

SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT MEETING NOTICE AND AGENDA

FINANCE AND BUDGET COMMITTEE

Thursday, August 21, 2025, No Sooner Than 10:15 AM

SRP Administration Building
1500 N. Mill Avenue, Tempe, AZ 85288

Committee Members: Kathy Mohr-Almeida, Chair; Mario Herrera, Vice Chair; and Robert Arnett,
Nicholas Brown, Kevin Johnson, Sandra Kennedy, Larry Rovey, and Stephen Williams

Call to Order

Roll Call

1. **CONSENT AGENDA:** The following agenda item(s) will be considered as a group by the Committee and will be enacted with one motion. There will be no separate discussion of these item(s) unless a Committee Member requests, in which event the agenda item(s) will be removed from the Consent Agenda and considered as a separate item CHAIR KATHY MOHR-ALMEIDA
 - A. Request for approval of the minutes for the meeting of June 24, 2025.
 - B. Request for approval of the Monthly Cash Statements for June and July 2025 (District and Association).
 - C. Request for approval of the Quarterly Cash Statement for Period Ending July 31, 2025 (Association).
2. Proposed Revenue Bond Sale JON HUBBARD

Informational presentation regarding an update on a proposed revenue bond sale.
3. Review of the Financial Results Through July 2025 VARIOUS
4. Report on Current Events by the General Manager and Chief Executive Officer and Designees JIM PRATT
5. Future Agenda Topics CHAIR KATHY MOHR-ALMEIDA

The Committee may vote during the meeting to go into Executive Session, pursuant to A.R.S. §38-431.03 (A)(3), for the purpose of discussion or consultation for legal advice with legal counsel to the Committee on any of the matters listed on the agenda.

The Committee may go into Closed Session, pursuant to A.R.S. §30-805(B), for records and proceedings relating to competitive activity, including trade secrets or privileged or confidential commercial or financial information.

Visitors: The public has the option to attend in-person or observe via Zoom and may receive teleconference information by contacting the Corporate Secretary's Office at (602) 236-4398. If attending in-person, all property in your possession, including purses, briefcases, packages, or containers, will be subject to inspection.



THE NEXT FINANCE AND BUDGET COMMITTEE MEETING
IS SCHEDULED FOR THURSDAY, SEPTEMBER 25, 2025

08/14/2025

MINUTES
FINANCE AND BUDGET COMMITTEE

DRAFT

June 24, 2025

A meeting of the Finance and Budget Committee of the Salt River Project Agricultural Improvement and Power District (the District) and the Salt River Valley Water Users' Association (the Association), collectively SRP, convened at 11:09 a.m. on Tuesday, June 24, 2025, from the Board Room at the SRP Administration Building, 1500 North Mill Avenue, Tempe, Arizona. This meeting was conducted in-person and via teleconference in compliance with open meeting law guidelines.

Committee Members present at roll call were M.V. Pace, Chair; K.L. Mohr-Almeida, Vice Chair; and R.J. Miller, P.E. Rovey, J.M. White Jr, and L.C. Williams.

Committee Member absent at roll call was C. Clowes.

Also present were President D. Rousseau; Vice President C.J Dobson; Board Members R.C. Arnett, N.R. Brown, M.J. Herrera, K.J. Johnson, S.D. Kennedy, K.H. O'Brien, L.D. Rovey, and S.H. Williams; Council Chair J.R. Shelton; Council Vice Chair B.E. Paceley; Council Liaison R.W. Swier; Council Members M.L. Farmer, E.L. Gorseigner, J.W. Lines, M.R. Mulligan, and C. Resch-Geretti; I.R. Avalos, A.N. Bond-Simpson, A.P. Chabrier, J.D. Coggins, A.C. Davis, J.M. Felty, J. Fry, S.M. Glover, M.K. Greene, C.M. Hallows, K.A. Heth, M.R. Hill, L.F. Hobaica, J.D. Hovis, J.W. Hubbard, R.T. Judd, V.P. Kisicki, B.J. Koch, C.R. Larson, L.A. Meyers, G.A. Mingura, R.T. Mueller, M.J. O'Connor, J. Oh, B.A. Olsen, M.I. Papa, S.A. Perkinson, J.M. Pratt, J.R. Schuricht, G.M. Smedley, C.M. Sifuentes-Kohlbeck, and R.R. Taylor of SRP; Ylenia Aguilar de Martinez, Sandy Bahr, and Patrick Woolsey of Sierra Club; Stan Barnes of Copper State Consulting Group; Michael Curtis of Hohokam Irrigation and Drainage District; Nelson Davis of Apache County; Sasha Hupka of The Arizona Republic; Autumn Johnson of Tierra Strategy; Alex Routhier of Western Resource Advocates (WRA); Beatrice Sampson of Ørsted; Mayor Spence Udall of the City of St. Johns, Arizona; and Steve Neil and Joe Pedregon, members of the public.

In compliance with A.R.S. §38-431.02, Andrew Davis of the Corporate Secretary's Office had posted a notice and agenda of the Finance and Budget Committee meeting at the SRP Administration Building, 1500 North Mill Avenue, Tempe, Arizona, at 9:00 a.m. on Friday, June 20, 2025.

Chair M.V. Pace called the meeting to order.

Consent Agenda

Chair M.V. Pace requested a motion for Committee approval of the Consent Agenda, in its entirety.

On a motion duly made by Board Member J.M. White Jr and seconded by Board Member L.C. Williams, the Committee unanimously approved and adopted the following items on the Consent Agenda:

- A. Minutes of the Finance and Budget Committee meetings on May 22, 2025, as presented
- B. Approval of the District and Association Monthly Cash Statements for April and May 2025
- C. Approval of the Association Quarterly Cash Statement for period ending April 30, 2025.

Corporate Secretary J.M. Felty polled the Committee Members on Board Member J.M. White Jr 's motion to approve the Consent Agenda, in its entirety. The vote was recorded as follows:

YES:	Board Members M.V. Pace, Chair; K.L. Mohr-Almeida, Vice Chair; and R.J. Miller, P.E. Rovey, J.M. White Jr, and L.C. Williams	(6)
NO:	None	(0)
ABSTAINED:	None	(0)
ABSENT:	Board Member and C. Clowes	(1)

Copies of the handout distributed are on file in the Corporate Secretary's Office and, by reference, made a part of these minutes.

Report on Shareholder Compensation Program for 2023

Using a PowerPoint presentation, Jon W. Hubbard, SRP Treasurer and Senior Director of Financial Operations and Compliance, stated that the purpose of the presentation was to report on the results of the Shareholder Compensation Program for Calendar Year 2023 (CY23) per the Rules and Regulations. They provided an overview of the history of the "15% area," which was implemented in a 1928 agreement with CALAPCO (the predecessor of Arizona Public Service Company (APS)), and discussed how the compensation obligation arose and continues to the present.

J.W. Hubbard reported that applications were sent by direct mail to 69,497 residents of the "15% area" based on analysis of their electric bills. They stated that 8,412 applications for compensation were received and processed. J.W. Hubbard said that 6,940 applications were paid, and the total amount compensated was \$2,900,989, with a total program cost of \$3,539,900.

J.W. Hubbard concluded by stating that 1,553 applications were rejected in CY23 for, among other reasons, not meeting eligibility rules or because the billing differential between APS and SRP was less than 15%.

J.W. Hubbard responded to questions from the Committee.

Copies of the handout distributed and the PowerPoint slides used in this presentation are on file in the Corporate Secretary's Office and, by reference, made a part of these minutes.

Shareholder Compensation Program for 2024

Using a PowerPoint presentation, J.W. Hubbard stated that the purpose of the presentation was to request approval to initiate the Shareholder Compensation Program for CY24. They reported that the calculated compensation is based on the customer billing data from APS and that SRP reserved approximately \$3.8 million for payments and administration costs.

J.W. Hubbard stated that the application period for the 2024 Shareholder Compensation Program begins June 25, 2025, and ends September 23, 2025. They reminded the Committee that the Board had previously approved an administrative fee of \$50. J.W. Hubbard concluded by recommending approval to begin the Shareholder Compensation Program for 2024.

J.W. Hubbard responded to questions from the Committee.

On a motion duly made by Board Member R.J. Miller and seconded by Board Member P.E. Rovey, the Committee agreed to recommend Board approval, as presented.

Corporate Secretary J.M. Felty polled the Committee Members on Board Member R.J. Miller's motion to recommend Board approval, as presented. The vote was recorded as follows:

YES:	Board Members M.V. Pace, Chair; K.L. Mohr-Almeida, Vice Chair; and R.J. Miller, P.E. Rovey, J.M. White Jr, and L.C. Williams	(6)
NO:	None	(0)
ABSTAINED:	None	(0)
ABSENT:	Board Member C. Clowes	(1)

Copies of the handout distributed and the PowerPoint slides used in this presentation are on file in the Corporate Secretary's Office and, by reference, made a part of these minutes.

Review of the Financial Results for the Month of April 2025 and Fiscal Year 2025 (FY25) Audit Results

Sue Ann Perkinson, SRP Controller and Senior Director of Corporate Accounting Services, referenced the financial handout distributed to the Members relative to the combined highlights of operations of the District and Association for the month of April 2025 and FY25. Using a PowerPoint presentation, they reviewed the preliminary FY25 combined net revenue (CNR) and the FY21 through FY25 CNR with fair value adjustments.

S.A. Perkinson compared the actual versus budgeted figures for categories such as general fund balance, year-to-date CNR, system sales, and customer accounts. They concluded by reviewing the financial summary, key financial indicators, and capital expenditures for the month of April 2025 and fiscal year-to-date.

S.A. Perkinson responded to questions from the Committee.

Copies of the handout distributed and the PowerPoint slides used in this presentation are on file in the Corporate Secretary's Office and, by reference, made a part of these minutes. The financial information in the handouts and PowerPoint slides is unaudited and non-GAAP.

Report on Current Events by the General Manager and Chief Executive Officer or Designees

There was no report on current events by Jim M. Pratt, SRP General Manager and Chief Executive Officer.

Future Agenda Topics

Chair M.V. Pace asked the Committee if there were any future agenda topics. None were requested.

There being no further business to come before the Finance and Budget Committee, the meeting adjourned at 11:34 a.m.

John M. Felty
Corporate Secretary



Statement of Cash Received and Disbursed

June 2025

(\$000)

	District	Association	Total Month	Year-to-Date
Funds Balance Beginning of Period	\$ 904,148	\$ 1,173	\$ 905,321	\$ 1,105,562
Cash Receipts:				
Electric Revenues	357,741	---	357,741	647,312
Water Revenues	---	739	739	7,263
Electric Customer Deposits	6,636	---	6,636	10,028
Reimbursement on Joint Ownership Projects	28,419	---	28,419	39,253
Construction Contributions and Advances	10,878	---	10,878	84,731
Proceeds from Bond Sales	---	---	---	---
Proceeds from Other Borrowings	---	---	---	---
Transfers from Segregated Funds	9,116	---	9,116	13,180
Sales Tax Collected	30,421	---	30,421	53,553
Margin and Collateral Received - Net	4,397	---	4,397	9,328
Other Cash Receipts	11,829	---	11,829	21,351
Total Cash Receipts	459,437	739	460,176	885,999
Fund Transfers - Net	(4,659)	4,659	---	---
Cash Disbursements:				
Purchased Power and Fuel	124,790	---	124,790	228,491
Operations and Maintenance	95,051	2,301	97,352	217,001
Employee Payroll and Payroll Taxes	64,312	4,099	68,411	134,421
Purchased Inventory	39,733	---	39,733	66,416
Cash Segregated for -				
Bond Interest	21,368	---	21,368	42,736
Bond Principal	12,732	---	12,732	25,464
Other Debt - Principal Repayment	102,170	---	102,170	142,570
Other Debt - Interest Expense	1,273	---	1,273	1,280
Capital Expenditures	123,252	---	123,252	283,241
Advances on Joint Ownership Projects	---	---	---	---
Transfers to Segregated Funds	2,581	---	2,581	6,645
In Lieu and Ad Valorem Taxes	(75)	---	(75)	50,202
Sales Tax Remitted	32,498	---	32,498	52,776
Miscellaneous Cash Disbursements	1,940	---	1,940	2,846
Total Cash Disbursements	621,625	6,400	628,025	1,254,089
Funds Balance End of Period	\$ 737,301	\$ 171	\$ 737,472	\$ 737,472

Cash Position

June 2025

	(\$000)		
	District	Association	Total
Composition of Funds Balance			
Cash and Cash Equivalents	\$ 321,851	\$ 171	\$ 322,022
Other Temporary Investments	141,070	---	141,070
Other Non-Current Investments	<u>274,380</u>	<u>---</u>	<u>274,380</u>
General Fund	<u>737,301</u>	<u>171</u>	<u>737,472</u>
Segregated Funds			
Electric System Debt Reserve Fund	80,616	---	80,616
Debt Service Fund	190,202	---	190,202
Rate Stabilization Fund	---	---	---
Nuclear Decommissioning Fund	725,153	---	725,153
Post-Retirement Benefits Fund	1,346,942	---	1,346,942
Construction Fund	54,786	---	54,786
RHCP Fund	12,799	---	12,799
HHCP Fund	9,193	---	9,193
SPRHCP Fund	3,539	---	3,539
Four Corners Mine Reclamation Trust	16,177	---	16,177
Other Special Funds	<u>2,702</u>	<u>---</u>	<u>2,702</u>
Total Segregated Funds	<u>\$ 2,442,109</u>	<u>\$ ---</u>	<u>\$ 2,442,109</u>

**Statement of Cash Received and Disbursed****July 2025****(\$000)**

	<u>District</u>	<u>Association</u>	<u>Total Month</u>	<u>Year-to-Date</u>
Funds Balance Beginning of Period	\$ 737,301	\$ 171	\$ 737,472	\$ 1,105,562
Cash Receipts:				
Electric Revenues	425,841	---	425,841	1,073,153
Water Revenues	---	3,423	3,423	10,686
Electric Customer Deposits	4,039	---	4,039	14,067
Reimbursement on Joint Ownership Projects	9,844	---	9,844	49,097
Construction Contributions and Advances	39,392	---	39,392	124,123
Proceeds from Bond Sales	---	---	---	---
Proceeds from Other Borrowings	---	---	---	---
Transfers from Segregated Funds	124,589	---	124,589	137,769
Sales Tax Collected	38,582	---	38,582	92,135
Other Cash Receipts	13,635	---	13,635	34,986
Total Cash Receipts	<u>655,922</u>	<u>3,423</u>	<u>659,345</u>	<u>1,536,016</u>
Fund Transfers - Net	<u>(1,812)</u>	<u>1,812</u>	<u>---</u>	<u>---</u>
Cash Disbursements:				
Purchased Power and Fuel	128,162	---	128,162	356,653
Operations and Maintenance	100,273	1,222	101,495	318,496
Employee Payroll and Payroll Taxes	56,780	2,847	59,627	194,048
Purchased Inventory	24,746	---	24,746	91,162
Cash Segregated for -				
Bond Interest	22,697	---	22,697	65,433
Bond Principal	12,732	---	12,732	38,196
Other Debt - Principal Repayment	---	---	---	142,570
Other Debt - Interest Expense	41	---	41	1,321
Capital Expenditures	144,045	---	144,045	427,286
Advances on Joint Ownership Projects	---	---	---	---
Transfers to Segregated Funds	122,008	---	122,008	128,653
In Lieu and Ad Valorem Taxes	---	---	---	50,202
Sales Tax Remitted	25,495	---	25,495	78,271
Margin and Collateral Disbursed - Net	15,192	---	15,192	5,864
Miscellaneous Cash Disbursements	1,449	---	1,449	4,295
Total Cash Disbursements	<u>653,620</u>	<u>4,069</u>	<u>657,689</u>	<u>1,902,450</u>
Funds Balance End of Period	<u>\$ 737,791</u>	<u>\$ 1,337</u>	<u>\$ 739,128</u>	<u>\$ 739,128</u>

Cash Position

July 2025

	(\$000)		
	District	Association	Total
Composition of Funds Balance			
Cash and Cash Equivalents	\$ 332,341	\$ 1,337	\$ 333,678
Other Temporary Investments	131,070	---	131,070
Other Non-Current Investments	<u>274,380</u>	<u>---</u>	<u>274,380</u>
General Fund	<u>737,791</u>	<u>1,337</u>	<u>739,128</u>
Segregated Funds			
Electric System Debt Reserve Fund	80,616	---	80,616
Debt Service Fund	101,042	---	101,042
Rate Stabilization Fund	---	---	---
Nuclear Decommissioning Fund	752,479	---	752,479
Post-Retirement Benefits Fund	1,410,529	---	1,410,529
Construction Fund	54,976	---	54,976
RHCP Fund	13,265	---	13,265
HHCP Fund	9,533	---	9,533
SPRHCP Fund	3,664	---	3,664
Four Corners Mine Reclamation Trust	16,263	---	16,263
Other Special Funds	<u>2,702</u>	<u>---</u>	<u>2,702</u>
Total Segregated Funds	<u>\$ 2,445,069</u>	<u>\$ ---</u>	<u>\$ 2,445,069</u>

2025 Series C Bond Sale

August 21, 2025 | SRP Finance & Budget Committee Meeting

Jon Hubbard | Treasurer & Senior Director, Financial Operations & Compliance

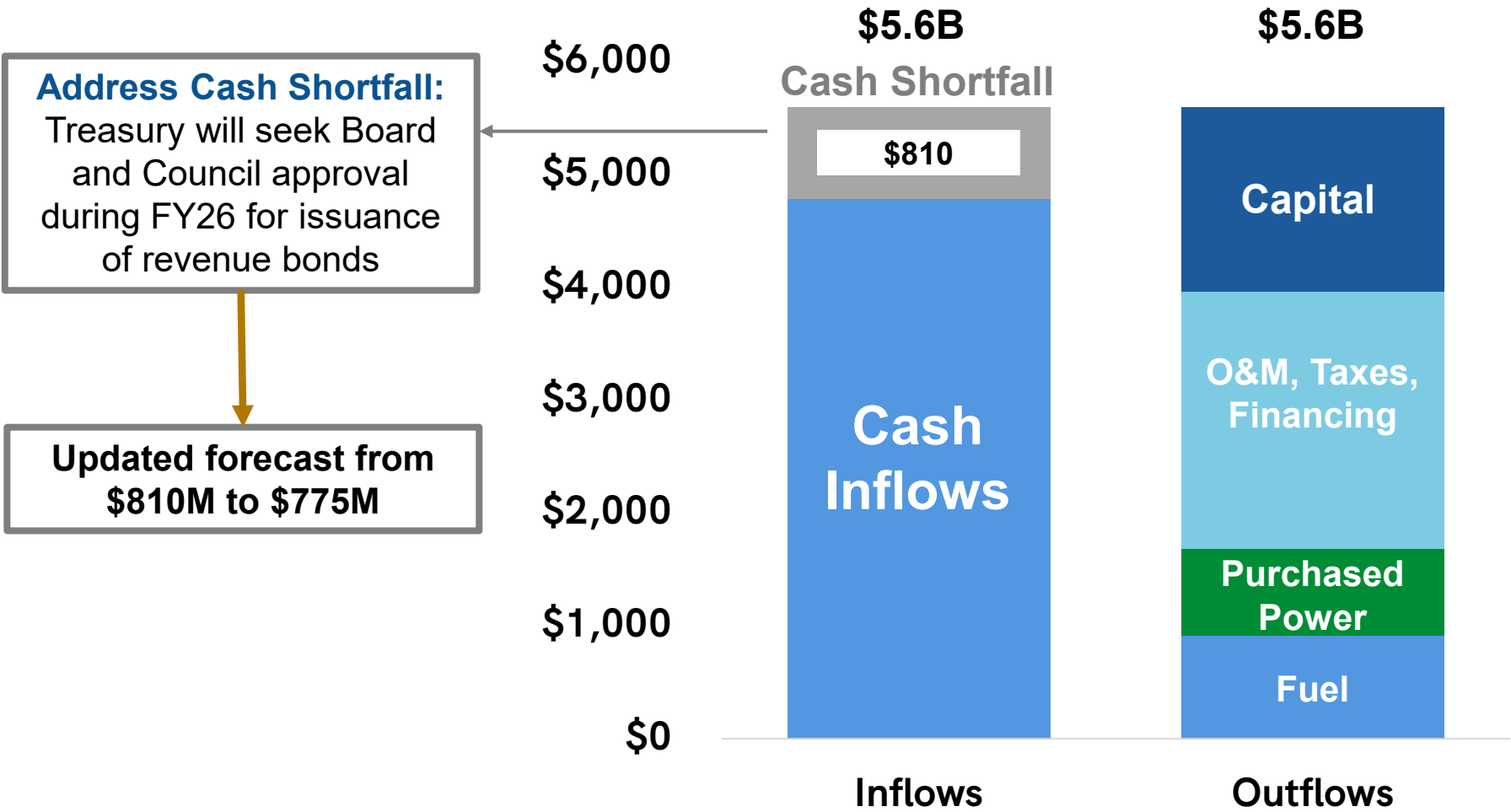
Agenda

- Need to Issue Debt
- FY26 Budgeted Capital
- Financial Metrics Peer Comparison
- Updates
 - Market and Interest Rates
 - Bond Sale Team
 - Parameters
 - Calendar

Need to Issue Debt

FY26 Cash Inflows & Outflows

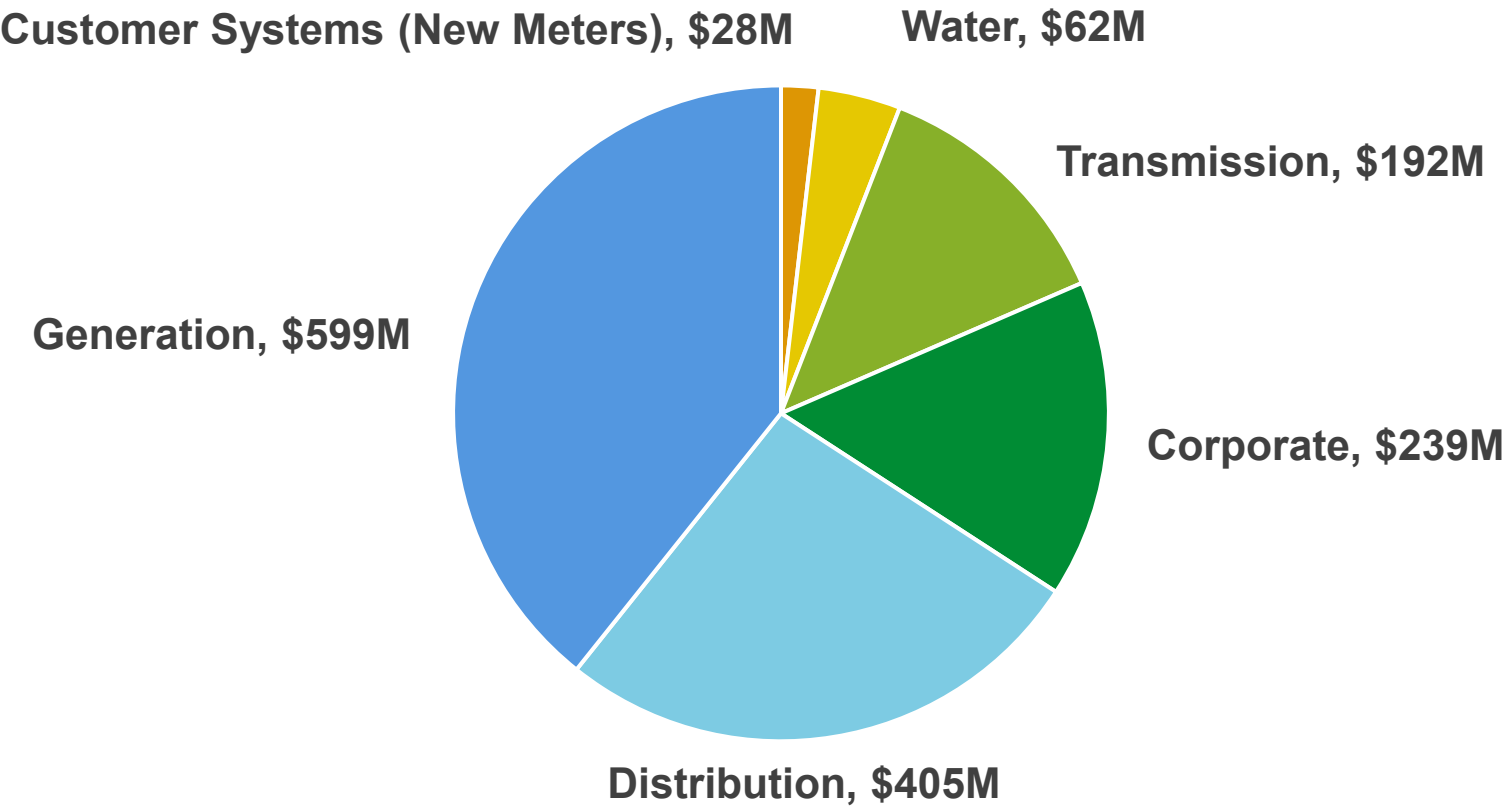
Annual cash shortfall to be met with a balance of borrowing and pricing actions



FY26 Budgeted Capital

FY26 Budgeted Capital

Total FY26 Budget: \$1.52 Billion
Generation, Distribution, and Corporate make up ~81% of SRP's budgeted capital costs



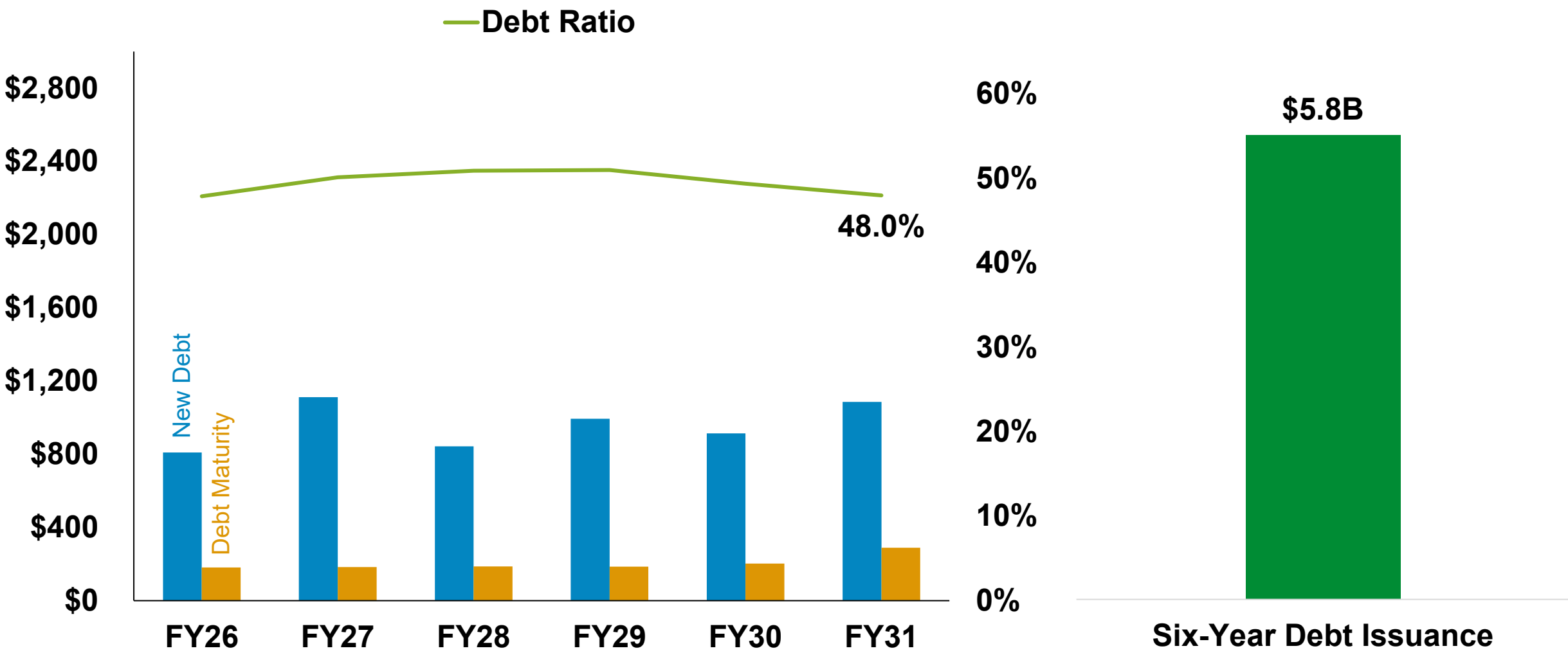
FY26 Budgeted Capital: Major Projects by Segment

Generation (\$ in Millions)	Budget
Coolidge Expansion Project	\$224
SRP Pumped Storage	\$89
Palo Verde Capital Projects	\$63
Generation Right of Way	\$50
Mesquite Capital Projects	\$41
Copper Crossing Research & Energy Center	\$29
Future Resources	\$22
Transmission (\$ Millions)	Budget
Transmission Right of Way	\$60
Transmission Stations Additions/Upgrades	\$40
Transmission Line New Business	\$18
Transmission Substation New Business	\$13
Water (\$ Millions)	Budget
SRP/CAP Interconnection	\$19
Groundwater Resource Development	\$9

Distribution (\$ in Millions)	Budget
Distribution Substation New Business	\$80
Distribution Transformers	\$52
Underground Cable Replacement	\$45
Residential New Business	\$43
Distributions Stations Additions/Upgrades	\$30
Commercial New Business	\$28
Distribution Lines – System Plan	\$20
Residential & Commercial Services	\$20
Corporate (\$ Millions)	Budget
Customer Modernization	\$73
Transportation Services: Fleet Transportation	\$39
Facilities Betterments	\$37
Infrastructure Equip. Lifecycle & Growth	\$18
XCT Modernization	\$17
Customer Systems (\$ Millions)	Budget
New Meters	\$27

FP26 Borrowing Outlook (\$M)

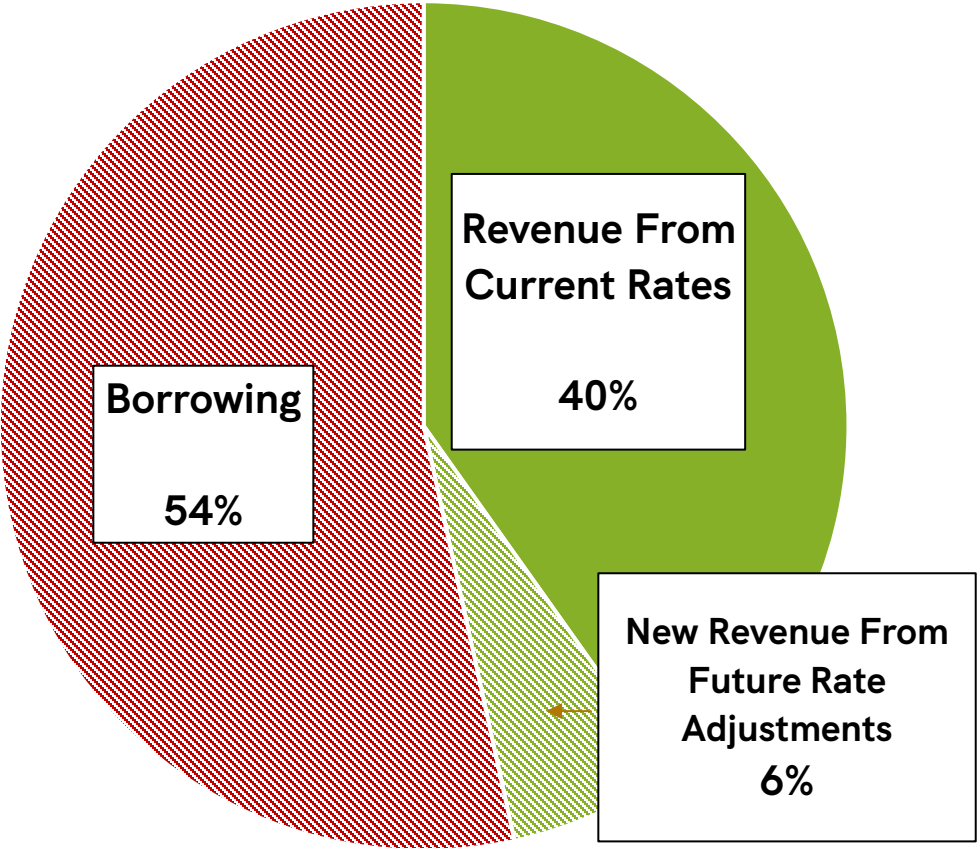
Management of SRP’s three financial levers preserves SRP’s financial strength



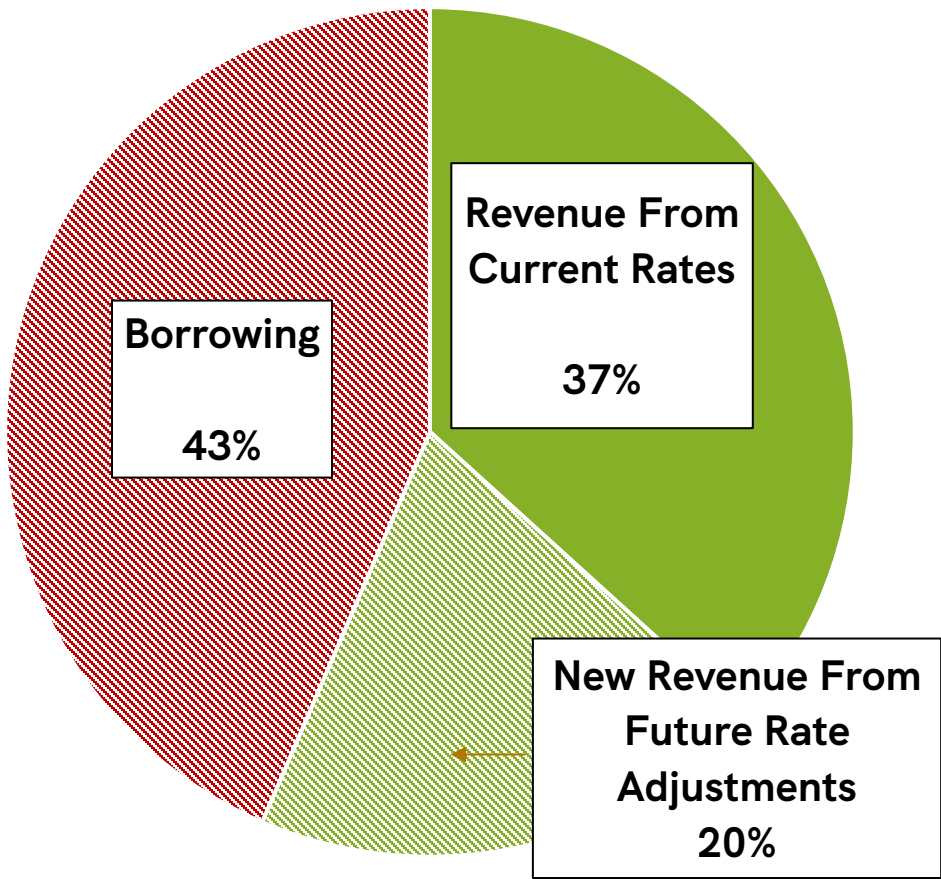
Share of Funding for Capital Expenditures

Borrowing as a share of capital funding is lower over the six-year plan compared to the budget year

FY26



FP26



Financial Metrics Peer Comparison

Ratings Comparison

S&P Ratings

AA+	<ul style="list-style-type: none"> • Salt River Project • Colorado Springs Utilities
AA	<ul style="list-style-type: none"> • NYPA • Omaha PPD • Orlando Utilities Comm. • SMUD • Seattle City Light • Tacoma Power
AA-	<ul style="list-style-type: none"> • Austin Energy • CPS Energy • Nashville Electric
A+ and Below	<ul style="list-style-type: none"> • Clark County PUD (A+) • JEA (A+) • Nebraska PPD (A+) • American Municipal Power (A) • LADWP (A) • LIPA (A) • Santee Cooper (A-) • TEP (A-) • APS (BBB+)

	S&P	Moody's
Investment Grade	AAA	Aaa
	AA+	Aa1
	AA	Aa2
	AA-	Aa3
	A+	A1
	A	A2
	A-	A3
	BBB+	Baa1
	BBB	Baa2
	BBB-	Baa3

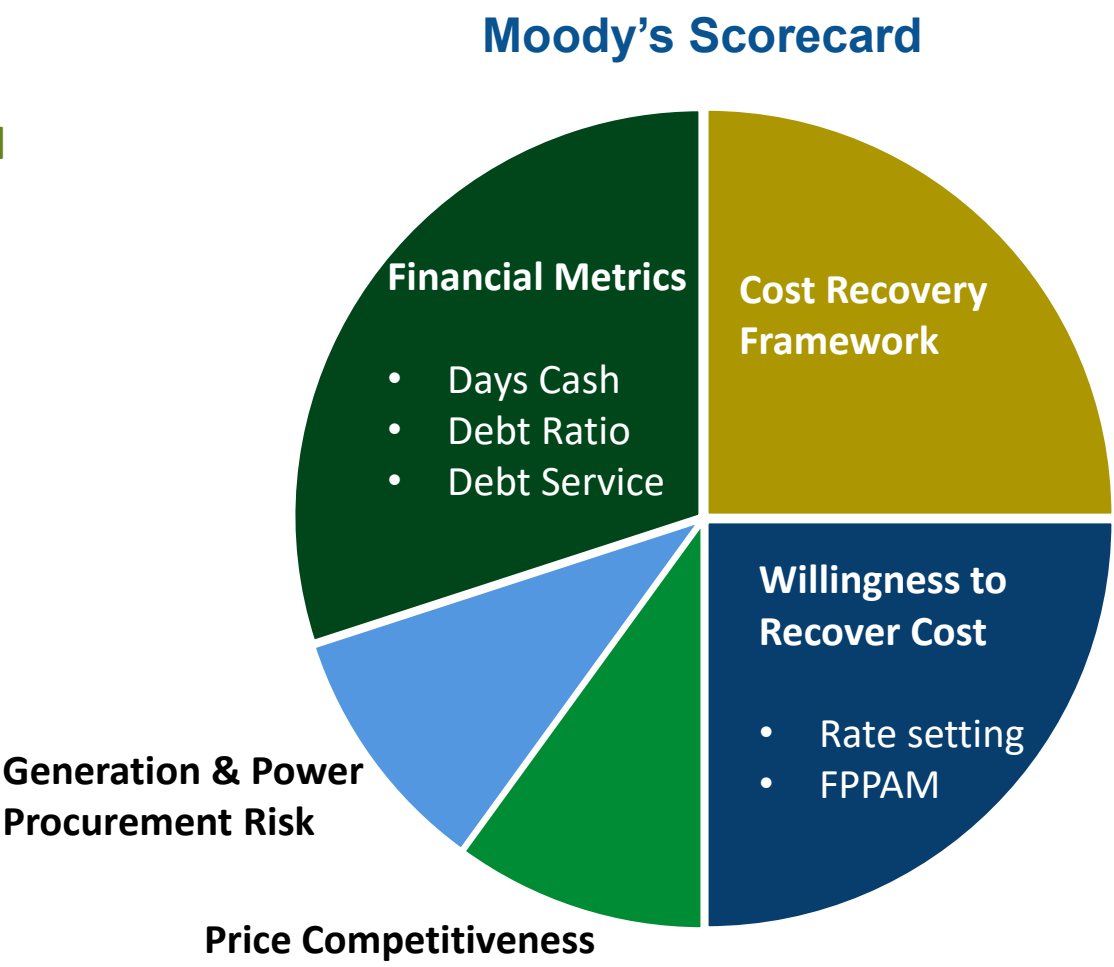
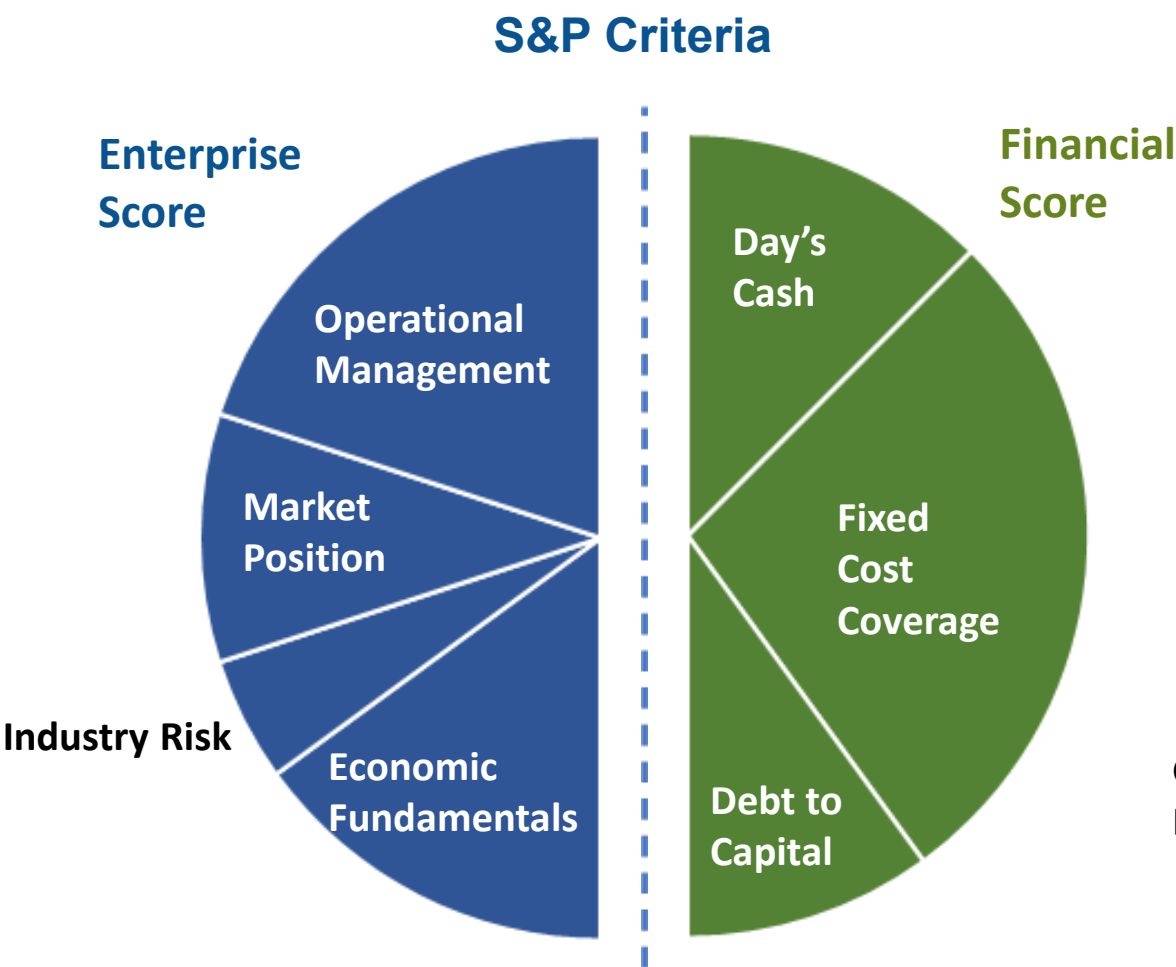
Below BBB- & Baa3 are not investment grade

Ratings as of 8/8/2025

Moody's Ratings

Aa1	<ul style="list-style-type: none"> • Salt River Project • Nashville Electric • NYPA
Aa2	<ul style="list-style-type: none"> • CPS Energy • Colorado Springs Utilities • Omaha PPD • Orlando Utilities Comm. • Seattle City Light • LADWP • SMUD
Aa3	<ul style="list-style-type: none"> • Tacoma Power • Austin Energy • Clark County PUD
A1 and Below	<ul style="list-style-type: none"> • JEA (A1) • Nebraska PPD (A1) • American Municipal Power (A1) • LIPA (A2) • Santee Cooper (A3) • TEP (A3) • APS (Baa1)

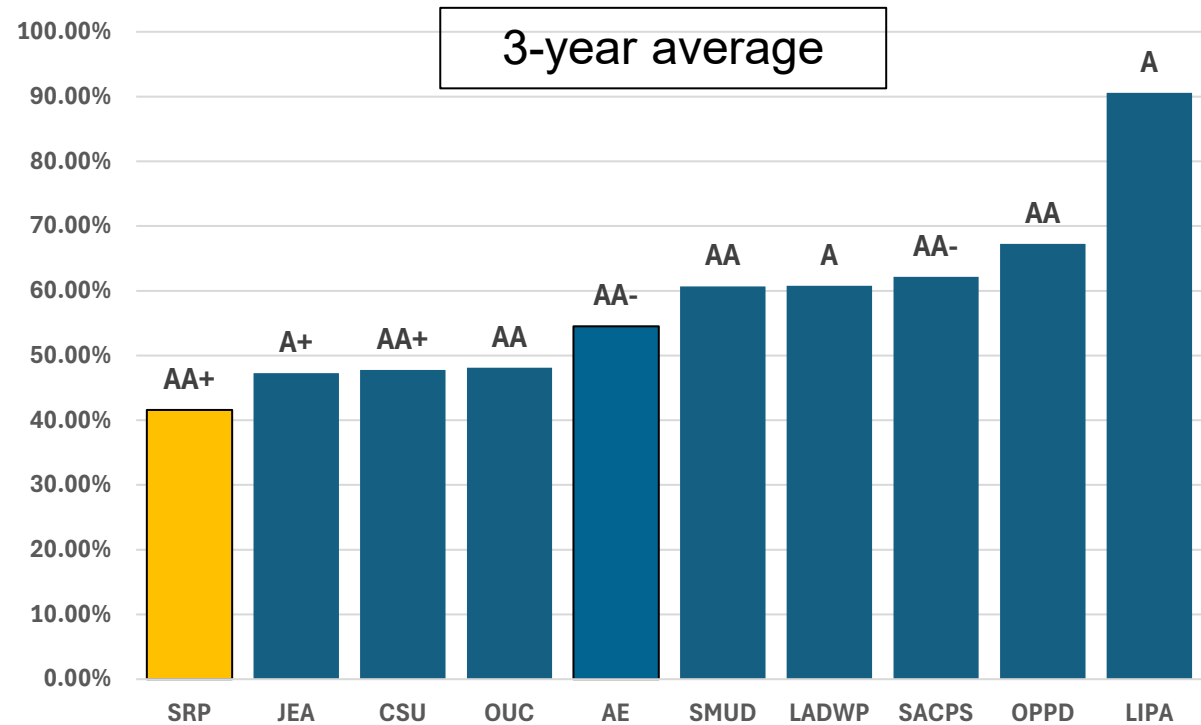
What Rating Agencies Value



Peer Financial Indicators Comparison

Debt Ratio (DR)

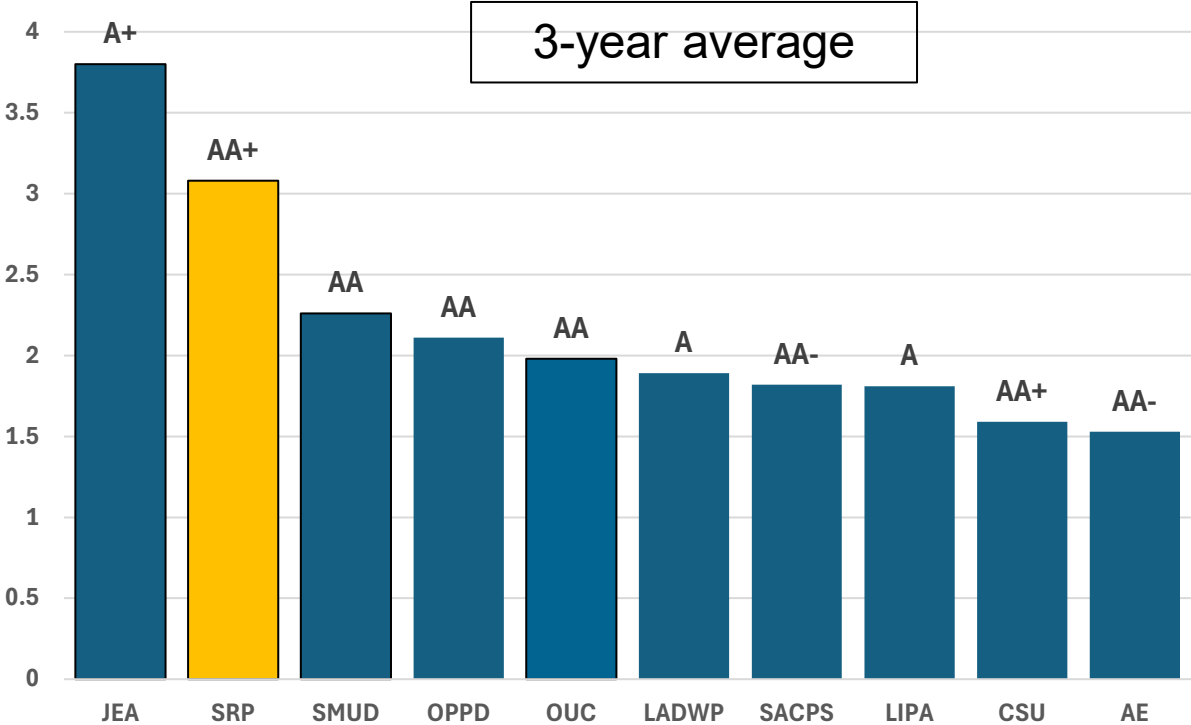
Percentage of long-life assets paid for with debt



Utility	Acronym
Austin Energy, TX	AE
Colorado Springs Utilities, CO	CSU
Jacksonville Electric Authority, FL	JEA
Los Angeles Dept of Water & Power, CA	LADWP
Long Island Power Authority, NY	LIPA

Debt Service Coverage Ratio (DSCR)

Number of times net cash inflows can cover annual interest and principal payments on debt

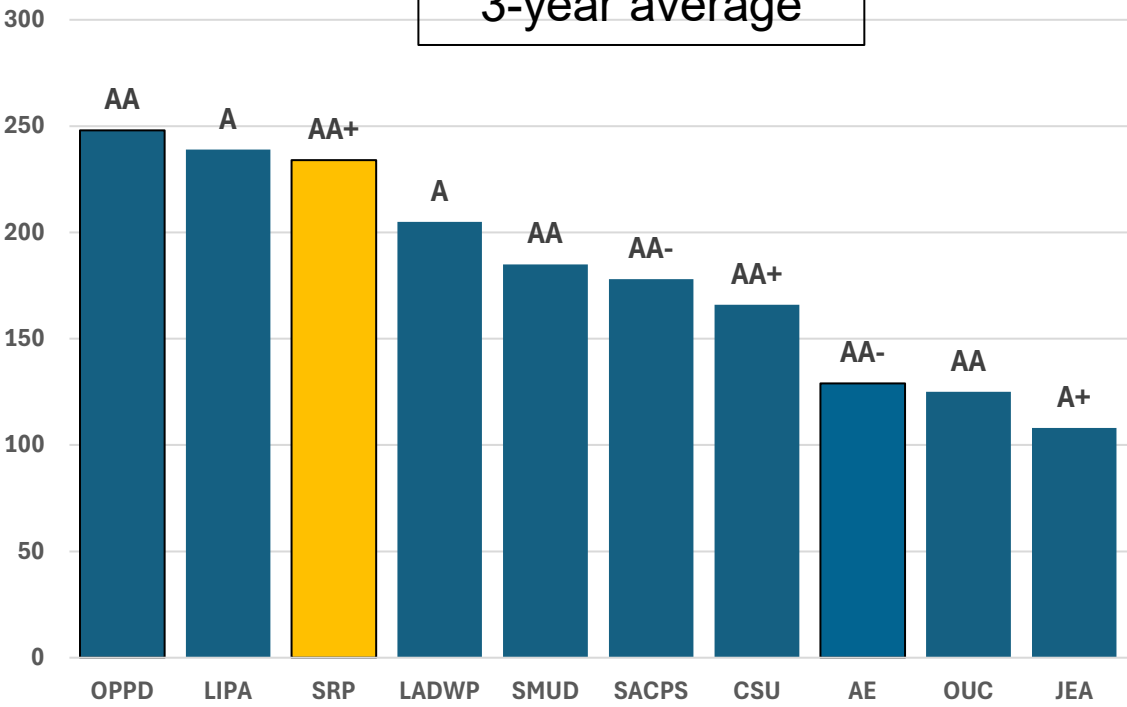


Utility	Acronym
Orlando Utilities Commission, FL	OUC
Omaha Public Power District, NE	OPPD
Sacramento Municipal Utility District, CA	SMUD
Salt River Project, AZ	SRP
San Antonio, TX Combined Utility Enterprise	SACPS

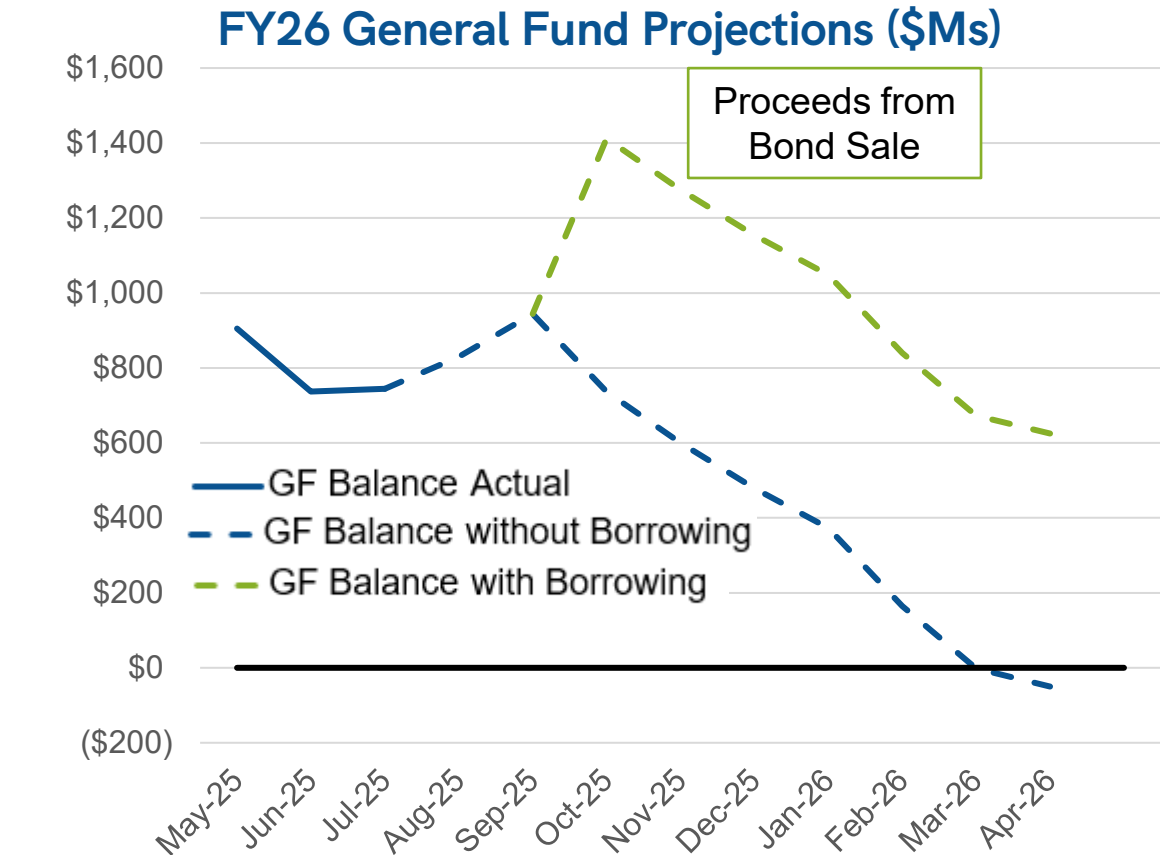
Peer Financial Indicators Comparison and General Fund

Days Cash Outflows (DCO) Measures how many times the general fund can cover daily cash expenditures

3-year average

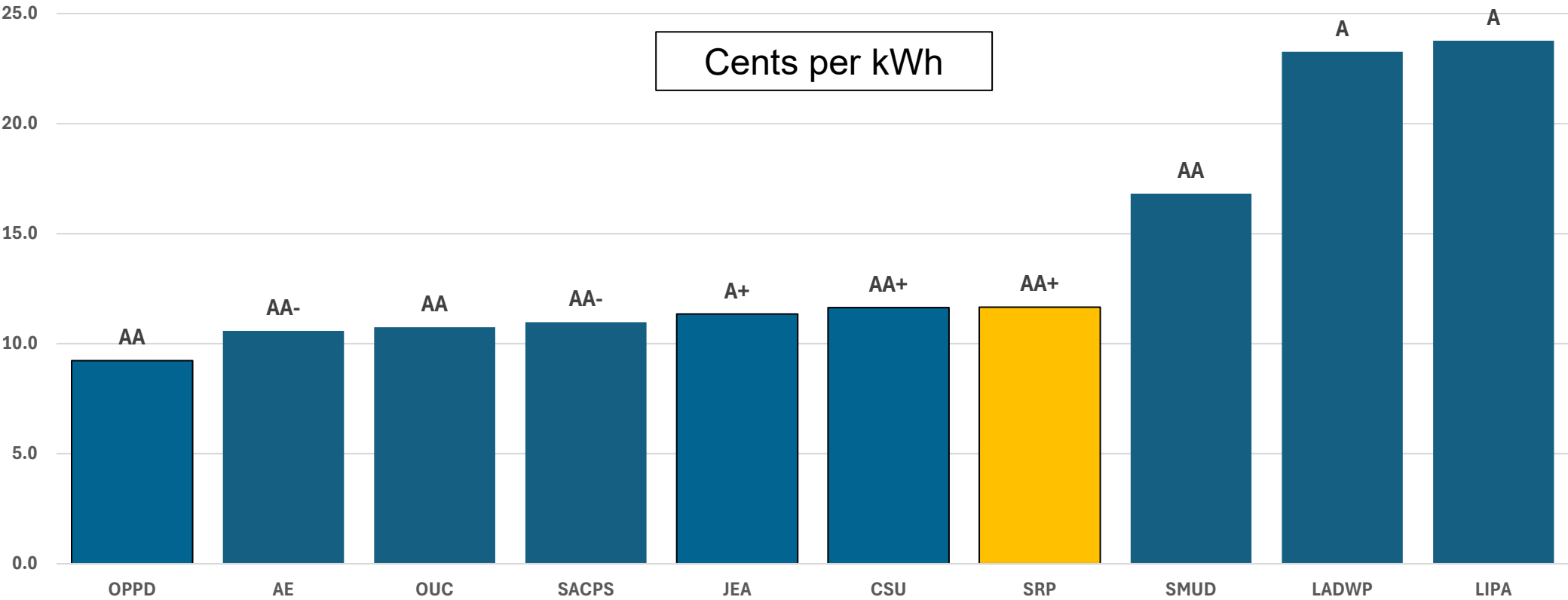


Utility	Acronym
Austin Energy, TX	AE
Colorado Springs Utilities, CO	CSU
Jacksonville Electric Authority, FL	JEA
Los Angeles Dept of Water & Power, CA	LADWP
Long Island Power Authority, NY	LIPA



Utility	Acronym
Orlando Utilities Commission, FL	OUC
Omaha Public Power District, NE	OPPD
Sacramento Municipal Utility District, CA	SMUD
Salt River Project, AZ	SRP
San Antonio, TX Combined Utility Enterprise	SACPS

Rate Comparison by Public Power Company – Overall



Utility	Acronym
Austin Energy, TX	AE
Colorado Springs Utilities, CO	CSU
Jacksonville Electric Authority, FL	JEA
Los Angeles Dept of Water & Power, CA	LADWP
Long Island Power Authority, NY	LIPA

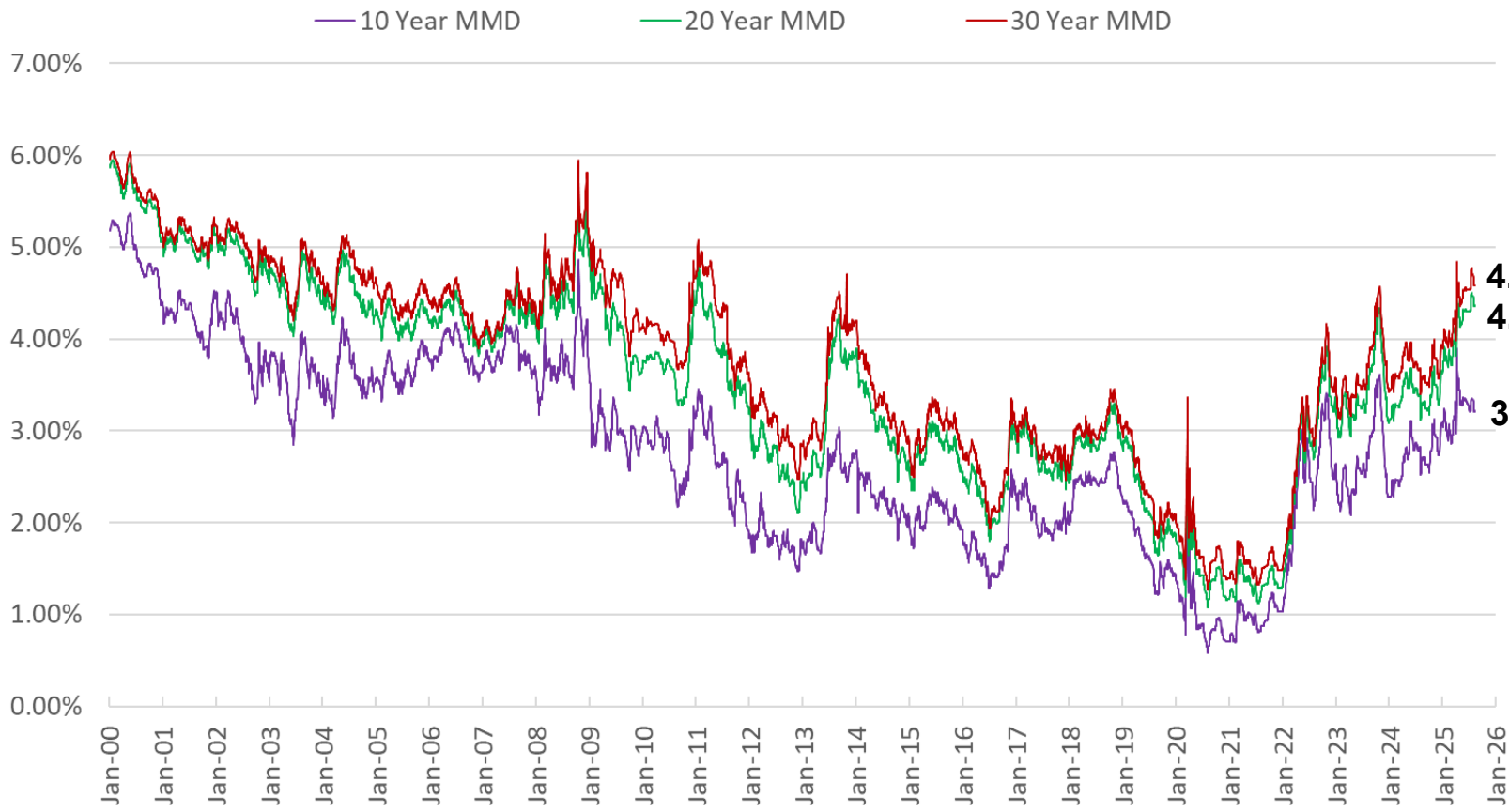
Utility	Acronym
Orlando Utilities Commission, FL	OUC
Omaha Public Power District, NE	OPPD
Sacramento Municipal Utility District, CA	SMUD
Salt River Project, AZ	SRP
San Antonio, TX Combined Utility Enterprise	SACPS

Updates

Interest Rates & SRP Bond Deals

AAA MMD (Municipal Market Data Yield Curve)*

Effective Rate on Bond Portfolio = 3.8% | Total Long-Term Debt \$6 billion



Series	Rate
2015A	3.72%
2016A	3.42%
2017A	2.98%
2019A	3.00%
2022A*	2.06%
2020A/20B/21A	2.23%
2025A*	4.26%
2023A	4.23%
2023B	4.77%
2024AB	4.13%
2025B	3.12%

*Forward transaction

Bond Sale Team

• Banking Team:	Goldman Sachs & Co. LLC J.P. Morgan Securities LLC BofA Securities, Inc. TD Securities LLC Morgan Stanley & Co. LLC
• Underwriter’s Counsel:	James Normile , <i>Katten Muchin Rosenman LLP</i>
• Financial Advisor:	Michael Mace , <i>PFM Financial Advisors LLC</i>
• Bond Counsel:	Tricia Gasparine , <i>Chiesa Shahinian & Giantomasi PC</i>
• Tax Counsel:	Mitch Rapaport , <i>Nixon Peabody</i>
• Arizona Counsel:	Bill Clarke/Raj Gangadean , <i>Spencer Fane</i>

Parameters Under Consideration

SRP requests approval of parameters from Board & Council for each bond sale

1	2	3	4	5	6
Par Amount	True Interest Cost	Final Maturity	Call Option	Underwriter's Fee	Pricing Execution
<ul style="list-style-type: none">• Not to exceed \$775,000,000 in par value• Represents the amount of principal to be paid at maturity• Referred to as "face amount" of a security	<ul style="list-style-type: none">• Not to exceed 5.5%• Overall rate of interest to be paid over the life of the bonds	<ul style="list-style-type: none">• No greater than 40 years• Final maturity of the entire bond series cannot exceed 40 years	<ul style="list-style-type: none">• Not to exceed 100%• 10-year call option• SRP has the right to refinance any time after 10 years• Applies to bonds with final maturity of more than 10 years	<ul style="list-style-type: none">• Not to exceed \$2.00 per \$1,000 of bonds issued• Compensation to Underwriters for services rendered• Also referred to as Underwriter's Discount / Fee	<ul style="list-style-type: none">• After Board & Council approval, execute pricing before 12/31/2025

Board & Council Calendar

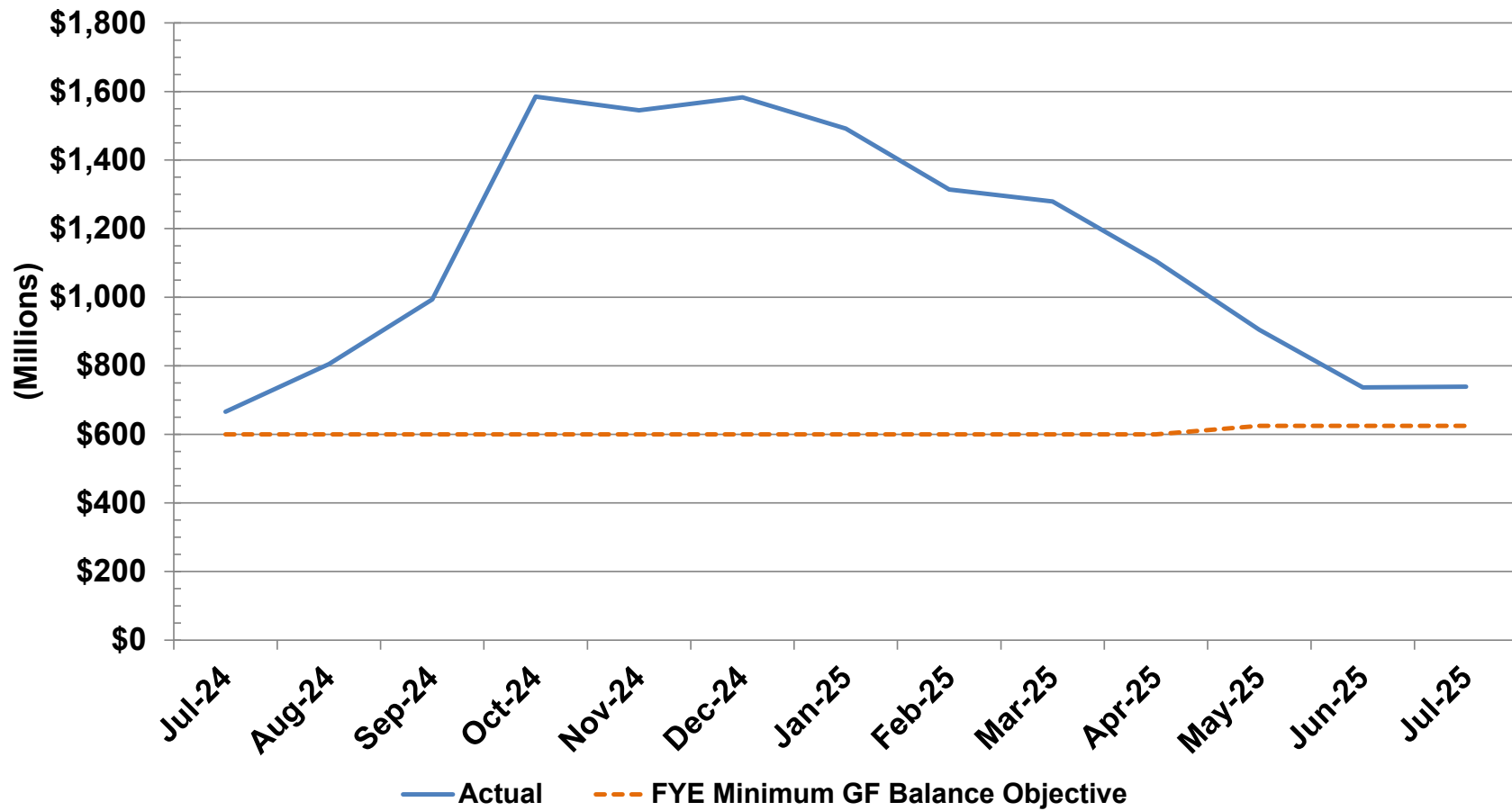
Date	Detail
August Finance & Budget Committee (8/21)	Update
September Board (9/8)	Parameters Request
September Council (9/9)	Parameters Request
Target Execution < 12/31/2025	Target execution of Bond Sale/Sign Bond Purchase Agreement
Board & Council Meetings after Sale	Review Bond Sale

thank you!

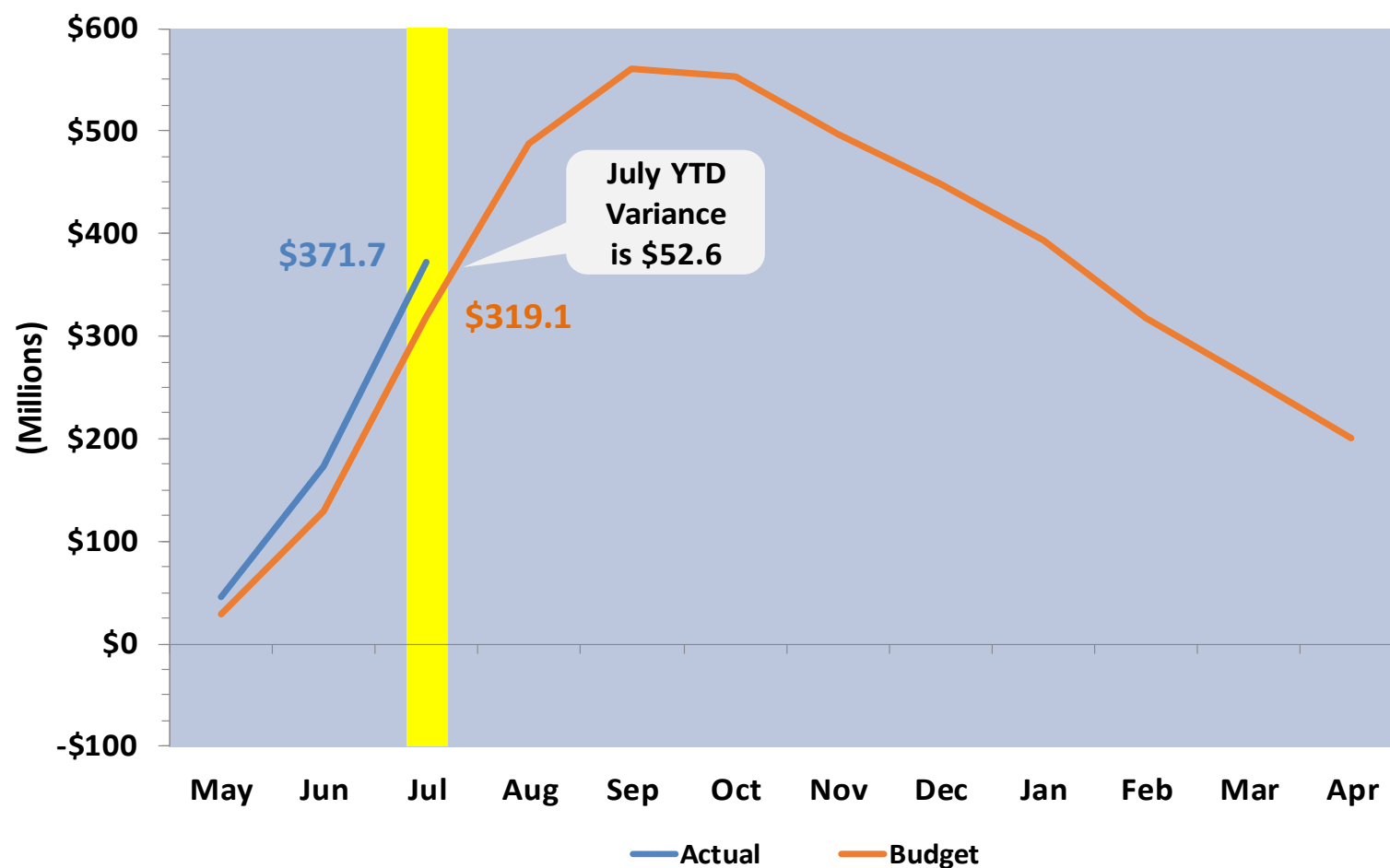
Monthly Financial Report July 2025

Finance & Budget Committee Meeting
Sue Ann Perkinson | August 21, 2025

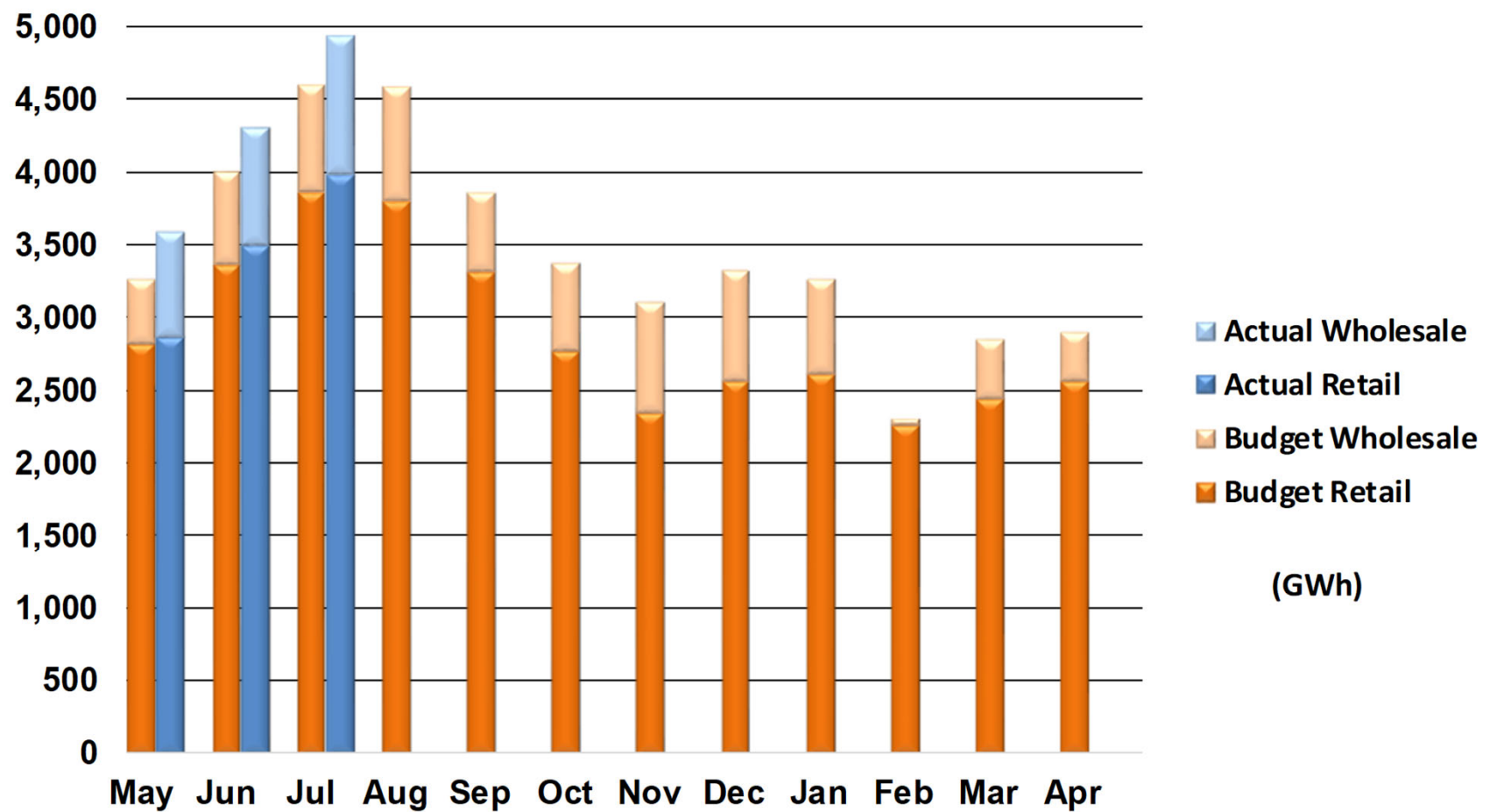
General Fund Balance



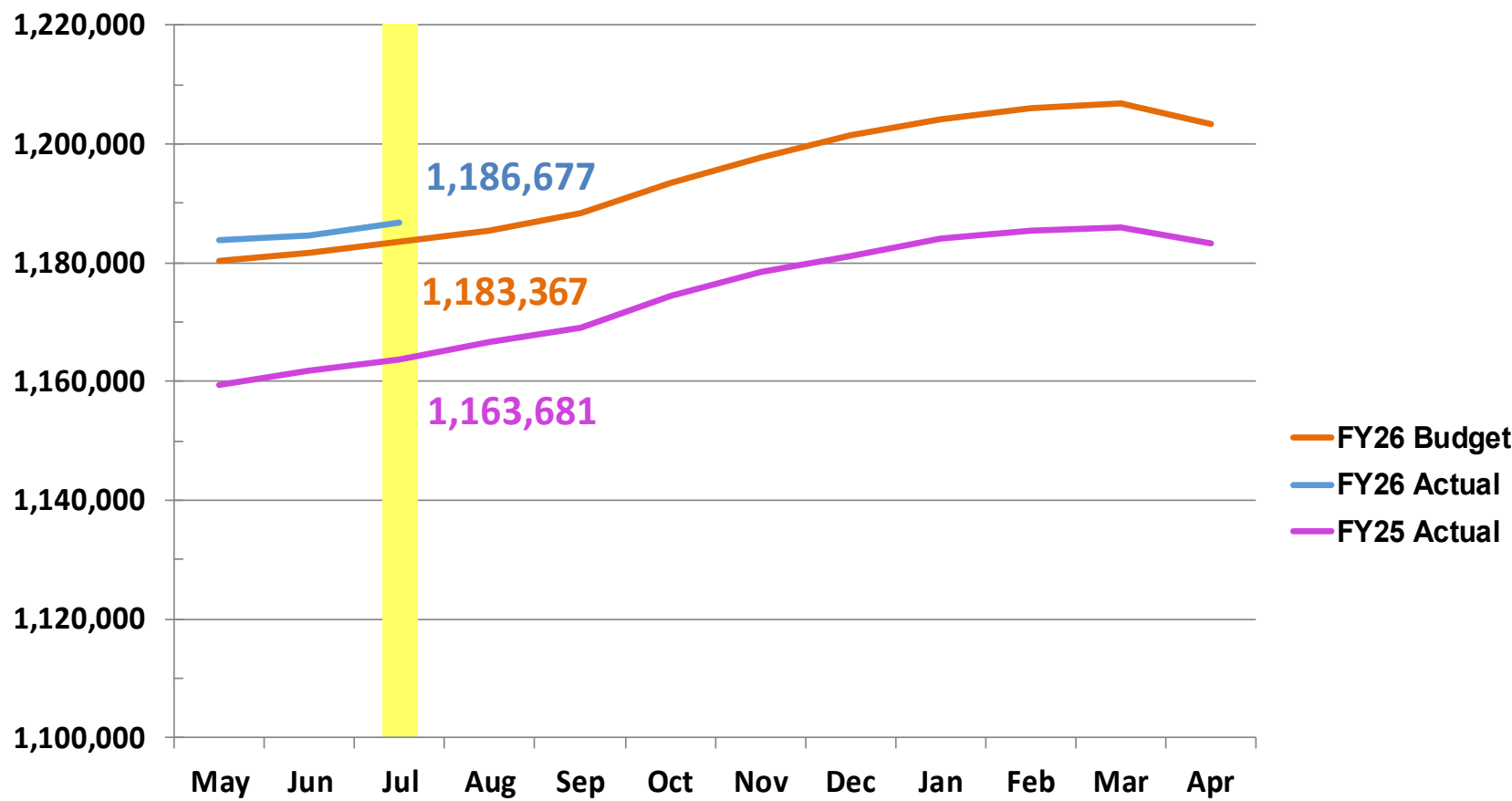
YTD Combined Net Revenue



System Sales



Customer Accounts



Financial Summary - YTD July 2025

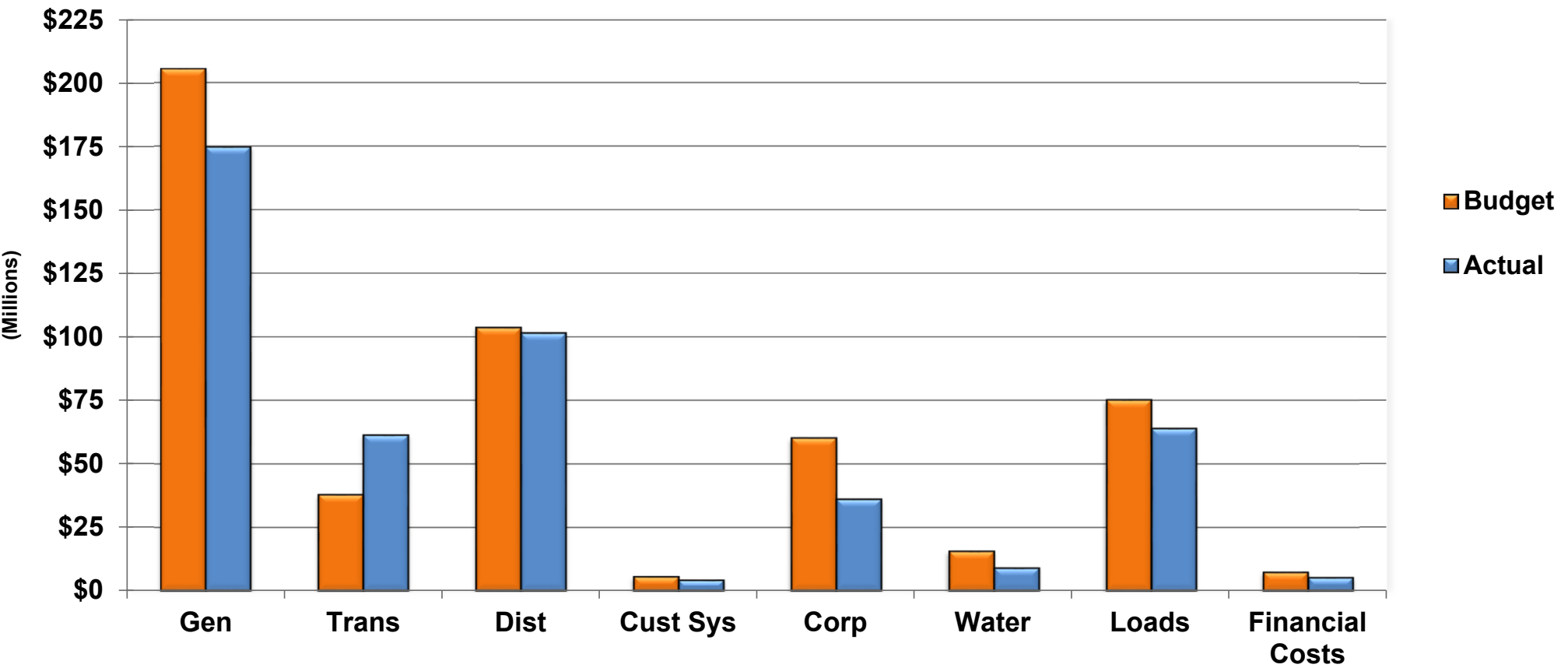
(Thousands)	Actual	Budget	Variance
Operating Revenues	\$ 1,456,201	\$ 1,384,367	\$ 71,834
Operating Expenses			
Fuel	476,173	443,091	33,082
O&M	364,822	376,026	(11,204)
Depr & Tax	217,992	220,455	(2,463)
Total Operating Expenses	1,058,987	1,039,572	19,415
Net Financing Costs	49,158	48,124	1,034
Other, Net	23,598	22,378	1,220
Combined Net Revenues	\$ 371,654	\$ 319,049	\$ 52,605

Key Financial Indicators - YTD July 2025

(Thousands)	Actual	Budget	Variance
Funds Available	\$ 500,563	\$ 446,323	\$ 54,240
Total Debt Service Coverage Ratio	6.10	5.92	0.18
Debt Ratio*	47.2	47.9	(0.7)
Capital Expenditures	\$ 455,440	\$ 510,246	\$ (54,806)

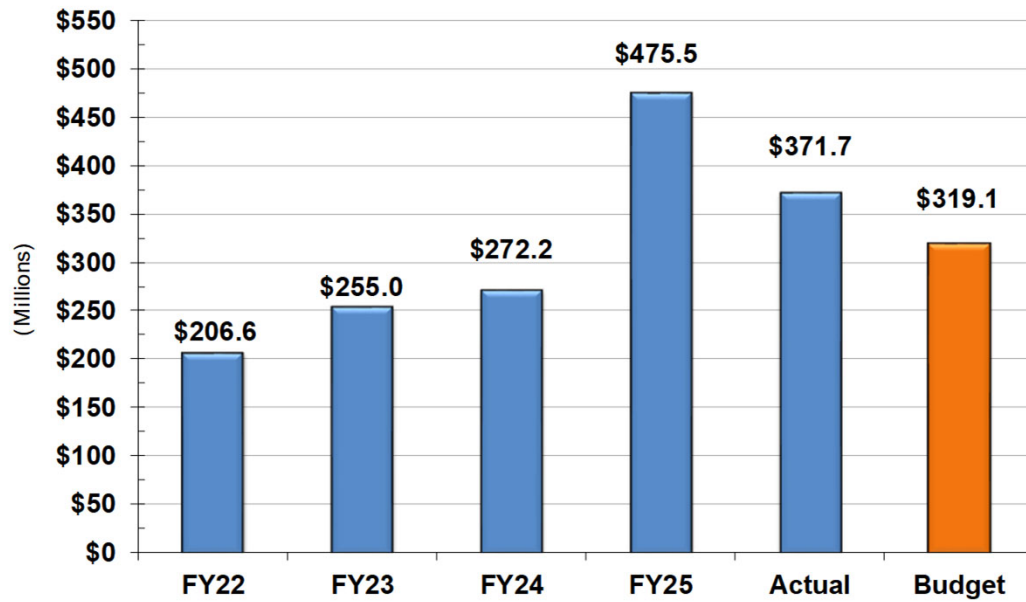
***Debt Ratio represents Projected Actual compared to Annual Budget**

Capital Expenditures - YTD July 2025





CNR without Fair Value Adjustments - YTD July 2025

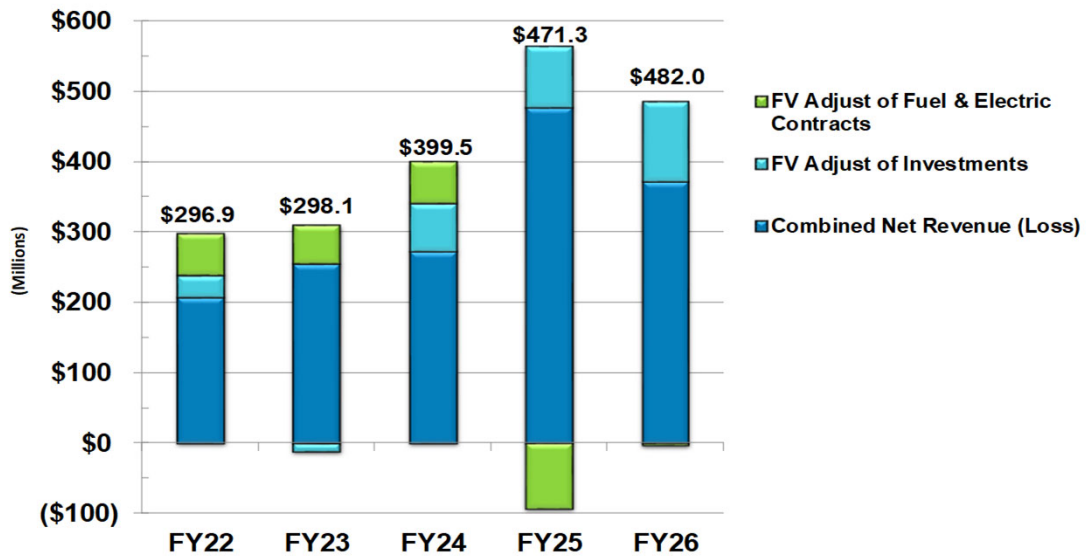


08/21/2025 Finance & Budget Committee Meeting, S.A. Perkinson

(Non-GAAP, Unaudited) 1

1

CNR with Fair Value Adjustments - YTD July 2025

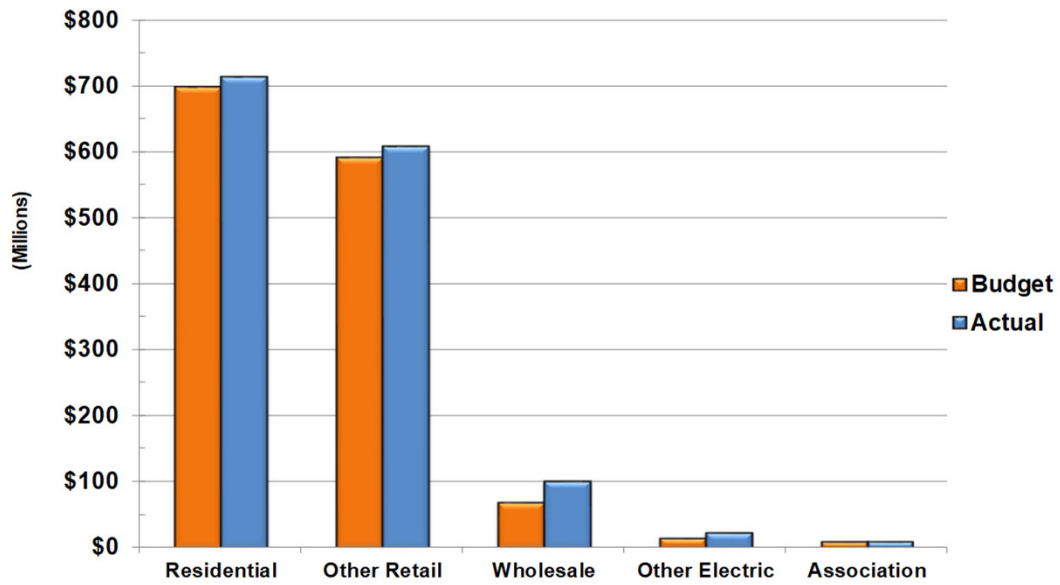


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(Non-GAAP, Unaudited) 2

2

Combined Operating Revenues - YTD July 2025

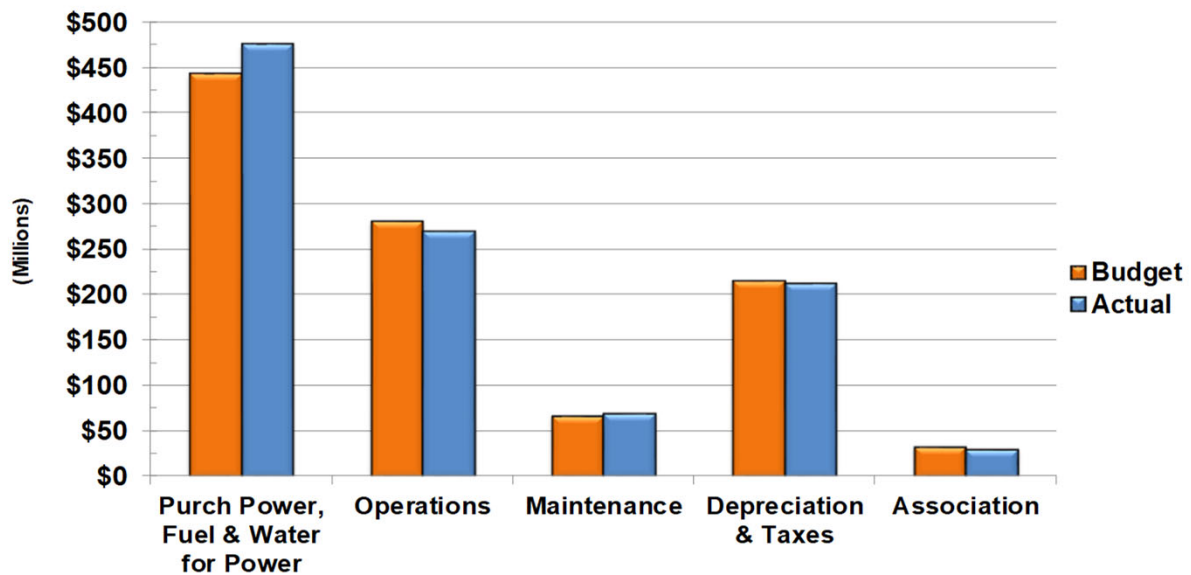


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(Non-GAAP, Unaudited) 3

3

Combined Expenses - YTD July 2025

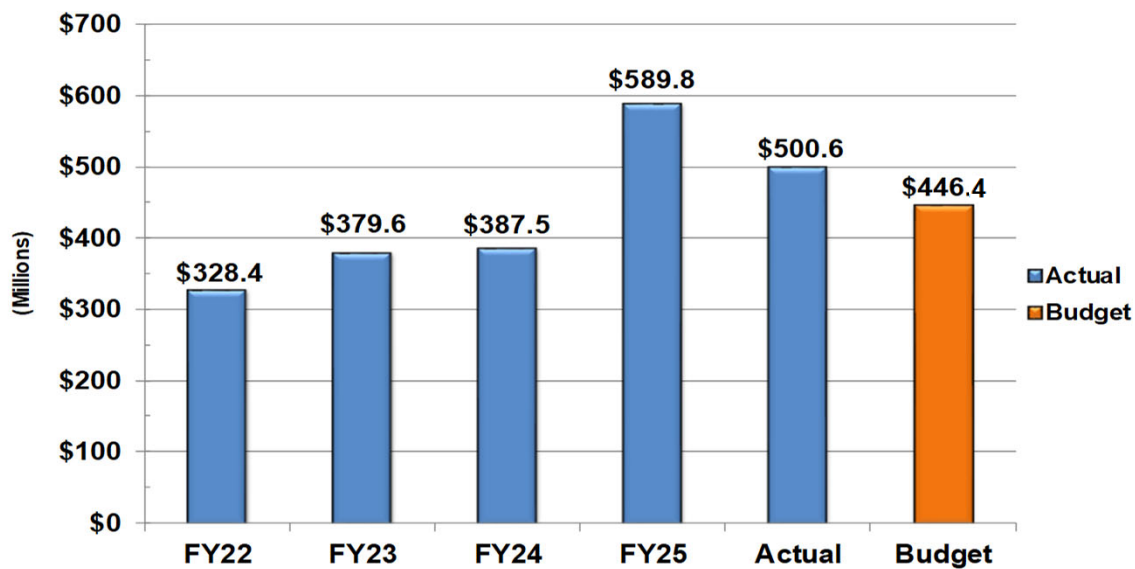


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(Non-GAAP, Unaudited) 4

4

Funds Available - YTD July 2025

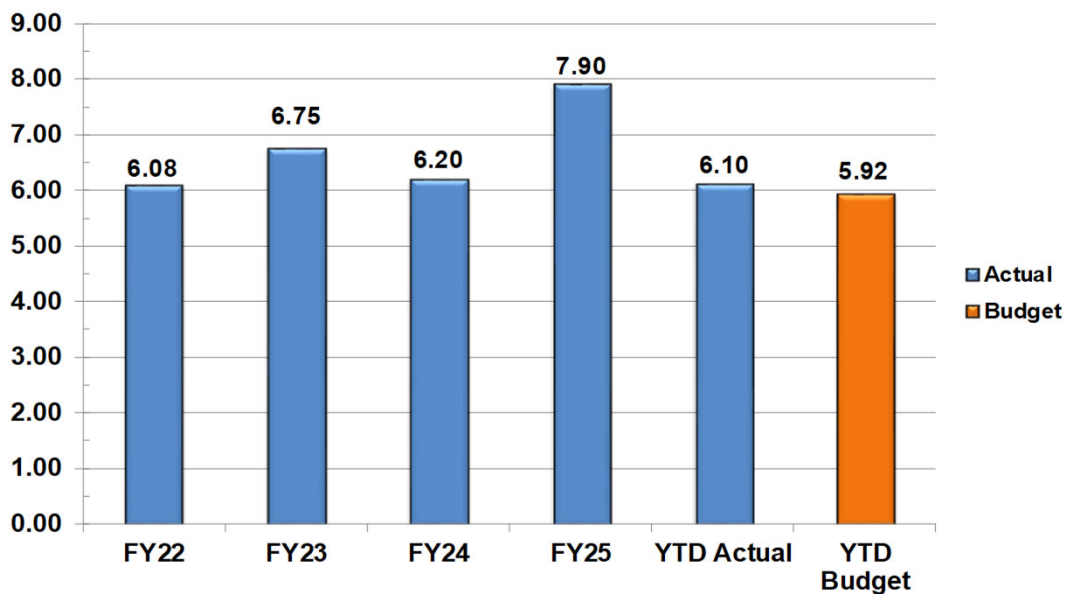


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(Non-GAAP, Unaudited) 5

5

Total Debt Service Coverage Ratio - YTD July 2025

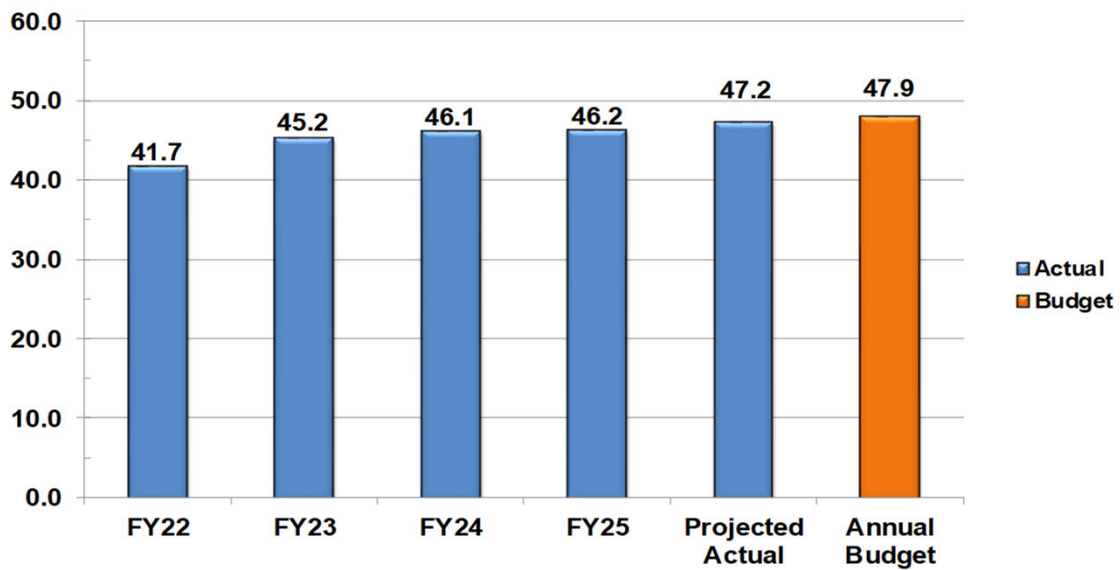


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(Non-GAAP, Unaudited) 6

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Debt Ratio - YTD July 2025



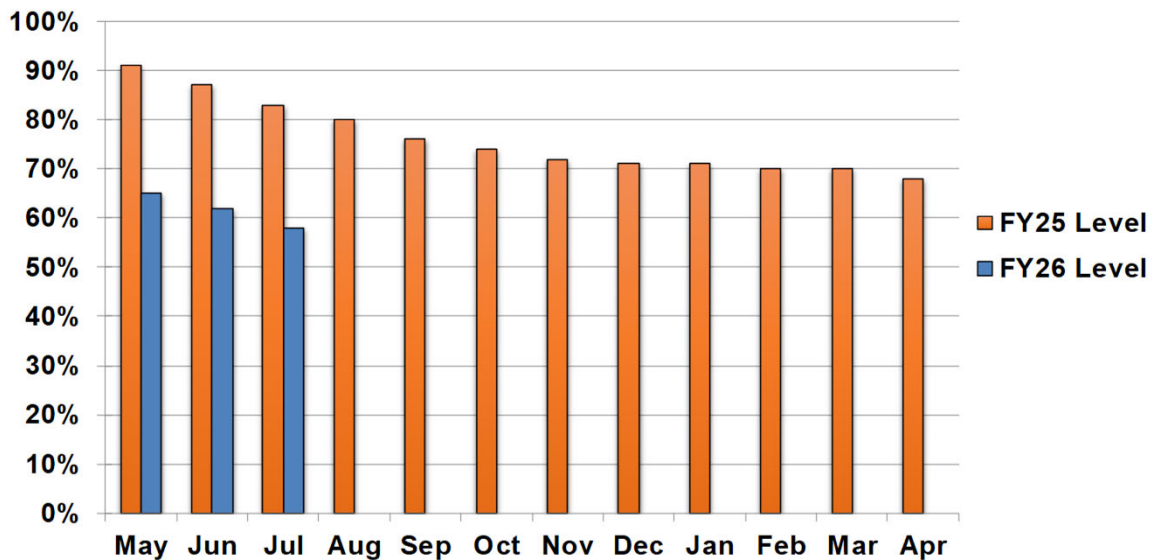
Note: Prior Years and Budget are Fiscal Year-End Ratios

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(Non-GAAP, Unaudited) 7

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Water Storage Levels



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(Non-GAAP, Unaudited) 8

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