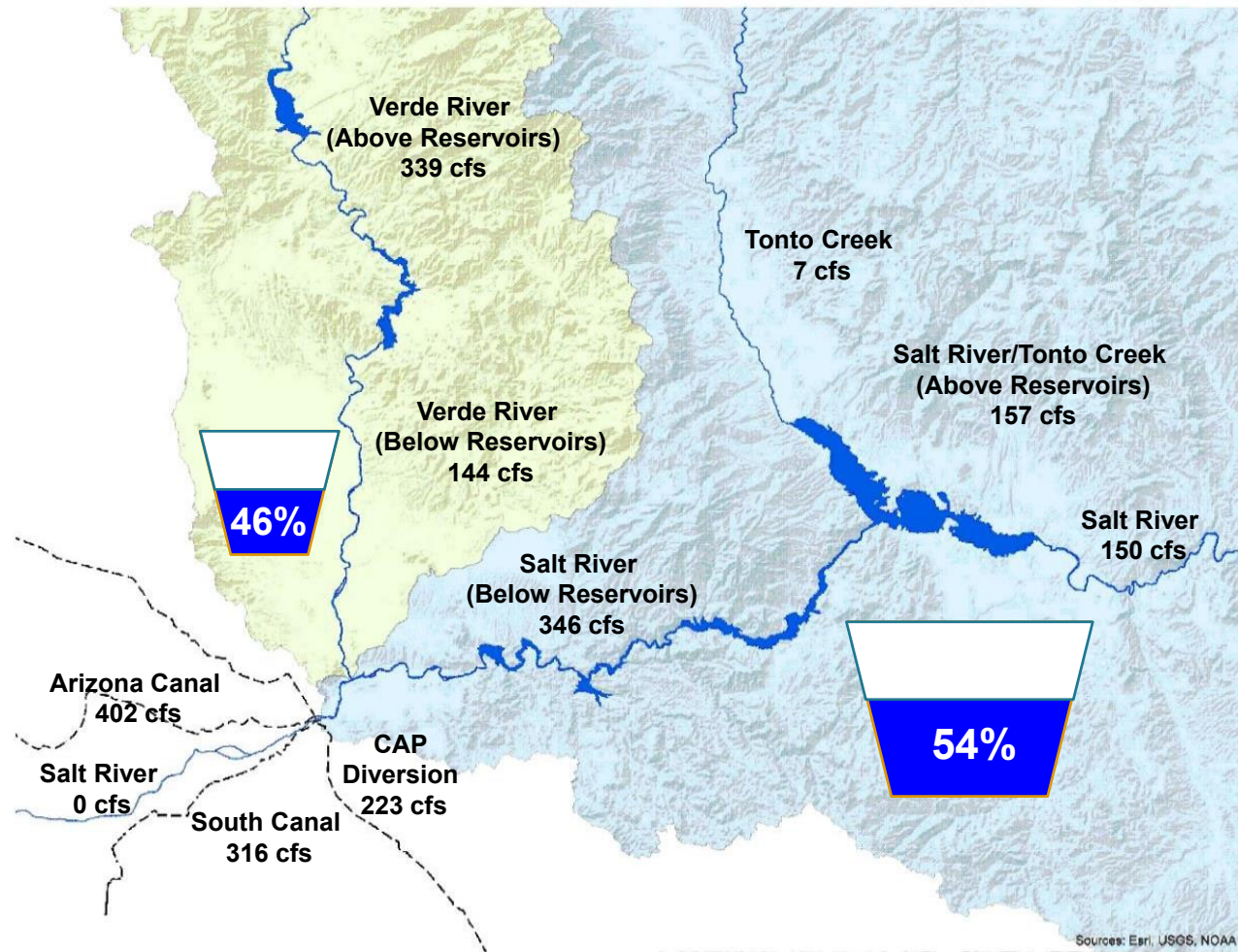
# SRP Reservoir System Status

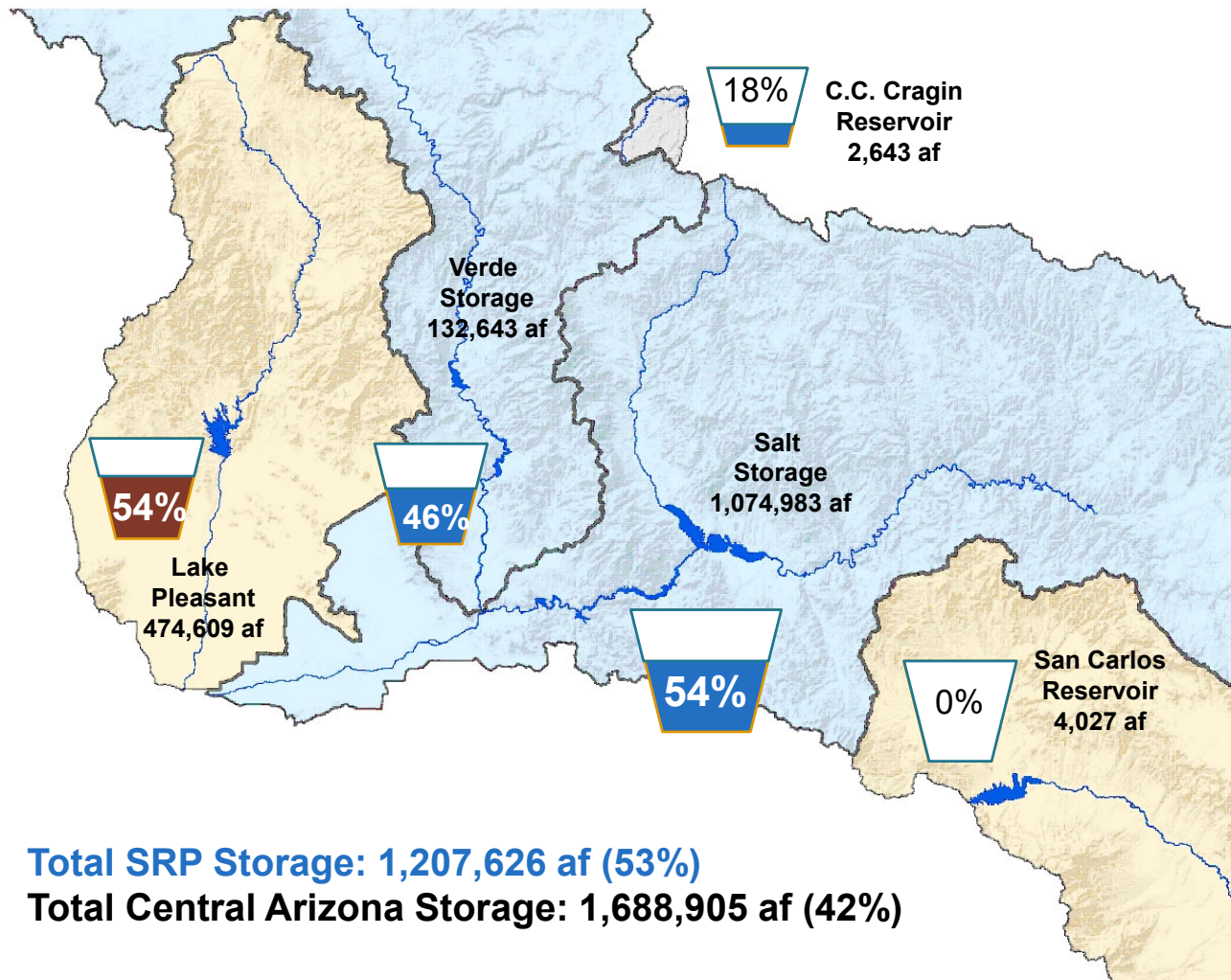
October 1, 2025

## Current Storage:

Salt	1,074,983 AF
Verde	132,643 AF
<hr/>	
Total	1,207,626 AF

Total Storage: 53%





## Central Arizona Reservoir Status

October 1, 2025

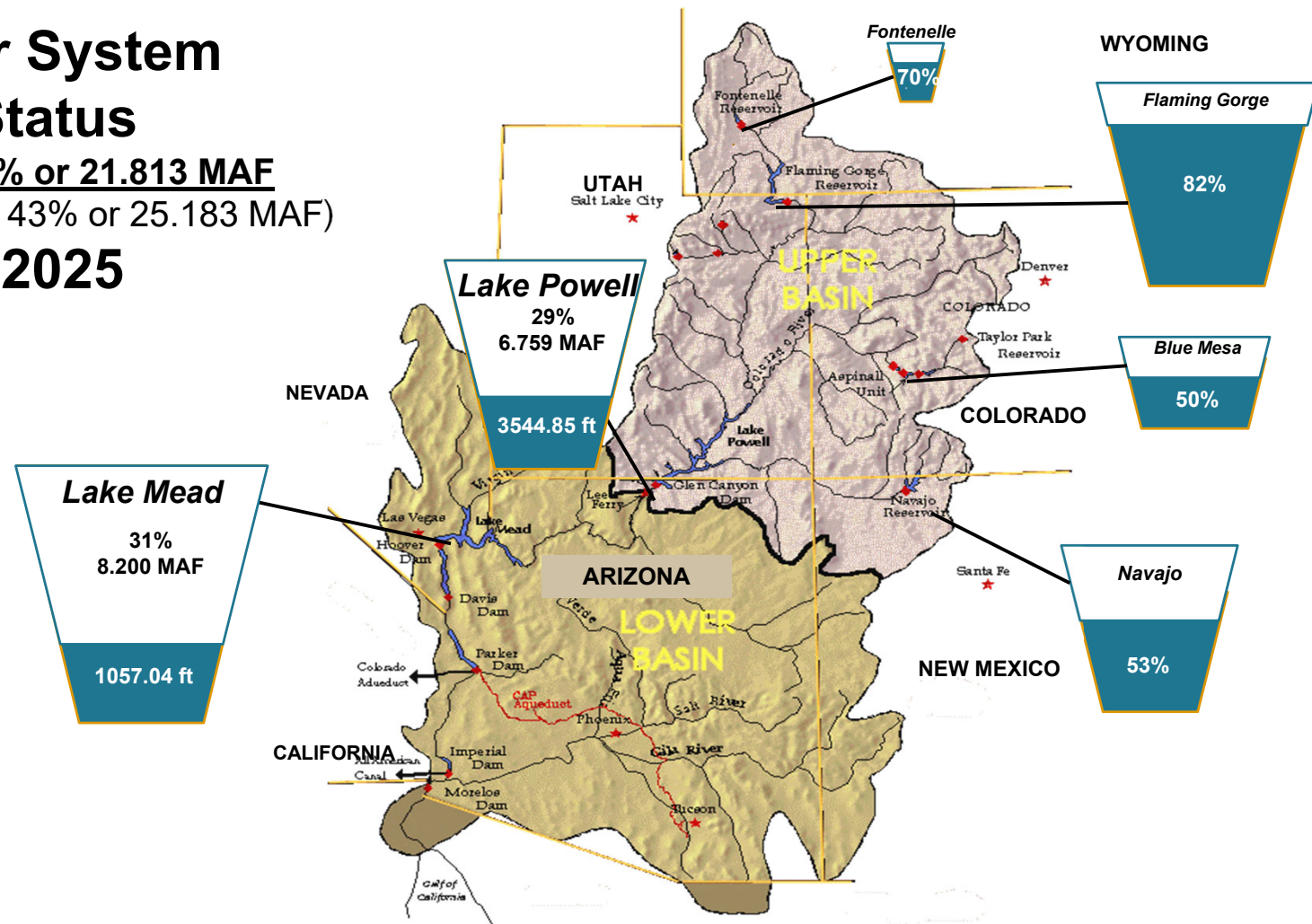


# Colorado River System Reservoir Status

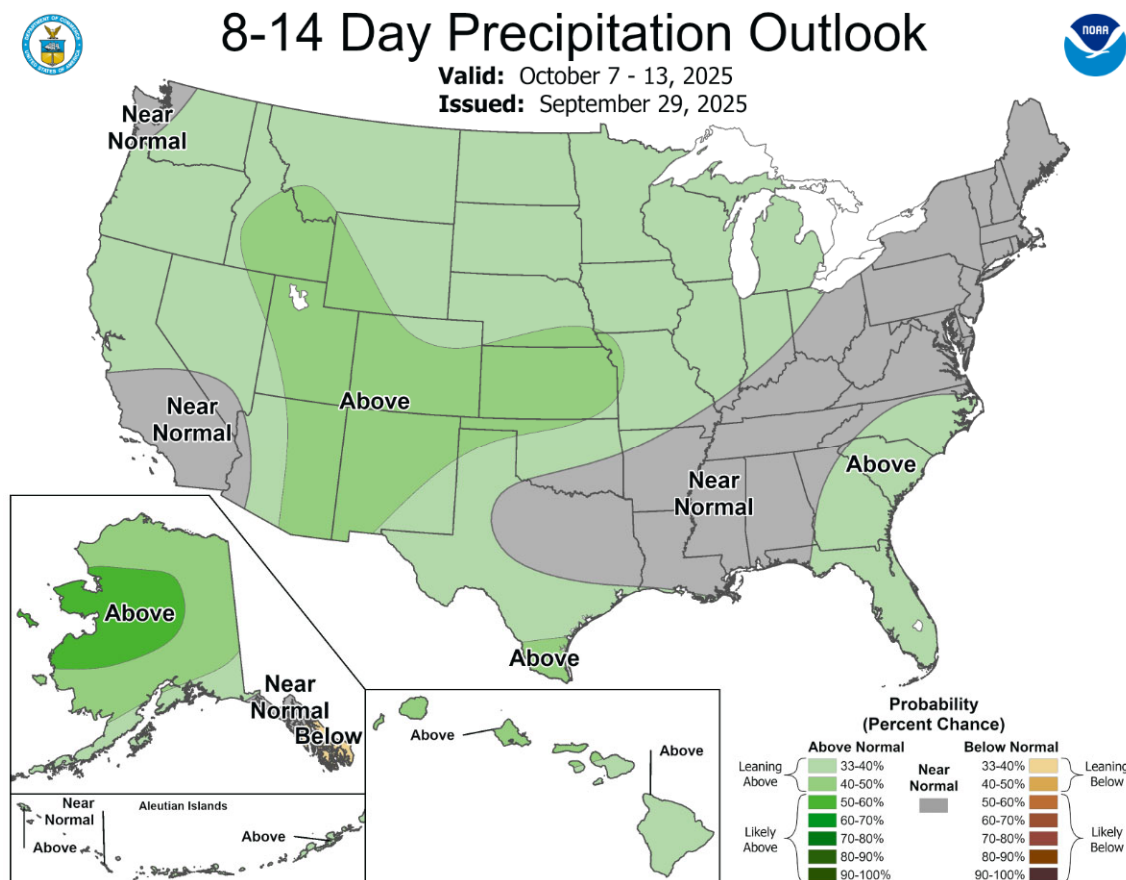
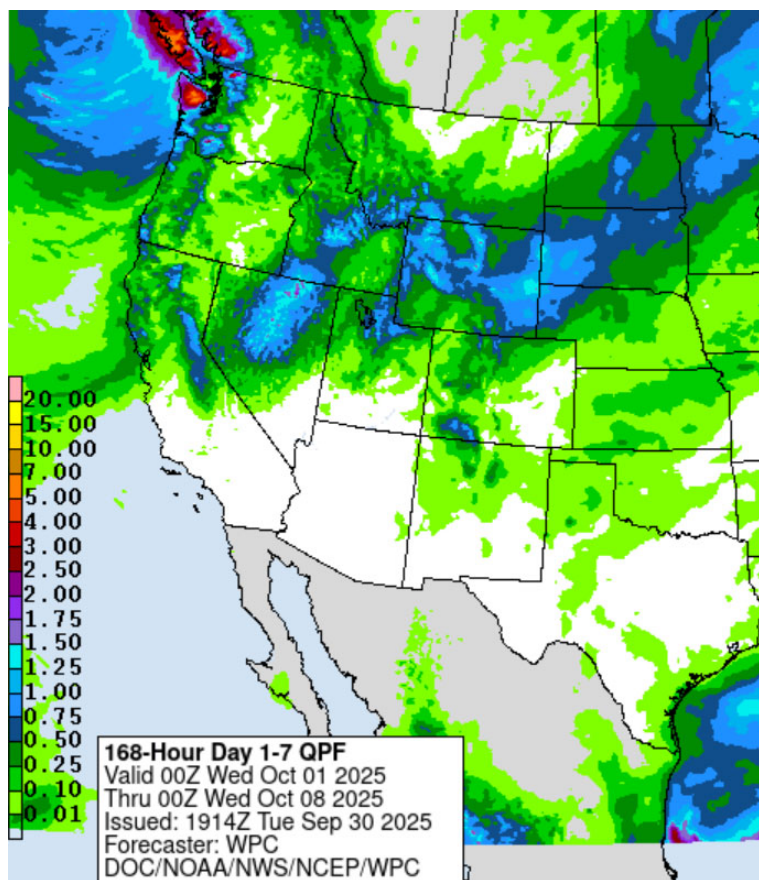
**Total System Contents 37% or 21.813 MAF**

(Total system contents last year 43% or 25.183 MAF)

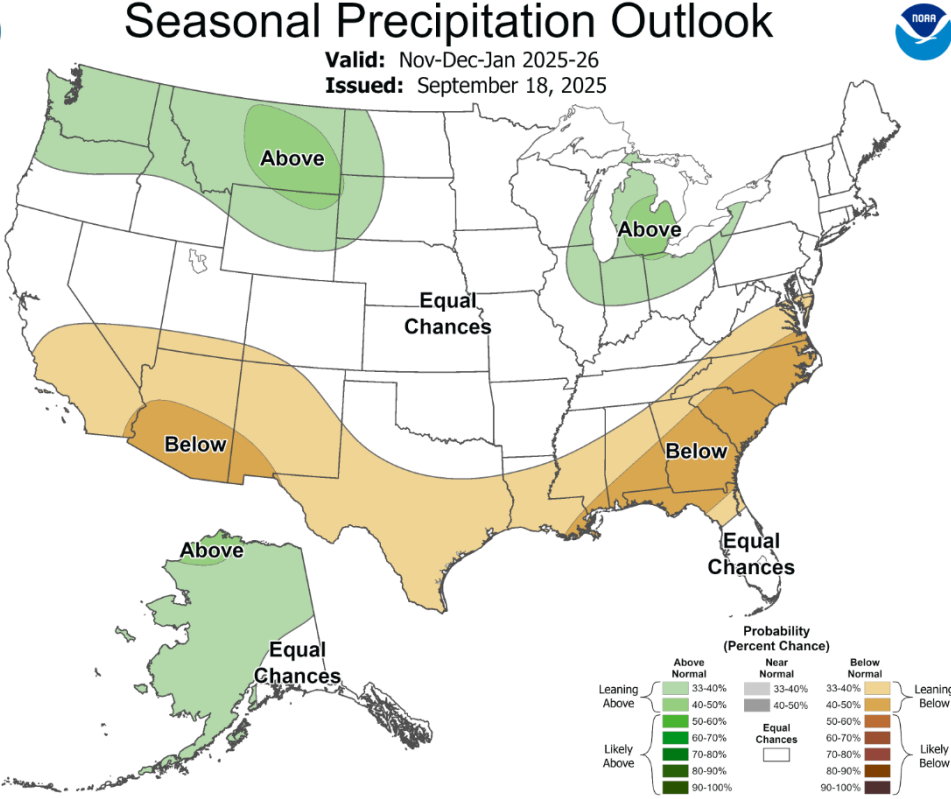
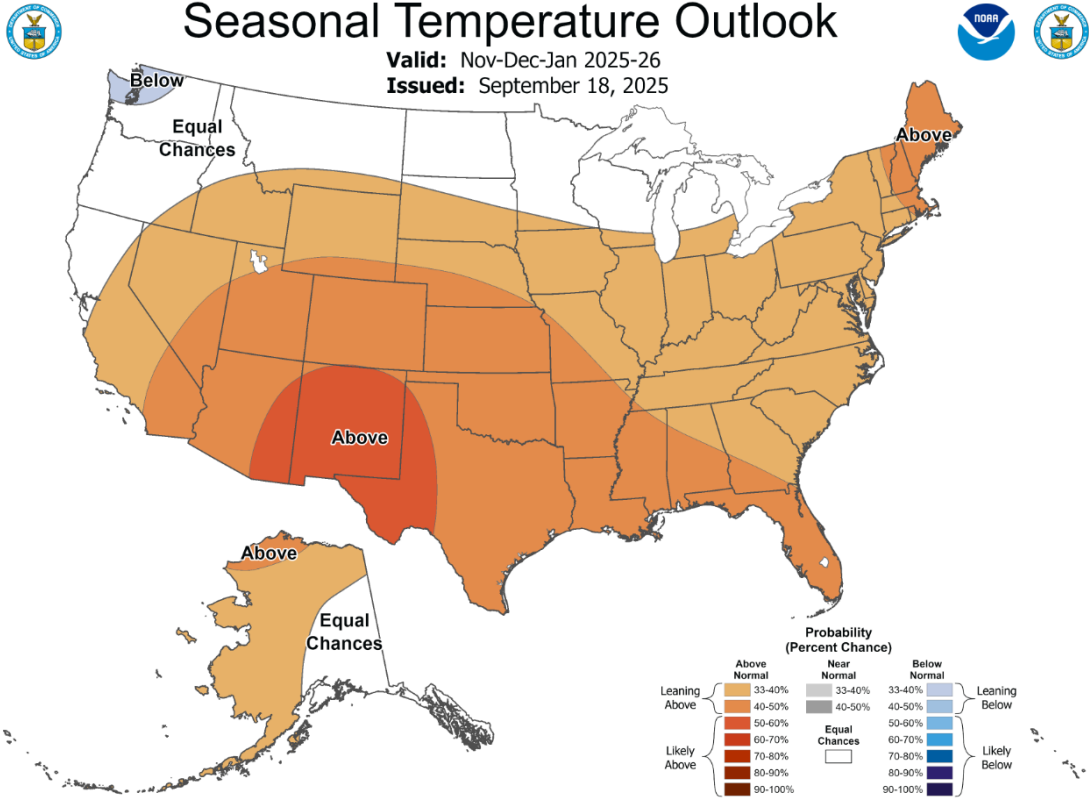
**October 1, 2025**



# October Precipitation Outlook



# November - January Seasonal Weather Outlook



**thank you!**



