

SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT COUNCIL MEETING NOTICE AND AGENDA – AMENDED

DISTRICT COUNCIL

Tuesday, August 5, 2025, 9:30 AM

**SRP Administration Building
1500 N. Mill Avenue, Tempe, AZ 85288**

Call to Order
Invocation
Pledge of Allegiance
Roll Call
Safety Minute

1. Request for Approval of the Minutes for the Meeting of June 3, 2025
..... CHAIR ROCKY SHELTON
2. Council Committee Chairs and Liaisons Reports CHAIR ROCKY SHELTON
3. Discussion and Appointment to Fill a Council Vacancy in Division 10
..... CHAIR ROCKY SHELTON
4. Report on Current Events by the General Manager and Chief Executive
Officer and Designees JIM PRATT
 - A. Power System JOHN COGGINS
 - B. Finance and Information Services BRIAN KOCH
 - C. Water Stewardship LESLIE MEYERS
5. Reservoir Report / Weather Report JAMES WALTER
6. President's Report PRESIDENT DAVID ROUSSEAU
7. Future Agenda Topics CHAIR ROCKY SHELTON

The Council may vote during the meeting to go into Executive Session, pursuant to A.R.S. §38-431.03(A)(3), for the purpose of discussion or consultation for legal advice with legal counsel to the Council on any of the matters listed on the agenda.

The Council may go into Closed Session, pursuant to A.R.S. §30-805(B), for discussion of records and proceedings relating to competitive activity, including trade secrets or privileged or confidential commercial or financial information.

Visitors: The public has the option to attend in-person or observe via Zoom and may receive teleconference information by contacting the Corporate Secretary's Office at (602) 236-4398. If attending in-person, all property in your possession, including purses, briefcases, packages, or containers, will be subject to inspection.



**THE NEXT COUNCIL MEETING IS SCHEDULED FOR
TUESDAY, SEPTEMBER 9, 2025**

08/01/2025

SAFETY MINUTE: HYDRATION SRP COUNCIL

**SARA MCCOY
DIRECTOR, RISK MANAGEMENT
AUGUST 05, 2025**



Delivering water and power™

SAFETY MINUTE: HYDRATION



Daily

- Water is best, avoid alcohol and drinks that are high in caffeine
- National Academy of Medicine recommends 125-130oz/day for adult men and 91-95oz/day for adult women
- Sipping is more effective than chugging



Prepare for strenuous activity

- Plan to work/play in cooler hours of the day
- Pack enough water to be able to drink 1 quart/hour (e.g. 1 gallon for a 4-hour hike)
- Be extra vigilant of hydration, aiming to drink 91-130oz of water the day before



In the Heat

- The CDC recommends drinking 8oz of water every 15-20 minutes
- It is easier to maintain hydration than trying to become hydrated in the heat or while working

Risks

- Slowed brain function
- Heat stroke
- Heat stress
- Increased risk of heart issues



MINUTES OF COUNCIL
SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER
DISTRICT

DRAFT

June 3, 2025

A meeting of the Council of the Salt River Project Agricultural Improvement and Power District (the District) convened at 9:30 a.m. on Tuesday, June 3, 2025, from the Board Room at the SRP Administration Building, 1500 North Mill Avenue, Tempe, Arizona. This meeting was conducted in-person and via teleconference in compliance with open meeting law guidelines. The District and Salt River Valley Water Users' Association (the Association) are collectively known as SRP.

Council Chair J.R. Shelton called the meeting to order, and Corporate Secretary J.M. Felty entered into the minutes the order for the meeting, as follows:

Tempe, Arizona
May 27, 2025

NOTICE OF COUNCIL MEETING

A meeting of the Council of the Salt River Project Agricultural Improvement and Power District (the District) is hereby called to convene at 9:30 a.m. on Tuesday, June 3, 2025, from the Board Room at the SRP Administration Building, 1500 North Mill Avenue, Tempe, Arizona. The purpose of the meeting is to discuss, consider, or make decisions on the matters listed on the agenda.

WITNESS my hand this 27th day of May 2025.

/s/ John R. Shelton
Council Chair

Corporate Secretary J.M. Felty led the Council in the Pledge of Allegiance.

Council Members present at roll call were Council Chair J.R. Shelton; Council Vice Chair B.E. Paceley; and J.R. Augustine, M.B. Brooks, M.L. Farmer, A.A. Freeman, G.E. Geiger, E.L. Gorsegrner, A.S. Hatley, A.M. Herrera, R.S. Kolb, C.M. Leatherwood, J.W. Lines, J.L. Miller, M.R. Mulligan, T.S. Naylor, M.C. Pedersen, I.M. Rakow, C. Resch-Geretti, W.P. Schrader Jr., W.W. Sheely, R.W. Swier, N.J. Vanderwey, P.A. Van Hofwegen, and M.A. Warren.

Council Members absent at roll call were T.M. Francis, D.B. Lamoreaux, M.G. Rakow, and W.P. Schrader III.

Also present were Vice President C.J. Dobson; Council Member M.A. Freeman of the Association; Board Liaison M.J. Herrera; I.R. Avalos, P.R. Bachman, T.J. Burnett, A.P. Chabrier, J.D. Coggins, T. Cooper, W. Christensen, A.C. Davis, J.M. Felty, E.T. Hallock, L.F. Hobaica, J.W. Hubbard, D.J. Jackson, B.J. Koch, K.J. Lee, S.C. McCoy, L.A. Meyers, G.A. Mingura, M.J. O'Connor, B.A. Olsen, J.M. Pratt, C.M. Sifuentes-Kohlbeck, R.R. Taylor, and J.C. Tucker of SRP; Kristen Stephenson of the Greater Phoenix Economic Council (GPEC); and Debbie Geiger, a member of the public.

In compliance with A.R.S. §38-431.02, Andrew Davis of the Corporate Secretary's Office had posted a notice and agenda of the Council of the District meeting at the SRP Administration Building, 1500 North Mill Avenue, Tempe, Arizona, at 9:00 a.m. on Friday, May 30, 2025.

Safety Minute

Using a PowerPoint presentation, Sara C. McCoy, SRP Director of Risk Management, provided a safety minute regarding travel safety.

Copies of the PowerPoint slides used in this presentation are on file in the Corporate Secretary's Office and, by reference, made a part of these minutes.

Approval of Minutes

On a motion duly made by Council Member P.A. Van Hofwegen, seconded by Council Member E.L. Gorsegrner and carried, the Council approved the minutes for the meeting of May 6, 2025, as presented.

Corporate Secretary J.M. Felty polled the Council Members on Council Member P.A. Van Hofwegen's motion to approve the minutes for the meeting of May 6, 2025. The vote was recorded as follows:

YES:	Council Chair J.R. Shelton; Council Vice Chair B.E. Paceley; and Council Members J.R. Augustine, M.B. Brooks, M.L. Farmer, A.A. Freeman, G.E. Geiger, E.L. Gorsegrner, A.S. Hatley, A.M. Herrera, R.S. Kolb, C.M. Leatherwood, J.W. Lines, J.L. Miller, M.R. Mulligan, T.S. Naylor, M.C. Pedersen, I.M. Rakow, C. Resch-Geretti, W.P. Schrader Jr., W.W. Sheely, R.W. Swier, N.J. Vanderwey, P.A. Van Hofwegen, and M.A. Warren	(25)
NO:	None	(0)
ABSTAINED:	None	(0)
ABSENT:	Council Members T.M. Francis, D.B. Lamoreaux, M.G. Rakow, and W.P. Schrader III	(4)

R.T. Judd of SRP entered the meeting during the agenda item.

Council Committee Chairs and Liaisons Reports

Council Chair J.R. Shelton asked for reports from the Council Committee Chairs and Liaisons to the Standing Board Committees. Council Member T.S. Naylor reported on discussions held at the Strategic Planning Committee. Council Member G.E. Geiger reported on discussions held at the Power Committee. Council Member M.L. Farmer reported on discussions held at the Water Committee. Council Member E.L. Gorseigner reported on discussions held at the Community Relations Committee. Council Member R.W. Swier reported on discussions held at the Finance and Budget Committee.

S.C. McCoy of SRP left the meeting during the reports. V.P. Kisicki of SRP entered the meeting during the reports.

Economic Outlook

Bobby A. Olsen, SRP Associate General Manager and Chief Planning, Strategy, and Sustainability Executive, stated that the purpose of the presentation was to provide information regarding the national and local economic outlook with a focus on the labor market, consumer spending, inflation, business investment/economic development pipeline, and near-term economic forecasts. They introduced Kristen Stephenson of GPEC.

Using a PowerPoint presentation, K. Stephenson provided a snapshot of the national, state, and Greater Phoenix economy. They discussed wage growth, inflation and prices, composite business confidence in manufacturing, and national consumer sentiment.

Continuing, K. Stephenson provided an overview of Greater Phoenix employment and the current makeup of industry within Greater Phoenix. They reviewed the job growth forecast, regional comparisons of labor force, cost of living, and housing market trends in Greater Phoenix. K. Stephenson discussed business development trends in Greater Phoenix for Fiscal Year 2025 (FY25) and reviewed prospective businesses by type, operation, and headquarter location.

Next, Paul R. Bachman, SRP Senior Corporate Economist, detailed SRP's robust economic development pipeline and third quarter business activity in Arizona. In conclusion, they stated that uncertainty will impact the local economy.

K. Stephenson and P.R. Bachman responded to questions from the Council.

Copies of the PowerPoint slides used in this presentation are on file in the Corporate Secretary's Office and, by reference, made a part of these minutes.

FY26 Financial Plan

Using a PowerPoint presentation, Danielle J. Jackson, SRP Director of Financial Planning and Analysis, stated that the purpose of the presentation was to provide information regarding the FY26 Financial Plan and future requests for approval to issue debt.

D.J. Jackson reviewed SRP's 2035 Goals & Targets, FY25 Objectives, and 2026 Financial Plan (FP26) outlook. They discussed historical retail sales, together with the anticipated forecast for FP26.

Continuing, D.J. Jackson provided an overview of capital spending by segment across a 10 year view from FY26 through FY35. They reviewed FP26 outlook for retail sales and direct costs. D.J. Jackson reviewed the projected six-year total cash inflows and outflows for FP26, price modeling assumptions, and borrowing outlook from FY26 to FY31.

Next, D.J. Jackson detailed financial indicators for the following: 1) combined net revenues; 2) debt ratio; 3) funds available; and 4) debt service coverage ratio. They concluded with FY26 cash inflows and outflows and a discussion on next steps.

D.J. Jackson responded to questions from the Council.

Copies of the PowerPoint slides used in this presentation are on file in the Corporate Secretary's Office and, by reference, made a part of these minutes.

Council Member M.A. Freeman of the Association; P.R. Bachman, T. Cooper, and E.T. Hallock of SRP; and Kristen Stephenson of GPEC left the meeting during the presentation. N.J. Mullins of SRP entered the meeting during the presentation.

Report on Current Events by the General Manager and Chief Executive Officer and Designees

Using a PowerPoint presentation, Jim M. Pratt, SRP General Manager and Chief Executive Officer, reported on a variety of federal, state, and local topics of interest to the District. They presented a video on FY25 accomplishments. J.M. Pratt introduced Michael J. O'Connor, SRP Associate General Manager and Chief Legal Executive. They provided an update on the Sierra Club litigation.

Copies of the PowerPoint slides used in this presentation are on file in the Corporate Secretary's Office and, by reference, made a part of these minutes.

Board Liaison M.J. Herrera; and T.J. Burnett, J.W. Hubbard, and N.J. Mullins of SRP left the meeting during the report.

Status of Power System

Using a PowerPoint presentation, John D. Coggins, SRP Associate General Manager and Chief Power System Executive, provided an update on SRP's power system. They provided operational updates for May 2025, stating that May's peak demand of 6,334 megawatts (MW) occurred on May 22nd, which was 461 MW lower than forecasted.

Copies of the PowerPoint slides used in this presentation are on file in the Corporate Secretary's Office and, by reference, made a part of these minutes.

Status of Water Stewardship

Using a PowerPoint presentation, Leslie A. Meyers, SRP Associate General Manager and Chief Water Resources and Services Executive, provided an update on water stewardship. They provided an update regarding new partnerships in FY25.

L.A. Meyers reviewed the total acres of forest thinning that SRP has funded from FY22 through FY25 and projections into FY26. They reviewed the cumulative funding breakdown from FY22 through FY25 and concluded with an overview of the Wildfire Resilience Utility Workgroup.

Copies of the PowerPoint slides used in this presentation are on file in the Corporate Secretary's Office and, by reference, made a part of these minutes.

J.C. Walter of SRP entered the meeting during the report.

Reservoir and Weather Report

Using a PowerPoint presentation, James C. Walter, SRP Surface Water Manager, reviewed the cumulative watershed precipitation outlook to-date for Water Year 2025 (October 2024 – June 2025) and spring watershed precipitation totals. They provided an overview of winter 2025 reservoir inflows from January 1, 2025 to May 31, 2025.

J.C. Walter discussed the surface runoff and pumping data for May 2025 and year-to-date. They reviewed the reservoir storage data for the Salt River, Verde River, C.C. Cragin Reservoir, Lake Pleasant, San Carlos Reservoir, and Upper and Lower Colorado River Basin systems as of May 29, 2025.

J.C. Walter provided a June precipitation outlook and a review of the seasonal monsoon weather outlook from July 2025 through September 2025.

Copies of the PowerPoint slides used in this presentation are on file in the Corporate Secretary's Office and, by reference, made a part of these minutes.

President's Report

There was no report by Vice President C.J. Dobson.

Future Agenda Topics

Council Chair J.R. Shelton asked the Council if there were any future agenda topics. None were requested.

There being no further business to come before the Council, the meeting was adjourned at 11:38 a.m.

John M. Felty
Corporate Secretary



Council Report – Current Events

Council Meeting

August 5, 2025



Current Events

Jim Pratt

Power System Update – Current Events

John Coggins

Financial Update

Brian Koch

Financial Definitions

Combined Net Revenue

- SRP's "bottom line"
- Comparable to Net Income
- "Combines" SRP's electric and water income statements

Debt Service Coverage Ratio & Debt

- DSCR = ratio of net cash inflows vs. annual interest & principal payments
- Debt Ratio = percentage of long-life assets paid for with debt

Liquidity (General Fund)

- SRP's checking account
- Days Cash = number of days that SRP can continue to pay its cash expenses without any cash inflow

FPPAM Collection Balance

- Fuel & Purchased Power Adjustment Mechanism
- Recovers the appropriate fuel & purchased costs over time (no more, no less)

Financial Summary Through June 2025

Green text means better than budget/plan; red text means worse than budget/plan

Combined Net Revenue

June	Year-To-Date
\$126M \$26M	\$173M \$43M

Debt Service Coverage Ratio & Debt Ratio

Year-To-Date DSCR	Year-End* Debt Ratio
5.00 0.31	47.4% 0.5

Liquidity (General Fund)

June	Year-End Forecast
44 Days Cash \$737M \$337M	38 Days Cash \$625M \$0M

FPPAM Collection Balance

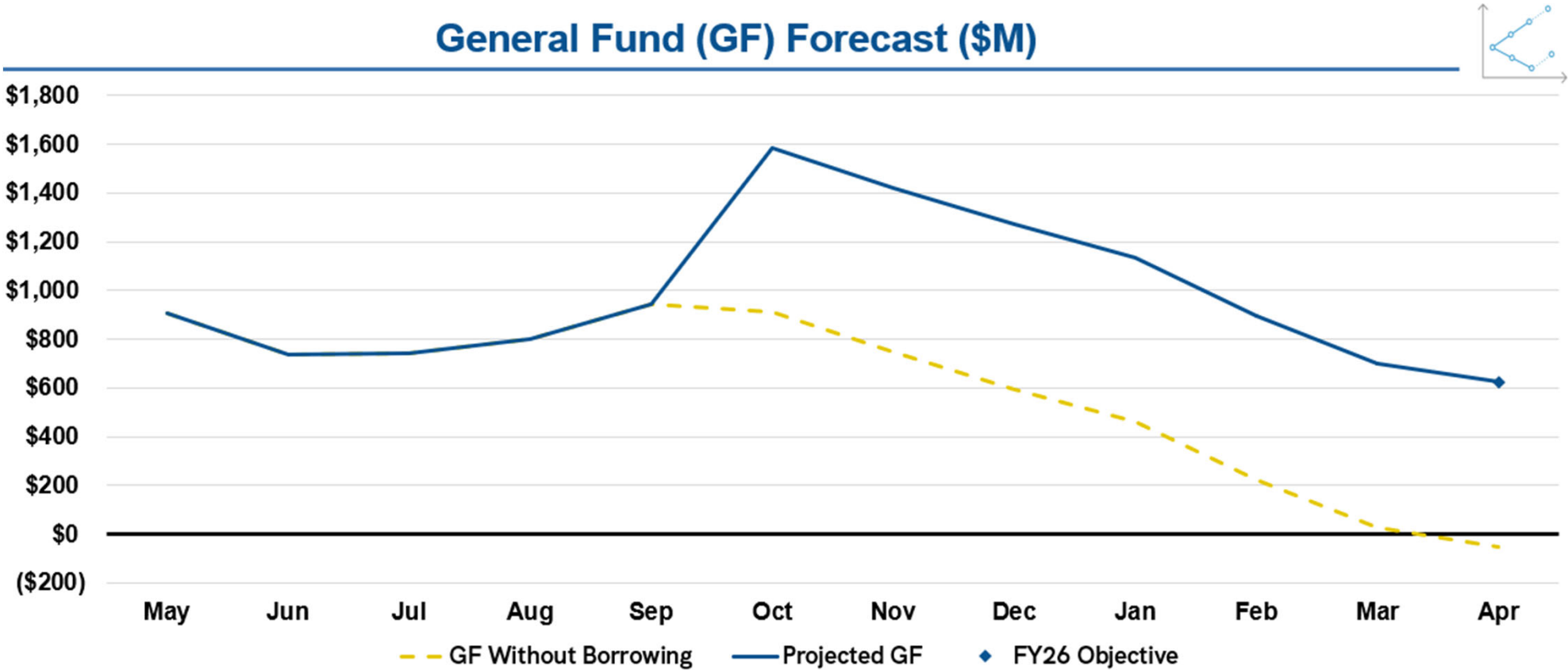
June	Year-End Forecast
(\$82M) \$15M	(\$10M) \$15M

*Projected year-end Debt Ratio

Borrowing Outlook

Additional borrowing needed to be consistent with FY26 budget.

General Fund (GF) Forecast (\$M)



Water Stewardship

Leslie Meyers

Colorado River 2026 Shortage Sharing Implementation

Planning for Shortage

- 2007 Interim Guidelines
- 2019 Drought Contingency Plan

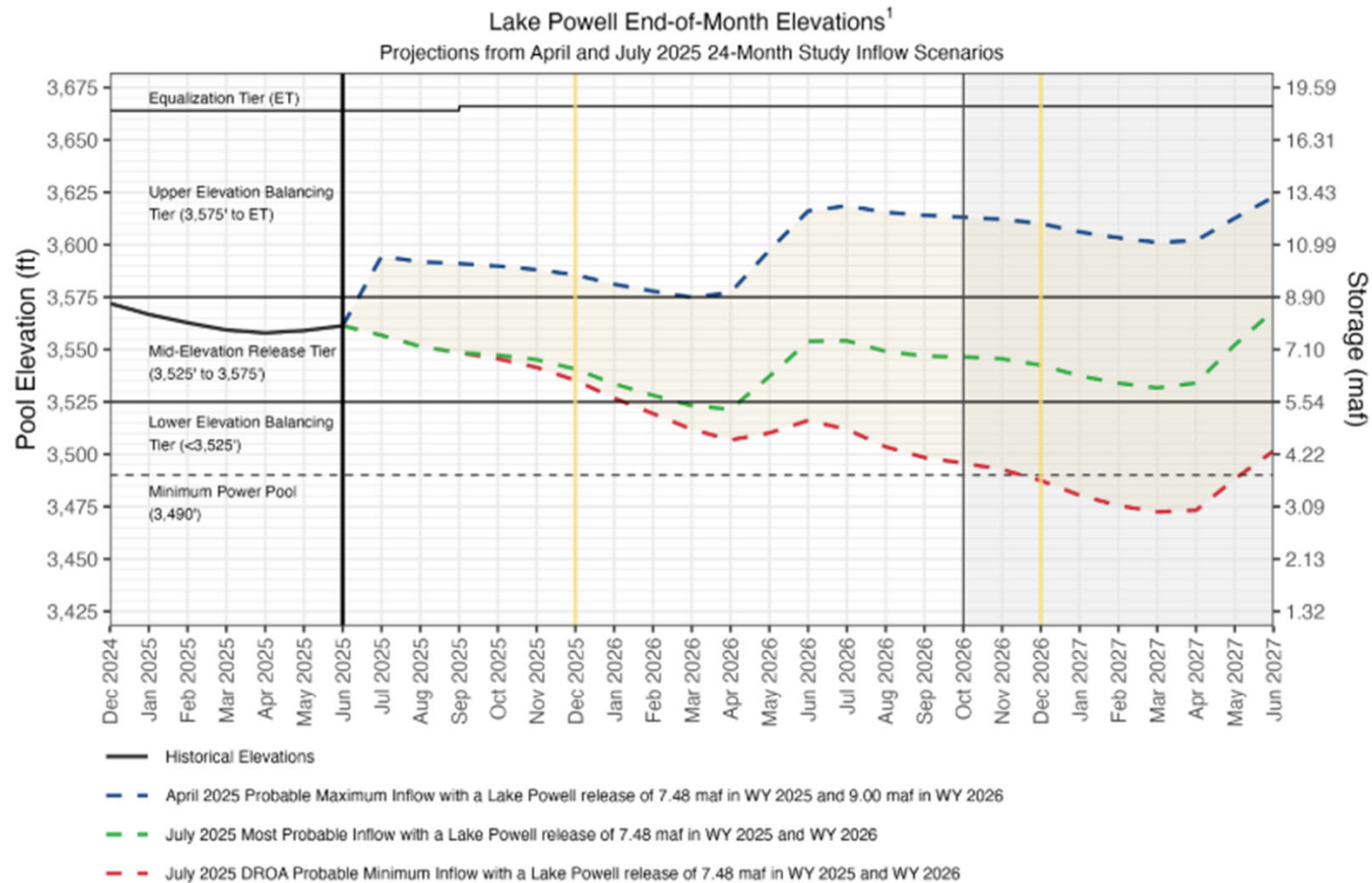
COLORADO RIVER 2007 INTERIM GUIDELINES AND DROUGHT CONTINGENCY PLANS

In 2005, after six years of severe drought in the Colorado River Basin, federal officials and representatives of the seven basin states — California, Arizona, Nevada, New Mexico, Colorado, Utah and Wyoming — began building a framework to better respond to drought conditions and coordinate the operations of the basin's two key reservoirs, [Lake Powell](#) and [Lake Mead](#).



The resulting Interim Guidelines for Lower Basin Shortages and the Coordinated Operations for Lake Powell and Lake Mead (Interim Guidelines) identified the conditions for shortage determinations and details of coordinated reservoir operations. The 2007 Interim Guidelines remain in effect through Dec. 31, 2025.



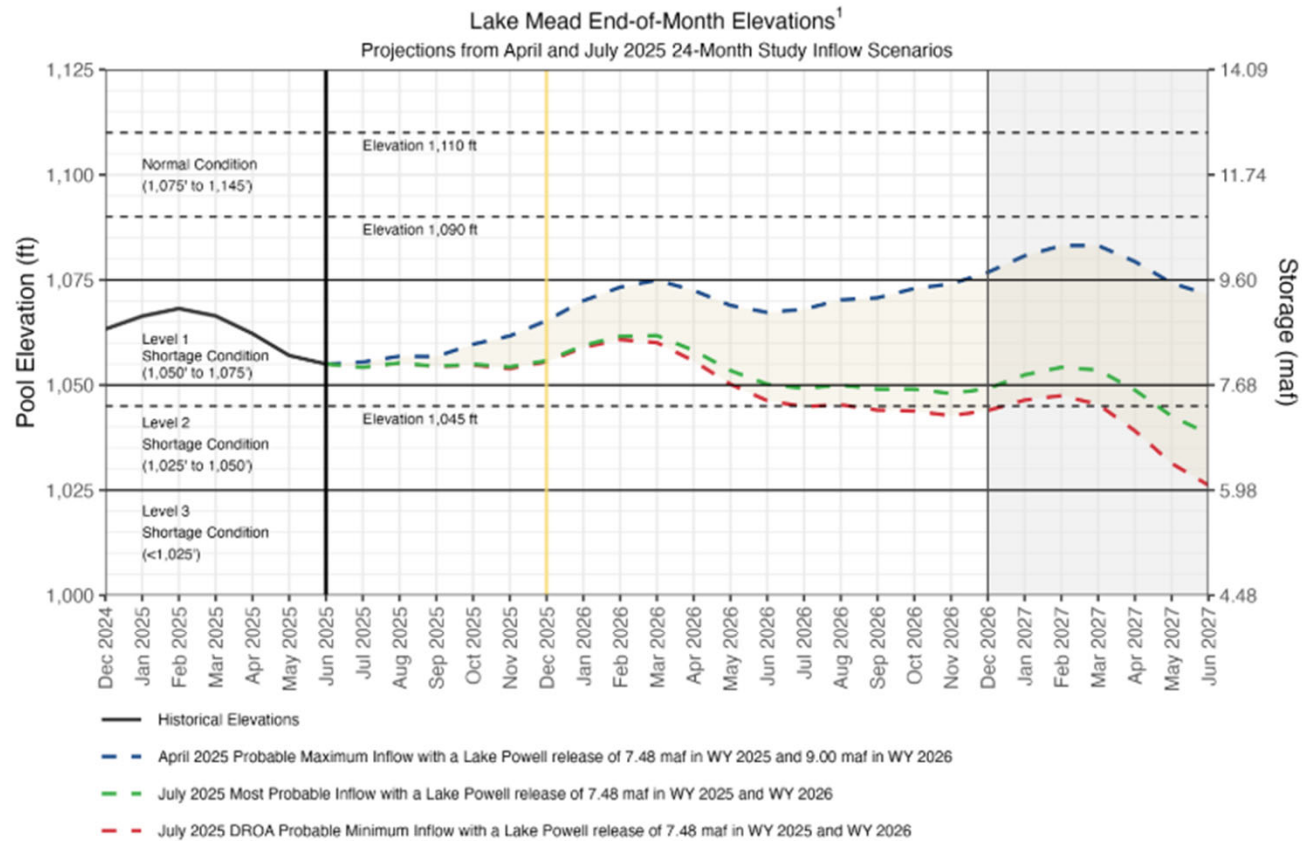


The Drought Response Operations Agreement (DROA) is available online at <https://www.usbr.gov/dcp/finaldocs.html>.

¹For modeling purposes, simulated years beyond 2026 assume a continuation of the 2007 Interim Guidelines including the 2024 Supplement to the 2007 Interim Guidelines (no additional SEIS conservation is assumed to occur after 2026), the 2019 Colorado River Basin Drought Contingency Plans, and Minute 323 including the Binational Water Scarcity Contingency Plan. With the exception of certain provisions related to ICS recovery and Upper Basin Demand management, operations under these agreements are in effect through 2026.



Projected Lake Powell end-of-month physical elevations from the latest 24-Month Study inflow scenarios.



The Drought Response Operations Agreement (DROA) is available online at <https://www.usbr.gov/droa/finaldocs.html>.

¹For modeling purposes, simulated years beyond 2026 assume a continuation of the 2007 Interim Guidelines including the 2024 Supplement to the 2007 Interim Guidelines (no additional SEIS conservation is assumed to occur after 2026), the 2019 Colorado River Basin Drought Contingency Plans, and Minute 323 including the Binational Water Scarcity Contingency Plan. With the exception of certain provisions related to ICS recovery and Upper Basin Demand management, operations under these agreements are in effect through 2026.



Coordinated Operations

Lake Powell			Lake Mead		
Elevation (feet)	Operation According to the Interim Guidelines	Live Storage (maf) ¹	Elevation (feet)	Operation According to the Interim Guidelines	Live Storage (maf) ¹
3,700	Equalization Tier Equalize, avoid spills, or release 8.23 maf	24.3	1,220	Flood Control Surplus or Quantified Surplus Condition Deliver > 7.5 maf	25.9
3,636-3,666 (2008-2026)	Upper Elevation Balancing Tier² Release 8.23 maf; if Lake Mead < 1,075 feet, balance contents with a min/max release of 7.0 and 9.0 maf	15.5-19.3 (2008-2026)	1,200 (approx.) ²	Domestic Surplus or ICS Surplus Condition Deliver > 7.5 maf	22.9 (approx.) ²
3,575	Mid-Elevation Release Tier Release 7.48 maf; if Lake Mead < 1,025 feet, release 8.23 maf	9.5	1,145	Normal or ICS Surplus Condition Deliver ≥ 7.5 maf	15.9
3,525		5.9	1,075	Shortage Condition Deliver 7.167 ³ maf	9.4
3,490	Lower Elevation Balancing Tier Balance contents with a min/max release of 7.0 and 9.5 maf	4.0	1,050	Shortage Condition Deliver 7.083 ³ maf	7.5
3,370		0	1,025		5.8
			1,000	Shortage Condition Deliver 7.0 ⁴ maf Further measures may be undertaken ⁵	4.3
			895		0

Diagram not to scale

¹ Acronym for million acre-feet.

² This elevation is shown as approximate as it is determined each year by considering several factors including Lake Powell and Lake Mead storage, projected Upper Basin demands, and an assumed inflow; ³ Subject to April adjustments which may result in a release according to the Equalization Tier;

⁴ Of which 2.48 maf is apportioned to Arizona, 4.4 maf to California, and 0.287 maf to Nevada;

⁵ Of which 2.40 maf is apportioned to Arizona, 4.4 maf to California, and 0.283 maf to Nevada;

⁶ Of which 2.32 maf is apportioned to Arizona, 4.4 maf to California, and 0.280 maf to Nevada;

⁷ Whenever Lake Mead is below elevation 1,025 feet, the Secretary shall consider whether hydrologic conditions together with anticipated deliveries to the Lower Division States and Mexico are likely to cause the elevation at Lake Mead to fall below 1,000 feet. Such consideration, in consultation with the Basin States, may result in the undertaking of further measures, consistent with applicable Federal law.

Lower Basin Drought Planning

2007 Interim Guidelines, Minute 323, Lower Basin Drought Contingency Plan, and Binational Water Scarcity Contingency Plan Total Volumes (kaf)

Lake Mead Elevation (feet msl)	2007 Interim Guidelines Shortages		Minute 323 Delivery Reductions	Total Combined Reductions	DCP Water Savings Contributions			Binational Water Scarcity Contingency Plan Savings	Combined Volumes by Country US: (2007 Interim Guidelines Shortages + DCP Contributions) Mexico: (Minute 323 Delivery Reductions + Binational Water Scarcity Contingency Plan Savings)					Total Combined Volumes
	AZ	NV	Mexico	Lower Basin States + Mexico	AZ	NV	CA	Mexico	AZ Total	NV Total	CA Total	Lower Basin States Total	Mexico Total	Lower Basin States + Mexico
1,090 - 1,075	0	0	0	0	192	8	0	41	192	8	0	200	41	241
Tier 1 → 1,075 - 1050	320	13	50	383	192	8	0	30	512	21	0	533	80	613
Tier 2a → 1,050 - 1,045	400	17	70	487	192	8	0	34	592	25	0	617	104	721
Tier 2b {	1,045 - 1,040	400	17	487	240	10	200	76	640	27	200	867	146	1,013
	1,040 - 1,035	400	17	487	240	10	250	84	640	27	250	917	154	1,071
	1,035 - 1,030	400	17	487	240	10	300	92	640	27	300	967	162	1,129
	1,030 - 1,025	400	17	487	240	10	350	101	640	27	350	1,017	171	1,188
Tier 3 → <1,025	480	20	125	625	240	10	350	150	720	30	350	1,100	275	1,375

The Secretary of the Interior will take affirmative actions to implement programs designed to create or conserve 100,000 acre-ft per annum or more of Colorado River System water to contribute to conservation of water supplies in Lake Mead and other Colorado River reservoirs in the lower basin. All actions taken by the United States shall be subject to applicable law, including availability of appropriations.



thank you!



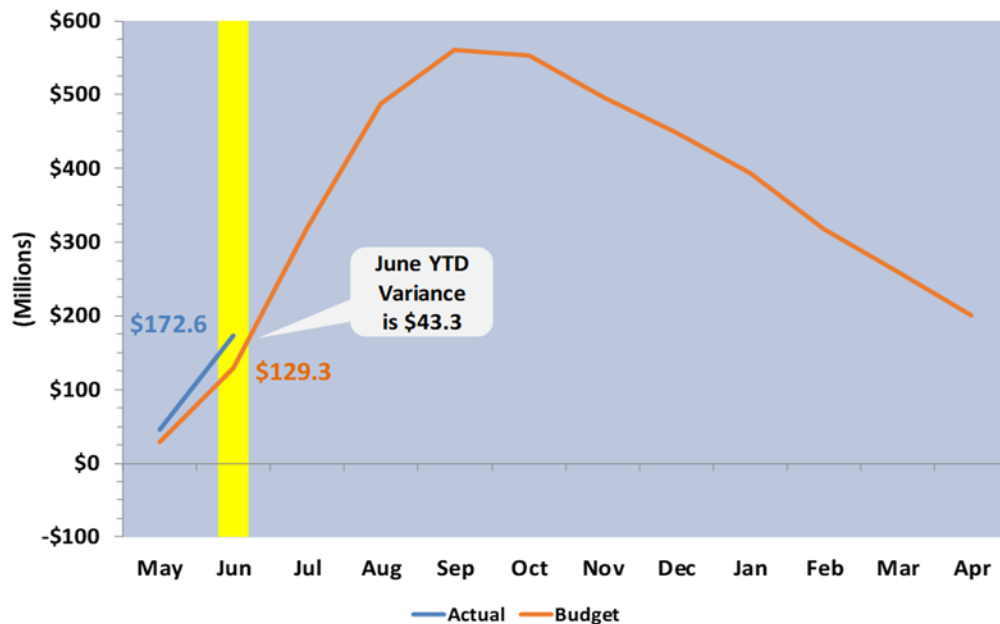
Operating Environment – June 2025

	Actual	Budget	Variance	% Budget
Elec Customers - June 2025	1,184,660	1,181,515	3,145	100%
Elec Customers - April 2025	1,183,164			
Elec Customer - June 2024	1,161,701			
System Sales GWH	3,492.8	3,357.9	134.9	104%
Wholesale Sales GWH	812.1	645.8	166.3	126%
Total A.F. Water Delivered	94,213	100,000	(5,787)	94%

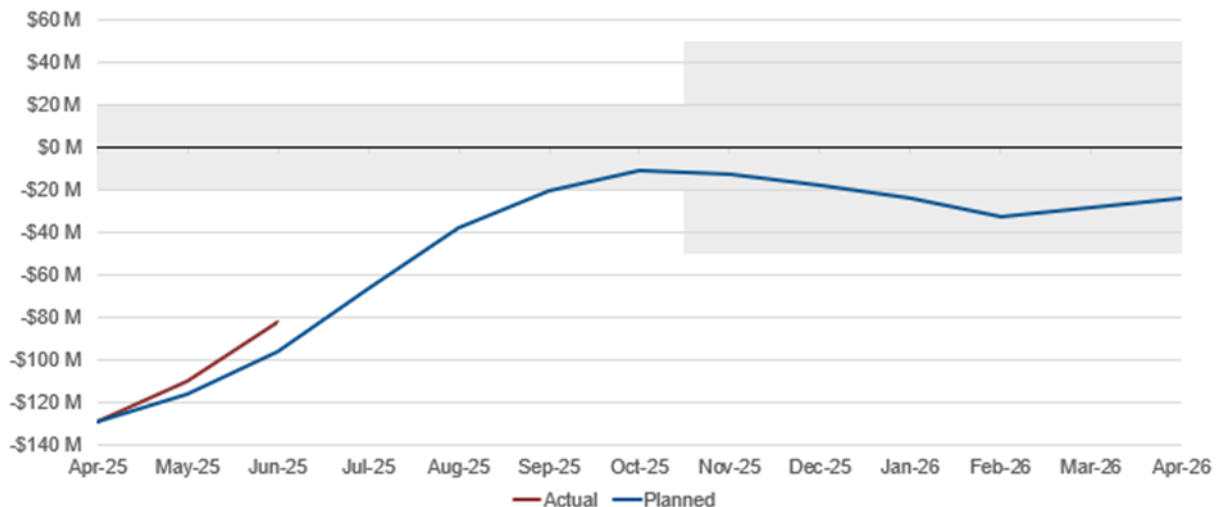
Financial Summary – June 2025

\$ Millions	Actual	Budget	Variance	% Budget
Comb Net Revs (Loss)	\$ 126.4	\$ 100.4	\$ 26.0	126%
Funds Available	\$ 167.6	\$ 143.1	\$ 24.5	117%
Capital Expenditures	\$ 201.1	\$ 166.1	\$ 35.0	121%

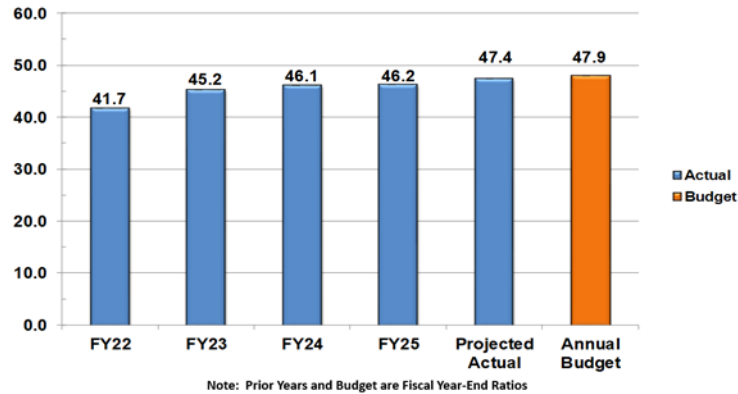
Combined Net Revenues



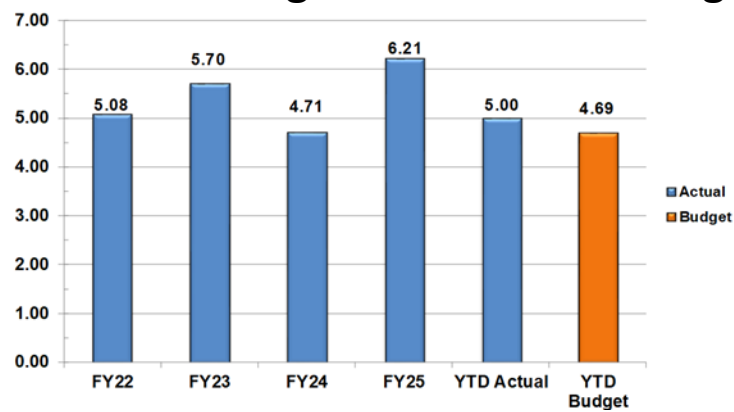
Fuel & Purchased Power Adjustment Mechanism (FPPAM) – June 2025



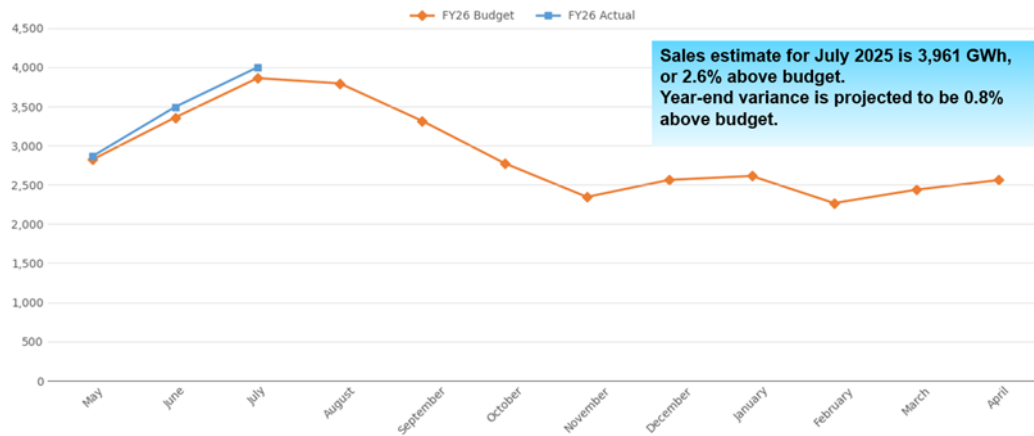
Debt Ratio – Year End Actuals and Projection



Debt Service Coverage Ratio – YTD Through June



Preliminary Retail Sales (GWh) Estimate Through July 2025



Financial Definitions for Dashboard

Combined Net Revenue

- SRP's "bottom line"
- Comparable to Net Income
- "Combines" SRP's electric and water income statements

Debt Service Coverage Ratio & Debt Ratio

- DSCR = ratio of net cash inflows vs. annual interest & principal payments
- Debt Ratio = percentage of long-life assets paid for with debt

Liquidity (General Fund)

- SRP's checking account
- Days Cash = number of days that SRP can continue to pay its cash expenses without any cash inflow

FPPAM Collection Balance

- Fuel & Purchased Power Adjustment Mechanism
- Recovers the appropriate fuel & purchased costs over time (no more, no less)

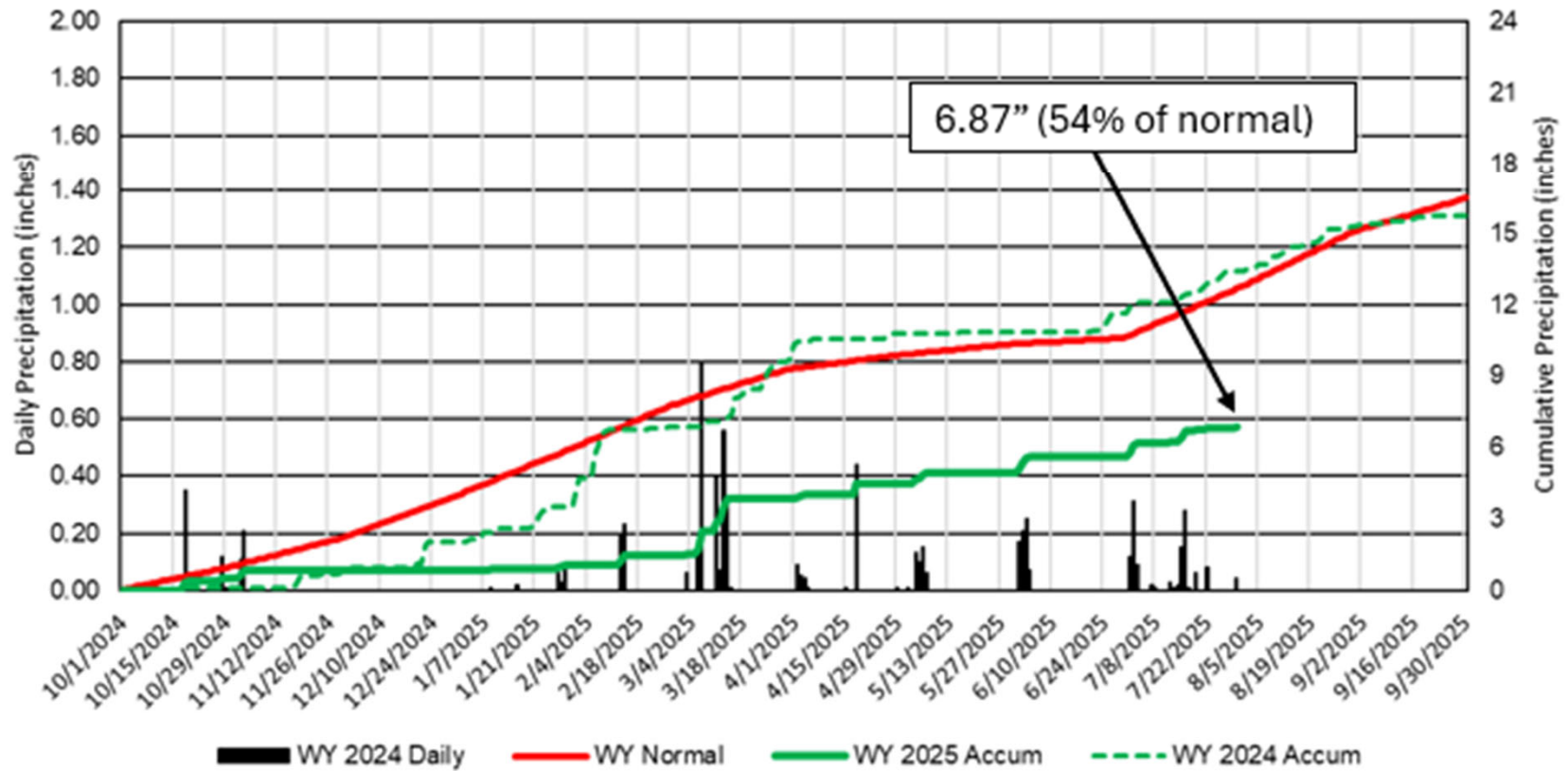
Water Supply and Weather Report

August Council Meeting

August 5, 2025

James Walter

Cumulative Watershed Precipitation: Water Year (Oct 2024 - Sep 2025)

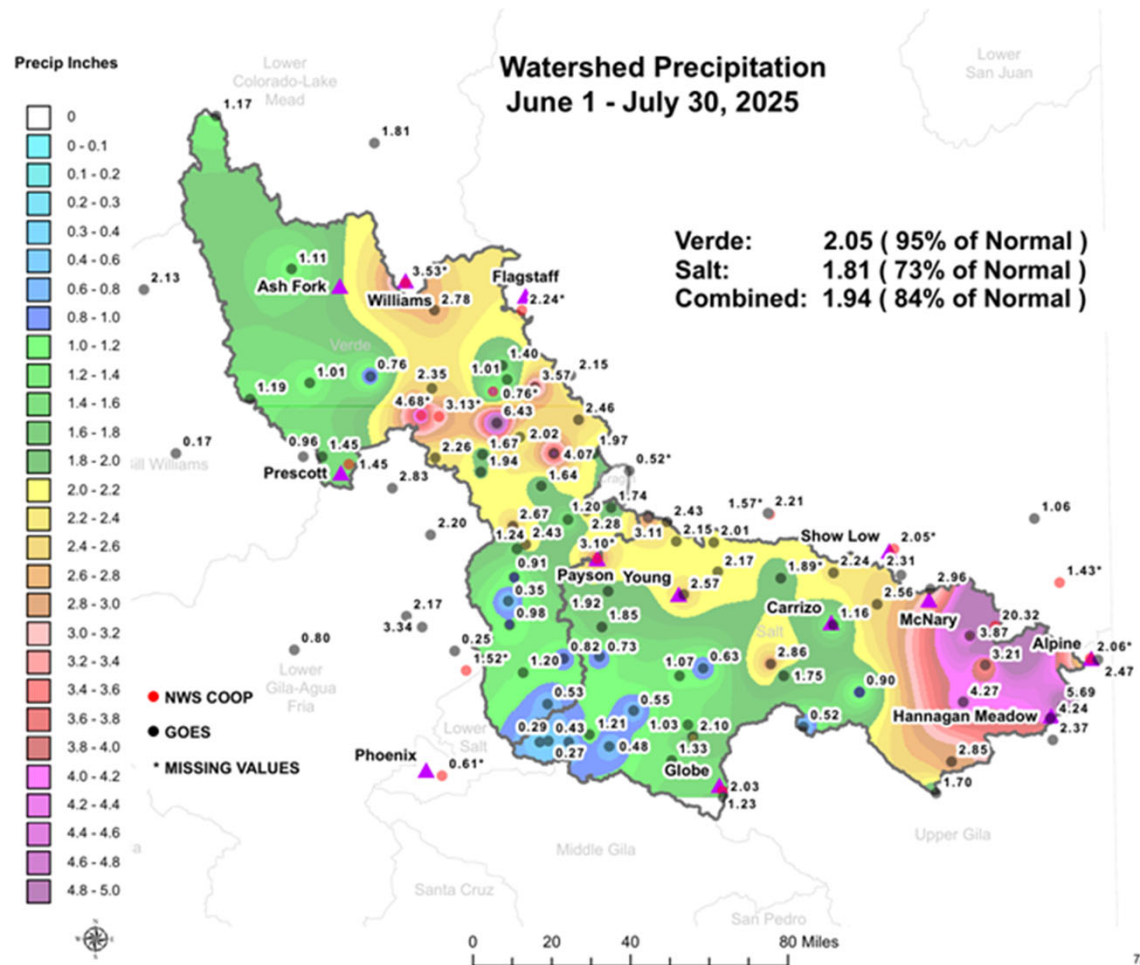


Watershed Precipitation

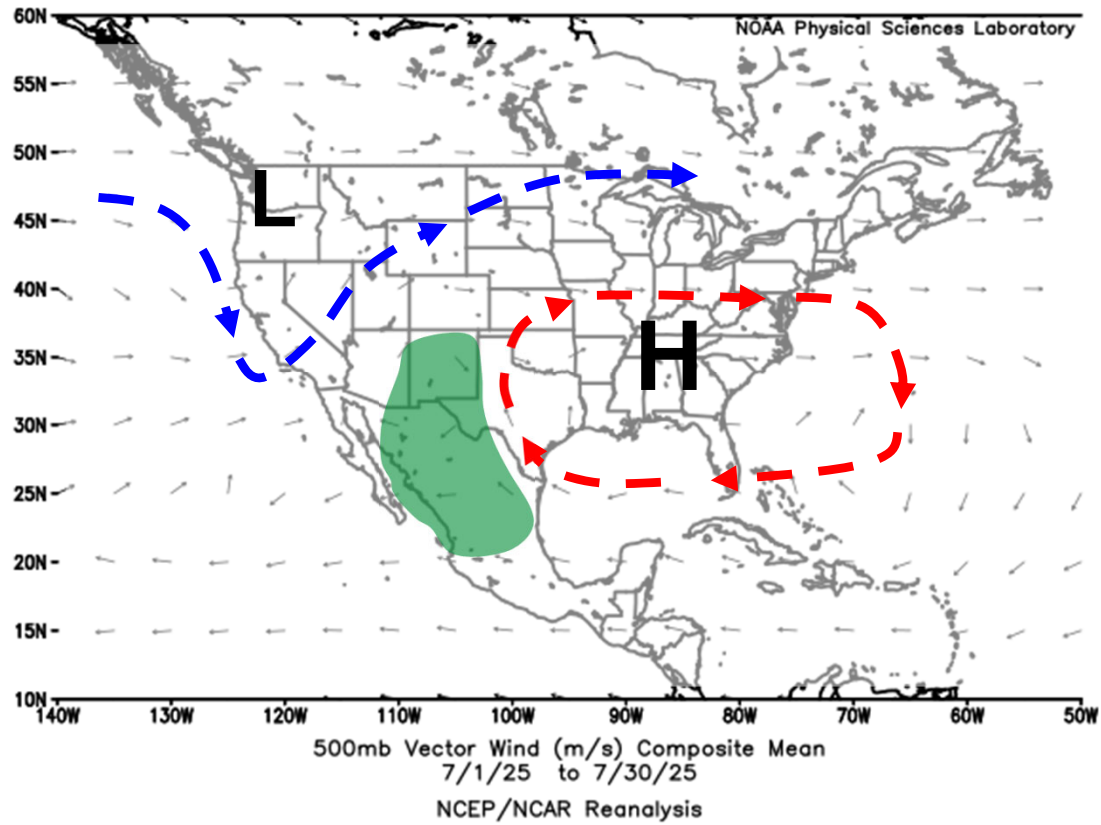
Summer Precipitation Totals

Total June 2025 = 0.70"
(233% of normal)

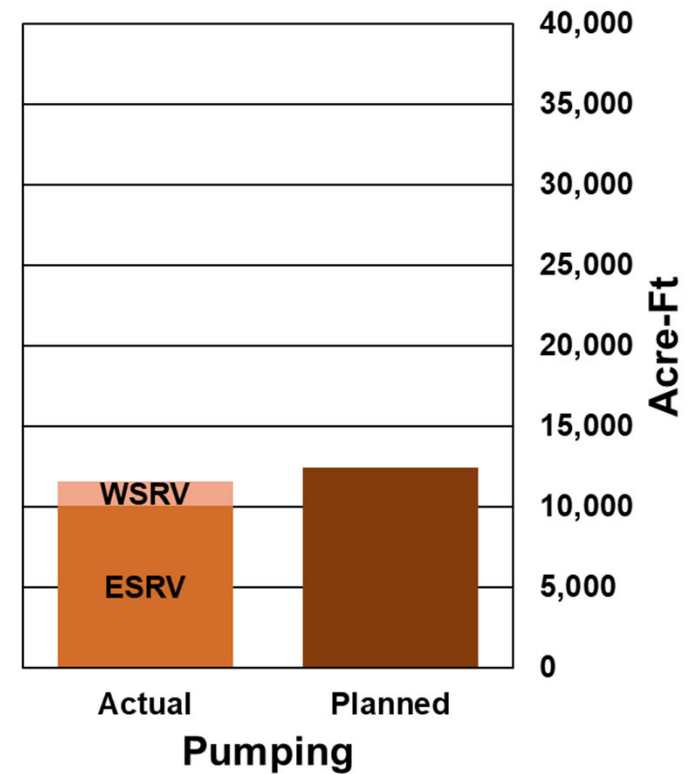
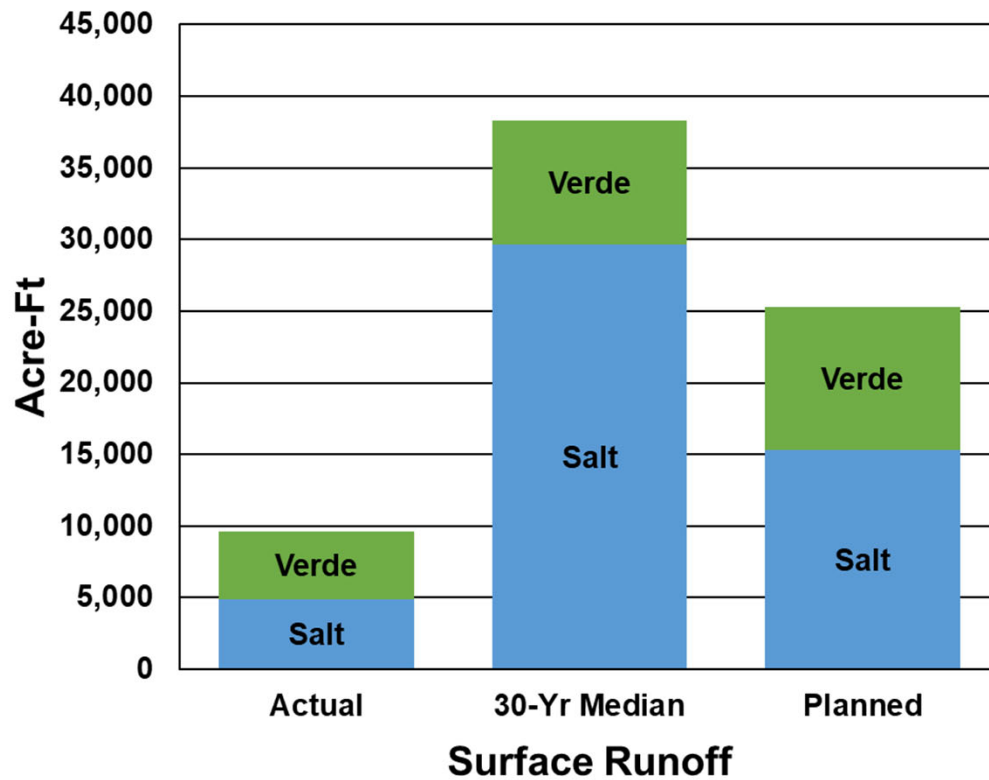
Total July 2025 = 1.22"
(58% of normal)



July Weather Pattern



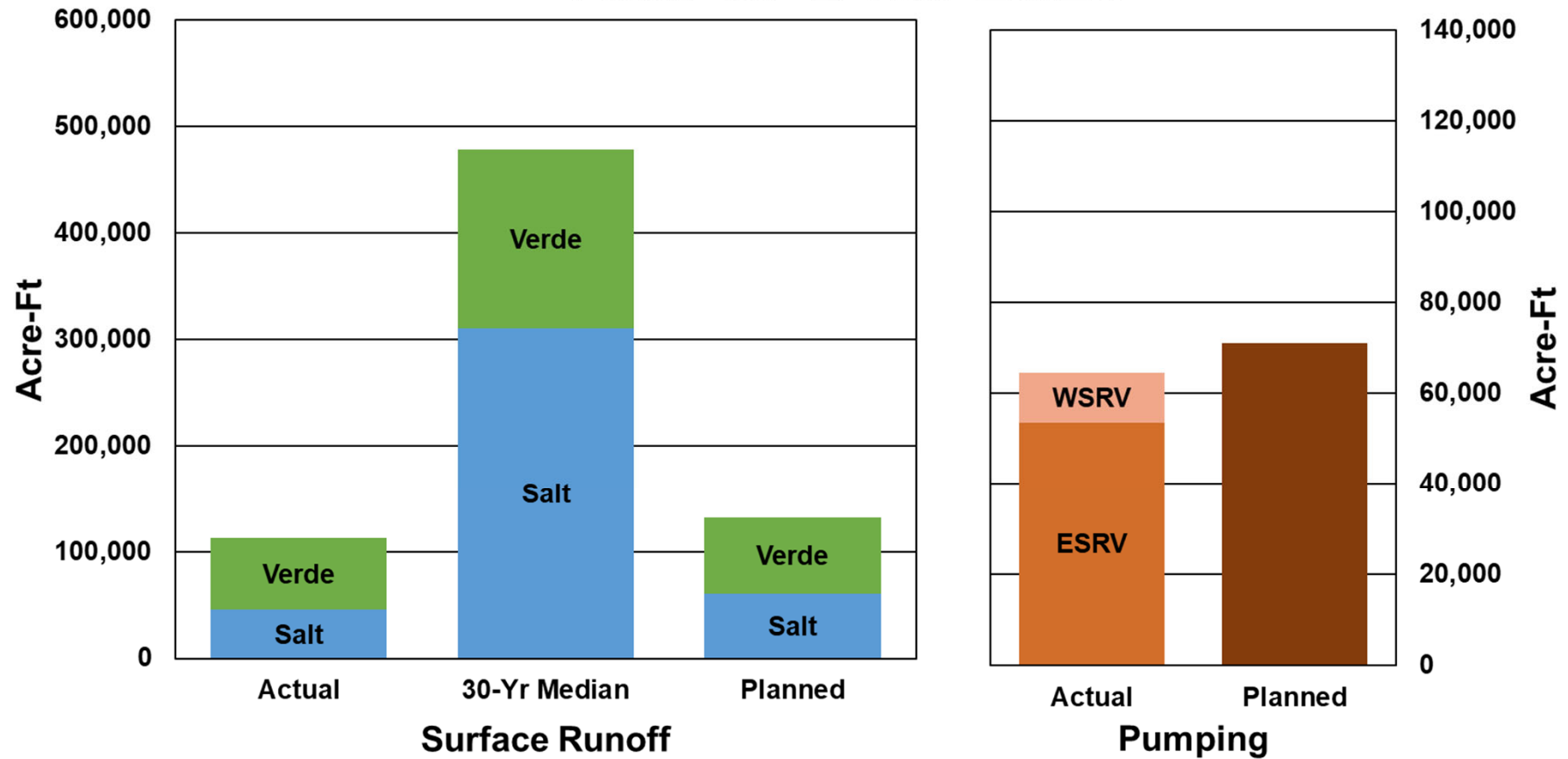
Jul 2025



*Total Salt, Tonto, Verde runoff in Jul 2025 was 9,644 AF (47% of median)

**Total physical pumping in Jul 2025 is 11,557 AF plus an additional 5,300 GSF for total Groundwater use.

Year to Date 2025



* January through July 2025 YTD runoff is 112,770 AF, (24% of median)

**2025 Total Groundwater Use (Pumping) PROP target was increased from 100,000 AF to 150,000 AF. Mix adjusted to 2.3 SW / 1.0 GW.

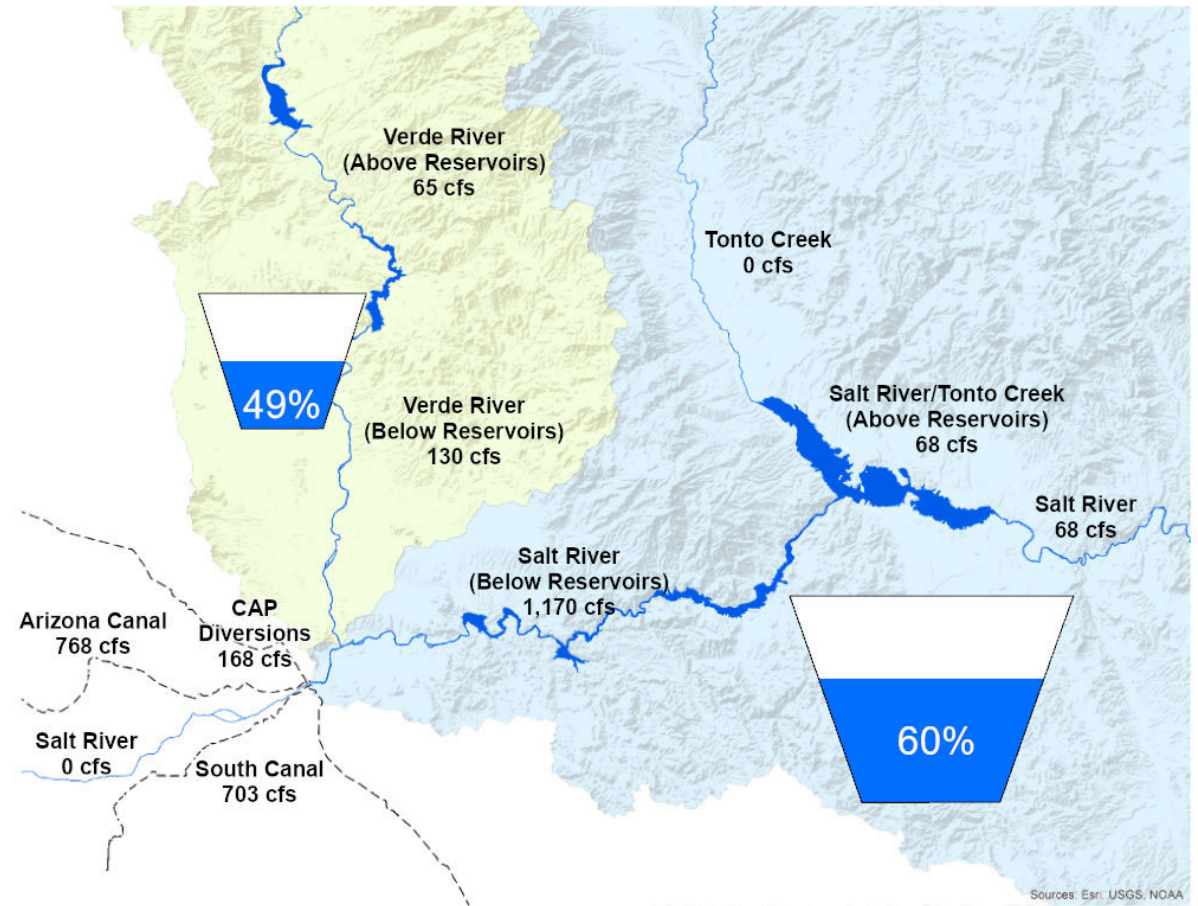
***Total physical pumping YTD 2025 is 64,418 AF plus an additional 18,600 GSF that goes toward total Groundwater use.

SRP Reservoir System Status

August 1, 2025

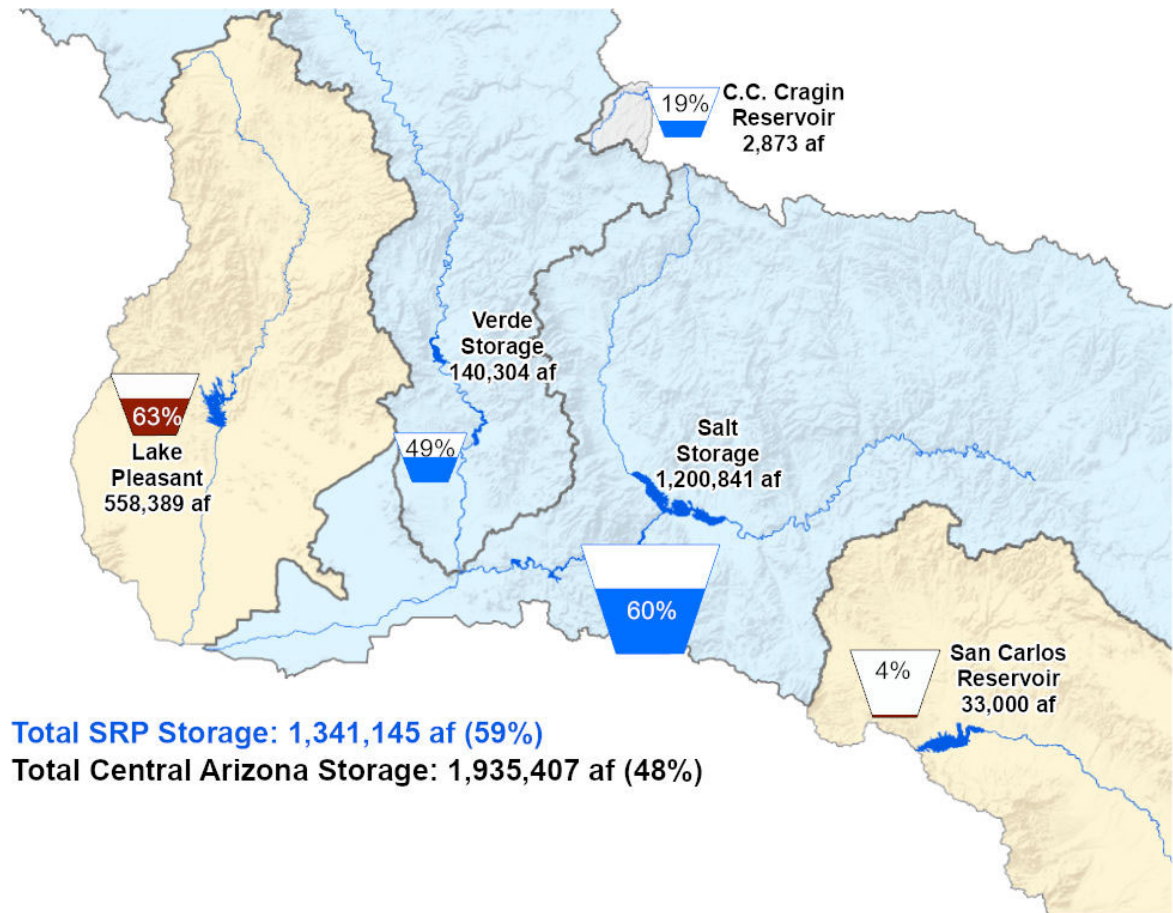
Current Storage:

Salt	1,200,841 AF
Verde	140,304 AF
<hr/>	
Total	1,341,145 AF



Central Arizona Reservoir Status

August 1, 2025

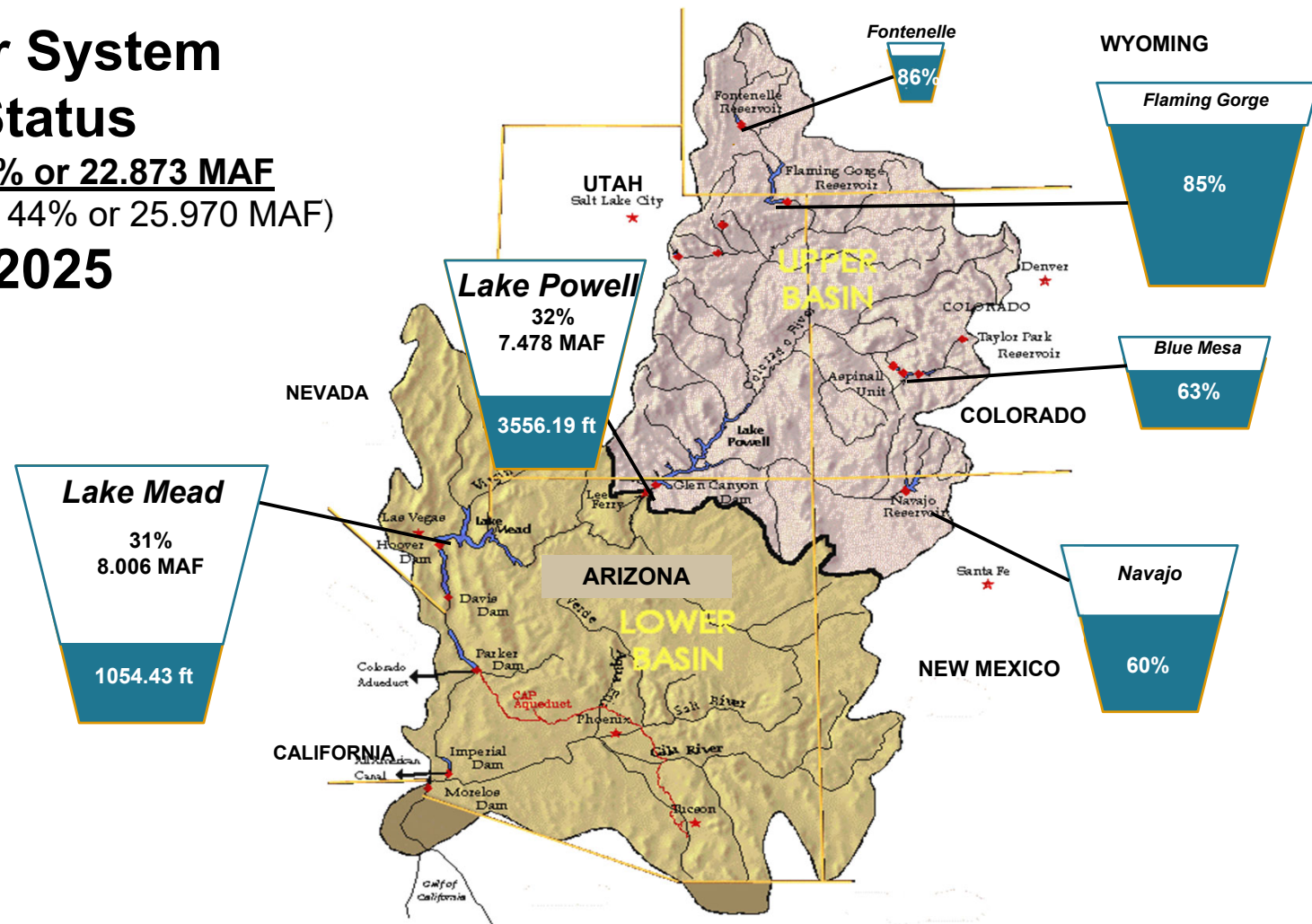


Colorado River System Reservoir Status

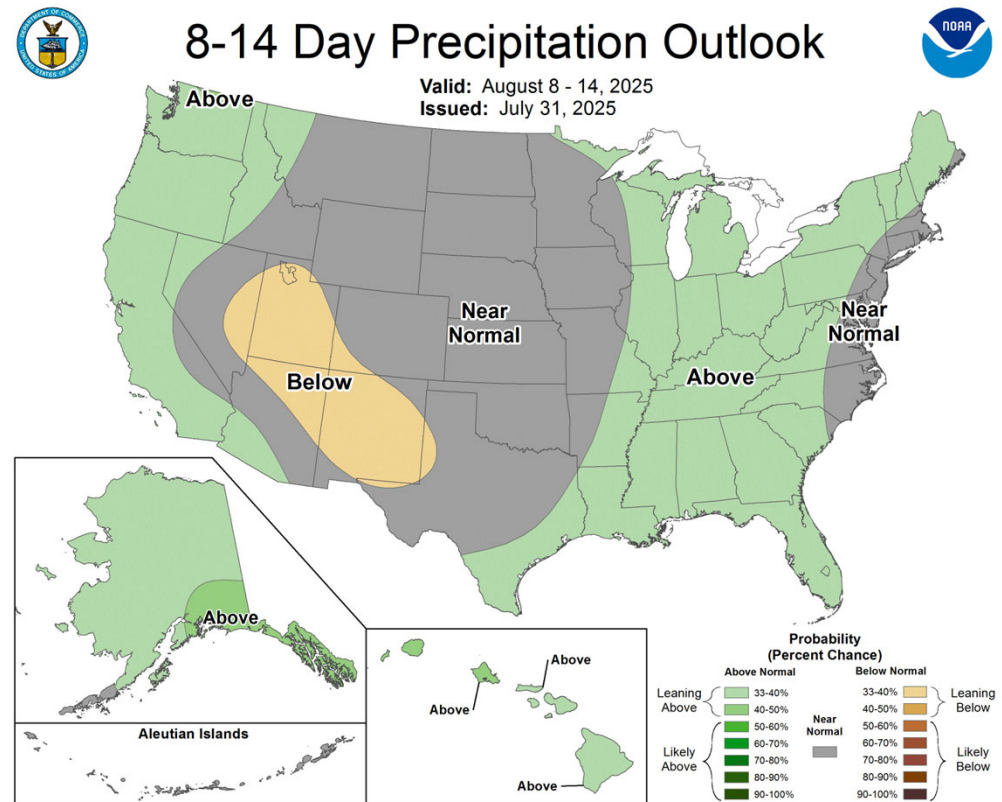
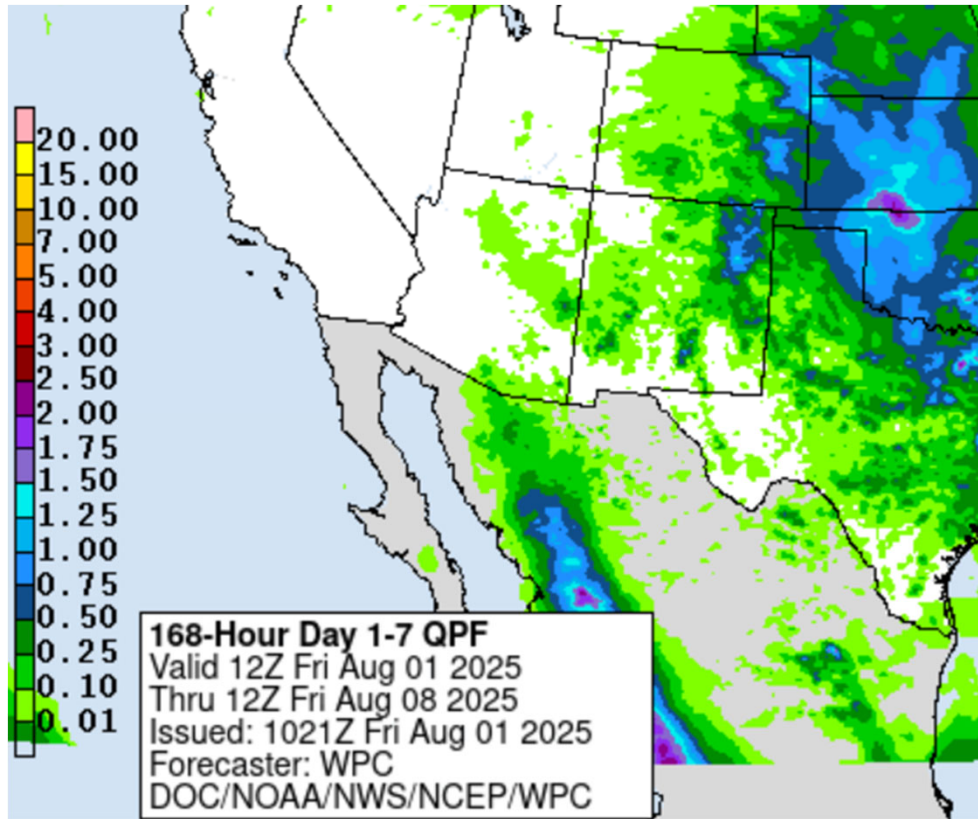
Total System Contents 39% or 22.873 MAF

(Total system contents last year 44% or 25.970 MAF)

August 1, 2025



August Precipitation Outlook



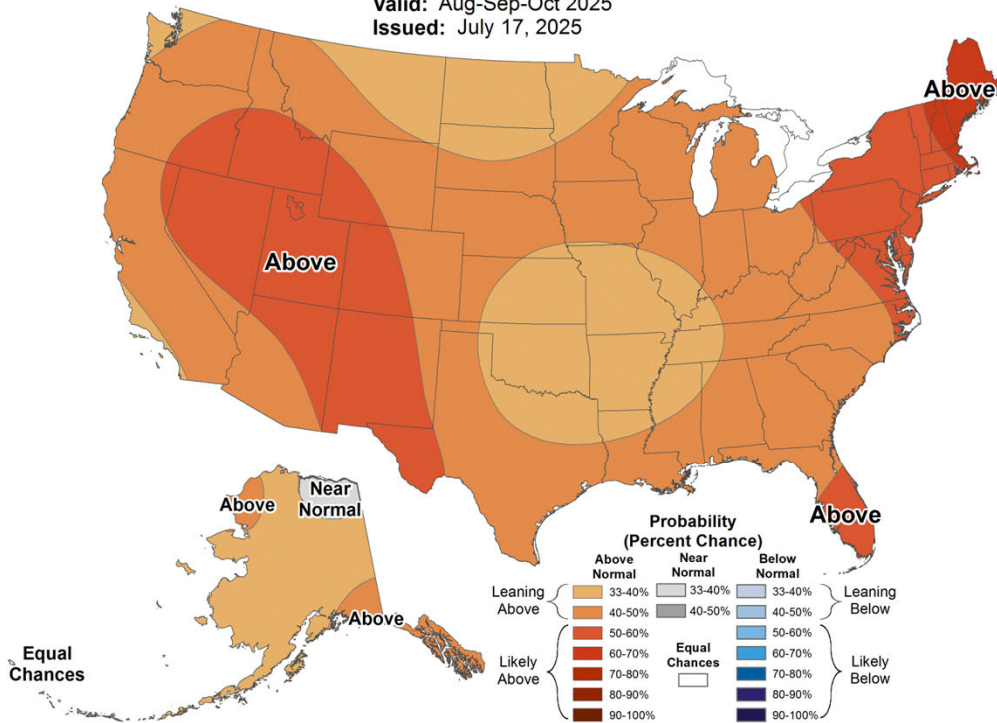
August - October Seasonal Weather Outlook



Seasonal Temperature Outlook



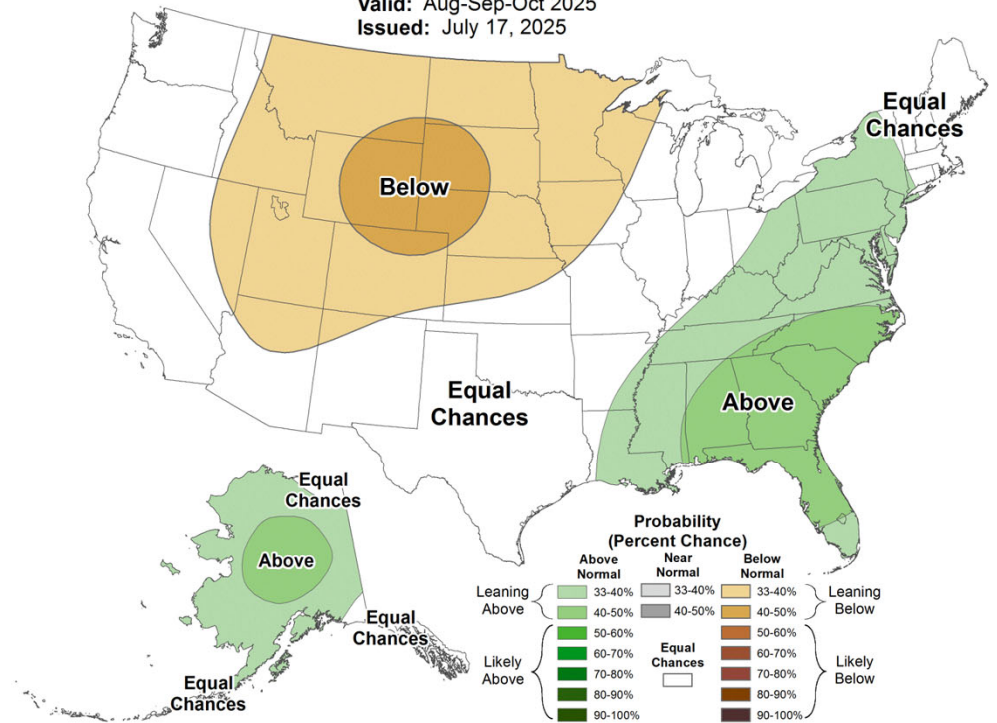
Valid: Aug-Sep-Oct 2025
Issued: July 17, 2025



Seasonal Precipitation Outlook



Valid: Aug-Sep-Oct 2025
Issued: July 17, 2025



thank you!

