

SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT MEETING NOTICE AND AGENDA

AUDIT COMMITTEE

Tuesday, June 17, 2025, No Sooner Than 10:10 AM

SRP Administration Building
1500 N. Mill Avenue, Tempe, AZ 85288

Committee Members: Nicholas Brown, Chair; Kevin Johnson, District Vice Chair; Larry Rovey, Association Vice Chair; and Robert Arnett, Mario Herrera, Sandra Kennedy, Krista O'Brien, and Stephen Williams

Call to Order
Roll Call

1. **CONSENT AGENDA:** The following agenda item(s) will be considered as a group by the Committee and will be enacted with one motion. There will be no separate discussion of these item(s) unless a Committee Member requests, in which event the agenda item(s) will be removed from the Consent Agenda and considered as a separate item CHAIR NICHOLAS BROWN
 - Request for approval of the minutes for the meeting of March 13, 2025.
2. Corporate Audit Services Quarterly Review and Annual Summary
.....REUBEN JUDD, MARCUS FEDER, and JENNIFER RADKE
3. Request for Approval of the Proposed Fiscal Year 2026 Audit Plan
..... REUBEN JUDD, MARCUS FEDER, JOHN EVANCEVICH, KRISTIN GOLUBCHIK, TOM COOPER, and MARK MATESKI
4. Review of Paid Vouchers for Fiscal Year Quarter Ended April 30, 2025 for the District and Association. Pursuant to A.R.S. §38-431.03(A)(2), the Committee may Vote to go into Executive Session, which will not be Open to the Public, to Discuss Certain Matters Included in the Paid Vouchers Report that are Exempt by Law from Public Inspection DAVID TENNIS
5. Review of Purchase Orders, Contracts, and Revisions Equal to or Greater than \$1,000,000 JAREN BROADBENT
6. Report on Current Events by the General Manager and Chief Executive Officer or Designees JIM PRATT
7. Future Agenda Topics..... CHAIR NICHOLAS BROWN

The Committee may vote during the meeting to go into Executive Session, pursuant to A.R.S. §38-431.03 (A)(3), for the purpose of discussion or consultation for legal advice with legal counsel to the Committee on any of the matters listed on the agenda.

The Committee may go into Closed Session, pursuant to A.R.S. §30-805(B), for records and proceedings relating to competitive activity, including trade secrets or privileged or confidential commercial or financial information.

Visitors: The public has the option to attend in-person or observe via Zoom and may receive teleconference information by contacting the Corporate Secretary's Office at (602) 236-4398. If attending in-person, all property in your possession, including purses, briefcases, packages, or containers, will be subject to inspection.



THE NEXT AUDIT COMMITTEE MEETING IS
SCHEDULED FOR TUESDAY, AUGUST 19, 2025

06/10/2025

MINUTES
AUDIT COMMITTEE

DRAFT

March 13, 2025

A meeting of the Audit Committee of the Salt River Project Agricultural Improvement and Power District (the District) and the Salt River Valley Water Users' Association (the Association), collectively SRP, convened at 10:47 a.m. on Thursday, March 13, 2025, from the Hoopes Board Conference Room at the SRP Administration Building, 1500 North Mill Avenue, Tempe, Arizona. This meeting was conducted in-person and via teleconference in compliance with open meeting law guidelines.

Committee Members present at roll call were N.R. Brown, Chair; K.J. Johnson, District Vice Chair; L.D. Rovey, Association Vice Chair; and M.J. Herrera, S.D. Kennedy, K.H. O'Brien, and S.H. Williams.

Committee Member absent at roll call was R.C. Arnett.

Also present were President D. Rousseau; Vice President C.J. Dobson; Board Members R.J. Miller, M.V. Pace, P.E. Rovey, J.M. White Jr., and L.C. Williams; Council Chair J.R. Shelton; Council Liaison A.A. Freeman; Council Members, E.L. Gorseger, B.E. Paceley, M.G. Rakow, and C. Resch-Geretti; I.R. Avalos, J. Broadbent, A.P. Chabrier, A.C. Davis, M. Feder, J.M. Felty, L.F. Hobaica, J.W. Hubbard, R.T. Judd, K.J. Lee, G.A. Mingura, M.J. O'Connor, B.A. Olsen, J.M. Pratt, J.I. Riggs, C.M. Sifuentes-Kohlbeck, R.R. Taylor, and D.W. Tennis of SRP; Richard Turkson of Obayashi-USA; and Simone Williams of Arizona Municipal Water Users Association (AMWUA).

In compliance with A.R.S. §38-431.02, Andrew Davis of the Corporate Secretary's Office had posted a notice and agenda of the Audit Committee meeting at the SRP Administration Building, 1500 North Mill Avenue, Tempe, Arizona, at 9:00 a.m. on Tuesday, March 11, 2025.

Chair N.R. Brown called the meeting to order.

Consent Agenda

Chair N.R. Brown requested a motion for Committee approval of the Consent Agenda, in its entirety.

On a motion duly made by Board Member M.J. Herrera and seconded by Board Member S.H. Williams, the Committee unanimously approved and adopted the following item on the Consent Agenda:

- Minutes of the Audit Committee meeting on December 12, 2024, as presented.

Corporate Secretary J.M. Felty polled the Committee Members on Board Member M.J. Herrera's motion to approve the Consent Agenda, in its entirety. The vote was recorded as follows:

YES:	Board Members N.R. Brown, Chair; K.J. Johnson, District Vice Chair; L.D. Rovey, Association Vice Chair; and M.J. Herrera, S.D. Kennedy, K.H. O'Brien, and S.H. Williams	(7)
NO:	None	(0)
ABSTAINED:	None	(0)
ABSENT:	Board Member R.C. Arnett	(1)

Review of Audit Activity for Three Months Ended January 31, 2025

Using a PowerPoint presentation, Reuben T. Judd, SRP Corporate Auditor, stated that the purpose of the presentation was to review the audit reports and activity for three months ending January 31, 2025. They reviewed the Fiscal Year 2025 (FY25) audit plan status, and the audits completed or in progress as of January 31, 2025. R.T. Judd introduced Marcus Feder, SRP Director and Assistant Corporate Auditor.

Continuing, M. Feder provided an overview of the Windows Security audit that was performed. They discussed the areas of risk, audit approach, and recommendations as it relates to the Windows Security audit.

R.T. Judd concluded with a summary of survey comments regarding client satisfaction.

M. Feder and R.T. Judd responded to questions from the Committee.

Copies of the PowerPoint slides used in this presentation are on file in the Corporate Secretary's Office and, by reference, made a part of these minutes.

Review of Paid Vouchers for Fiscal Year Quarter Ended January 31, 2025 for the District and Association

David W. Tennis, SRP Manager of Treasury Operations and Compliance, presented the paid vouchers for the fiscal year quarter ending January 31, 2025.

D.W. Tennis responded to questions from the Committee.

Chair N.R. Brown asked if the Committee would like to make a motion to go into Executive Session to review the paid vouchers exempt by law from public inspection for the fiscal year quarter ending January 31, 2025. There was no motion to go into Executive Session.

Copies of the paid vouchers report used in this presentation are on file in the Corporate Secretary's Office and, by reference, made a part of these minutes.

Review of Purchase Orders, Contracts, and Revisions Equal to or Greater than \$1,000,000

Jaren Broadbent, SRP Director of Purchasing Services, reviewed the Report of Purchase Orders and Revisions Over \$1,000,000 issued for the period November 1, 2024 through January 31, 2025 under authority granted by the Board on September 9, 2019.

J. Broadbent responded to questions from the Committee.

Copies of the handouts distributed are on file in the Corporate Secretary's Office and, by reference, made a part of these minutes.

Report on Current Events by the General Manager and Chief Executive Officer or Designees

Jim M. Pratt, SRP General Manager & Chief Executive Officer provided a general update on current events including the government shutdown and recent updates from the Environmental Protection Agency (EPA).

Future Agenda Topics

Chair N.R. Brown asked the Committee if there were any future agenda topics. None were requested.

There being no further business to come before the Audit Committee, the meeting adjourned at 11:33 a.m.

Lora F. Hobaica
Assistant Corporate Secretary



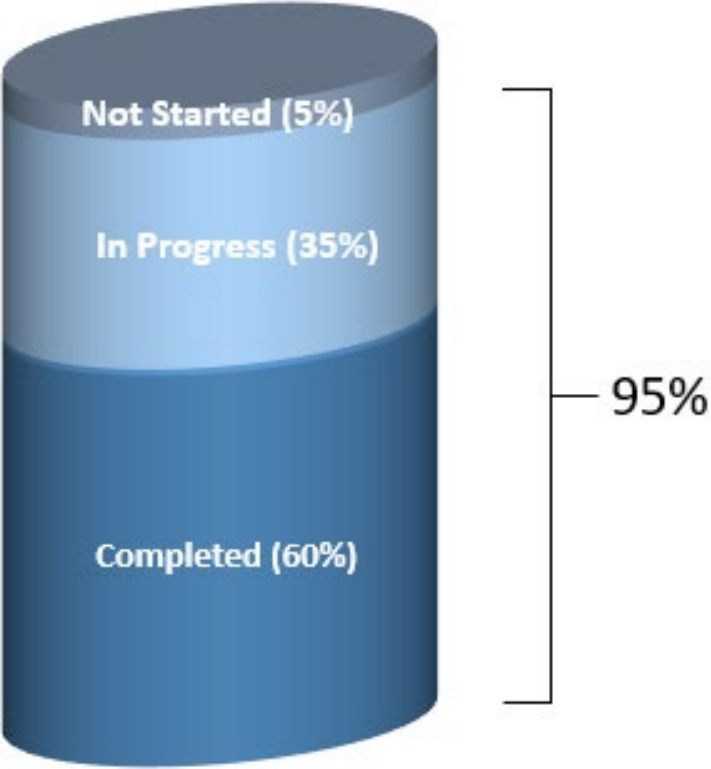
Quarterly Audit Report and Annual Summary

SRP AUDIT COMMITTEE
CORPORATE AUDIT SERVICES

JUNE 17, 2025



FY 2025 AUDIT PLAN STATUS – Q4



Total Planned Audits		105
Completed	63	
In Progress	37	
Not Started	5	

Investigations	0
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Audit Reports Issued Since Last Report		24
Audits on FY 2025 Plan	21	
Management Requests	3	

Client Satisfaction Survey Results		
FY 2025	4.7	Scale: 1-5

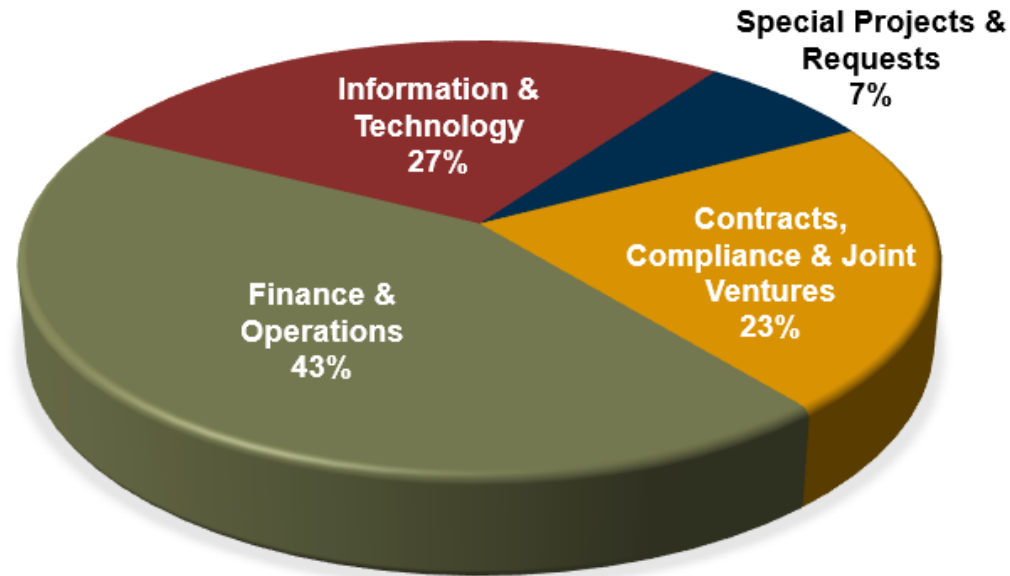
Open Audit Recommendations		35
On Track to Complete	35	

AUDITS COMPLETED OR IN PROGRESS – Q4

- Advanced Distribution Management System
- Alert Enterprise (SAFE Replacement)
- Analytics Data Platform Modernization
- Business Continuity/Disaster Recovery
- Central Prepay
- Customer System Modernization Replacement
- Cyber Security Audit Activities
- Data Privacy
- **Electronic Fund Transfers**
- EMS Monarch
- Enterprise Contract Management System
- Field Area Network & JMUX Replacement
- Hosted Solutions
- IT General Controls

- Accounts Payable
- ACH/eChex
- Conflict of Interest Practices
- Dam Security
- Distribution Substation New Business
- Enhanced Service Contract Billings
- Employee Performance Incentive Program
- Environmental Management and Monitoring
- Federal Grant Compliance
- Internal Controls over Financial Reporting
- Land Purchases and Billings
- Ombudsman Office
- PricewaterhouseCoopers Assistance and Review
- Purchasing Practices
- Risk Oversight Committee
- SAP Authorization Controls

- IT/OT Interconnections
- Maximo 8
- MDMS Replacement
- OT Transformation Project
- Water Data Governance
- Water Scheduling Application
- Windows Security



- Third-Party Risk Management (Supply Chain)
- Travel, Procurement & Hosting Expenses
- Security Risk Oversight Committee
- Voluntary Contributions in Lieu of Property Taxes
- Warehouse and Inventory Management

- Electric Reliability Compliance Internal Controls
- Strategic Risk Management
- Vendor Master File Maintenance

- Able-Pfister Transmission
- ADOT Broadway Curve
- Coolidge Expansion Project
- Contract Reviews
- Contracting Policies & Procedures
- Copper Crossing Project
- Dry Lake & Poseidon Wind
- Four Corners O&M
- Generation Interconnection Billings
- Hayden O&M
- NERC/WECC Reliability
- Palo Verde O&M
- PV – Pinal Central O&M
- Participant Audit Committees
- Purchase Power Renewables
- Resilient Water & Forest Initiative
- Springerville Purchase Power
- Springerville O&M
- Strategic Systems Projects
- Yampa Project/ Craig O&M

ELECTRONIC FUND TRANSFERS AUDIT



Marcus Feder

Univ of Alaska BS Accountancy
Univ of Arizona MBA Finance
CPA, CIA, CISA, CISSP, CIDA
14 years at SRP
34 years of audit experience



Jennifer Radke

ASU BS Accountancy
CPA, CIA, CISA, CFE, CGMA
5 years at SRP
21 years of audit experience

Overview

Key Areas of Risk

Audit Approach

Recommendations



ELECTRONIC FUND TRANSFERS AUDIT

Overview

Electronic Fund Transfers (EFT) enable the secure, electronic movement of funds between organizations and individuals as part of payment processes.

- EFT Activity: During the audit, approximately 38,600 EFT transactions totaling \$4.3 billion were processed for over 2,600 customers and suppliers.
 - **Automated Clearing House (ACH)** payments – direct deposit payroll, automatic bill payments, and business-to-business transactions
 - **Wire** transfers – high-value or time-sensitive transactions
- Processing System: SRP's SAP system handles EFT transactions from the request & approval to submission of payments to the banking network. Within the technology infrastructure, these are processed through SAP's OS layer & middleware interface that then encrypts and securely transmits the transactions to JPMorgan.

ELECTRONIC FUND TRANSFERS AUDIT

Key Areas of Risk

- Governance over EFT processes and practices including appropriate user access
- Interface design, configuration, and use of encryption protocols
- Reconciliations of payments sent to bank records
- Accuracy of vendor banking information

ELECTRONIC FUND TRANSFERS AUDIT

Audit Approach

- Reviewed EFT policies, standards, and practices
- Inspected and validated user access to EFT systems and interface configurations
- Reviewed and confirmed adequacy of encryption and data transmission controls
- Evaluated reconciliation processes
- Reviewed prior SRP Internal Audit and KPMG Vendor Master File Maintenance audit reports for upstream controls over the accuracy of vendor banking information

This audit was performed in collaboration with EY, LLC, a third-party firm, that provided specialized technical expertise.

ELECTRONIC FUND TRANSFERS AUDIT

Recommendations

- **Access Controls:** Develop and implement policies and procedures to periodically review user access to the EFT systems and folders for appropriateness; reviews should be conducted at least annually.
- **EFT Process Governance:** Establish and communicate formal procedures for EFT payments to ensure payments are properly safeguarded and controls are consistently followed.

EY agreed addressing the prior audit findings related to upstream vendor maintenance controls would enhance the reliability of EFT processes and controls.

IIA 2025 STANDARDS: INTERNAL AUDIT GOVERNANCE

Essential Conditions for an Effective Internal Audit Function

- ✓ **Board & Leadership Support** – Essential for all other conditions.
- ✓ **Independence & Objectivity** – Ensures unbiased reporting.
- ✓ **Clear Mandate & Authority** – Internal Audit role and scope defined.
- ✓ **Adequate Resources** – People, budget, and tools to deliver results.
- ✓ **Competency and Professionalism** – Skilled, ethical auditors.
- ✓ **Risk-Based Approach** – Consistent focus on high-impact areas.
- ✓ **Stakeholder Engagement** – Collaborative, professional approach.
- ✓ **Performance Measurement** – Metrics that define effectiveness.
- ✓ **Strategic Alignment** – Support business goals while mitigating risks.
- ✓ **Continuous Improvement** – Constantly adapting and innovating.

ANNUAL SUMMARY

- ✓ **Audit Plan Approved and Implemented (FY 2025)**
- ✓ **Securelink Calls Coordinated with Security Services (Quarterly)**
- ✓ **Periodic Reports to Audit Committee (Quarterly)**
- ✓ **Assessment on Adequacy of Internal Controls (Ongoing)**
- ✓ **Meet Separately with Audit Committee (Once per Year)**
 - No need for separate meeting
 - CAS hereby confirms its Independence, in accordance with Standards
- ✓ **Review of PwC Work (Completed)**
- ✓ **Audit Committee Self-Assessment (In Progress)**

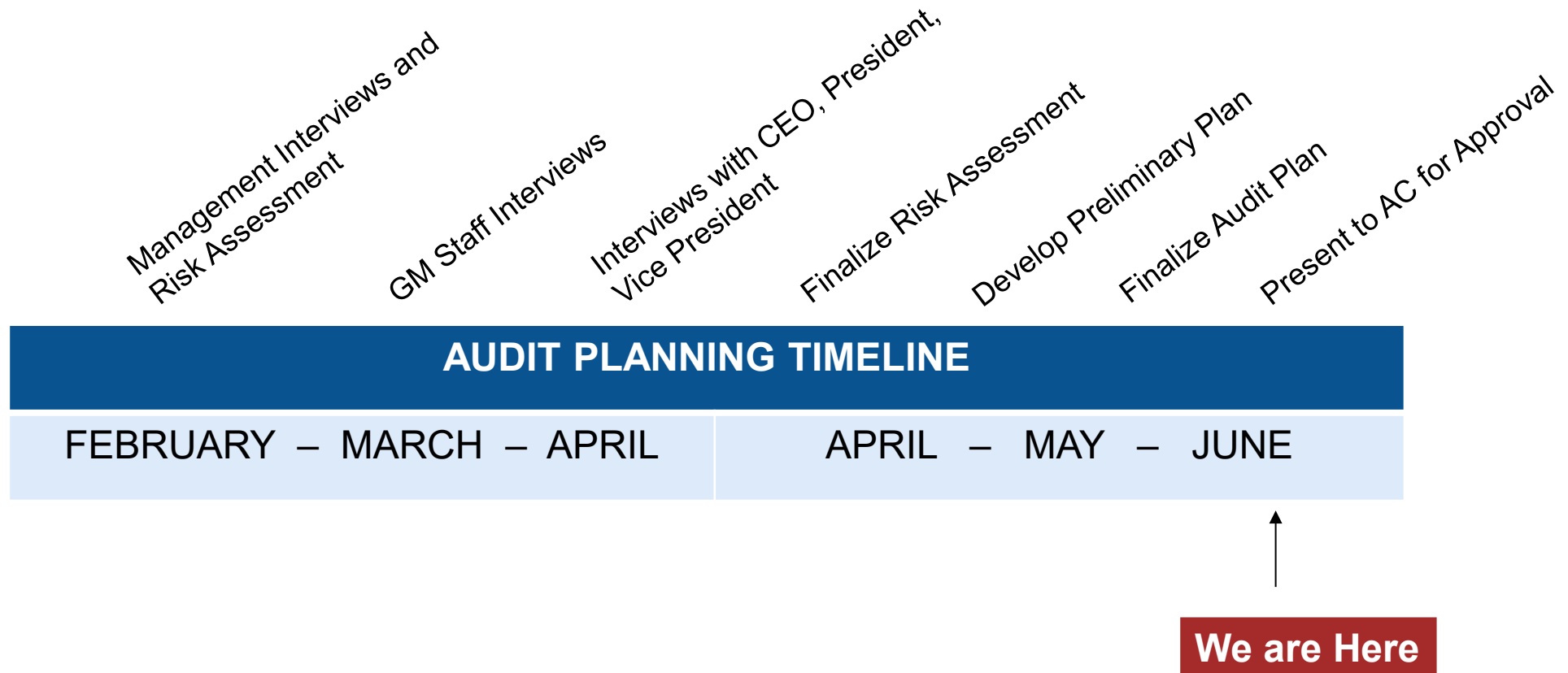
THANK YOU



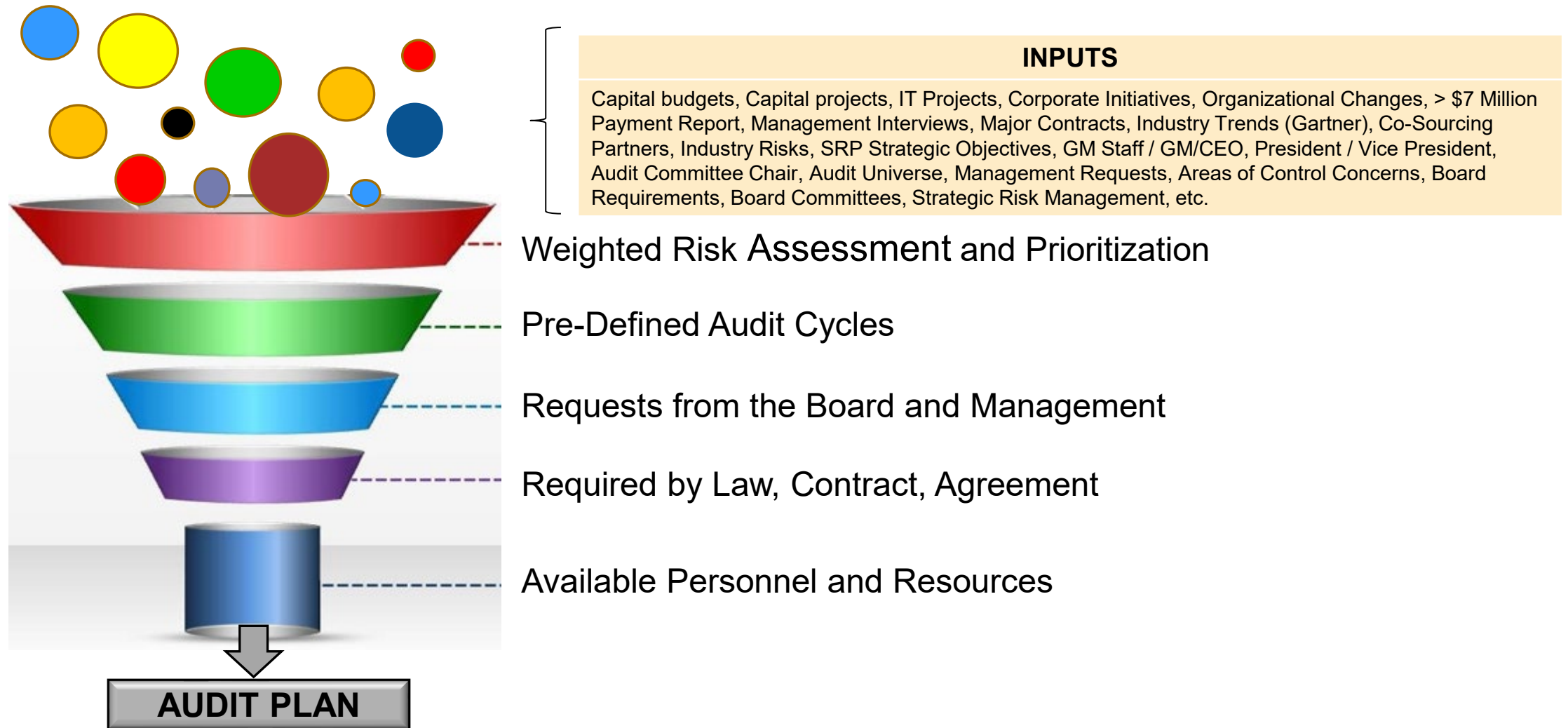
FISCAL YEAR 2026 AUDIT PLAN REQUEST FOR APPROVAL

**SRP AUDIT COMMITTEE
CORPORATE AUDIT SERVICES
JUNE 17, 2025**

FY 2026 AUDIT PLANNING PROCESS



THE AUDIT PLANNING “FUNNEL”



PRIORITY STRATEGIC RISKS

Risk Title	Risk Owner(s)
1. Climate Risk	Wildfire – Jace Kerby & Kyle Tilghman Extreme Weather – Chris Janick
2. Fuel Disruption	Pam Syrjala
3. Critical Talent	Cheryl Johnson
4. Large Customer Load Growth	Dan Dreiling
5. Transmission Availability	Zack Heim
6. Carbon Transition	Angie Bond-Simpson
7. Cyber Security	Michael Fish
8. Third-Party Risks	Ken Lee & Steven Lopez

OVERVIEW OF FY 2026 RISK AREAS

Most Important Risk Areas for CAEs

Percentage of respondents rating “important” and “very important” to provide assurance over



n = 123 to 127

Q: Looking ahead of your 2025 audit plan(s), please rate the importance of providing assurance over these risks and your confidence in audit's ability to provide assurance over these risks

Source: Gartner's Annual Survey of CAE Priorities and 2025 Audit Plan Hot Spots

PROPOSED FY 2026 AUDIT PLAN

FY 2026 Audit Plan Audit Plan Includes:

Risk-Based Audits (110 Audits)

- Aligned with SRP Strategic Objectives
- Considers Audit Requirements and Requests
- Considers Available Resources

CAS Strategic Plan and Related Initiatives

- Includes External Quality Assessment (EQA) Implementation Activities
- EQA Recommendations to be Implemented in FY 2026

Performance Metrics

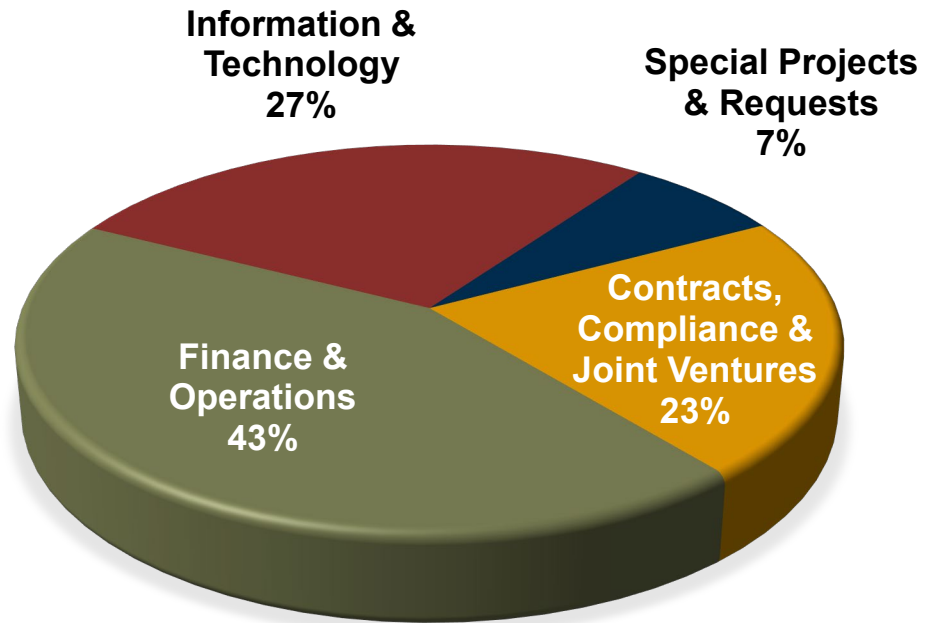
- Audit Plan Completion and Client Satisfaction Survey Results
- Reported Quarterly to the Audit Committee

Resource Plan and Budget (Approved by Board on 3/27/2025)

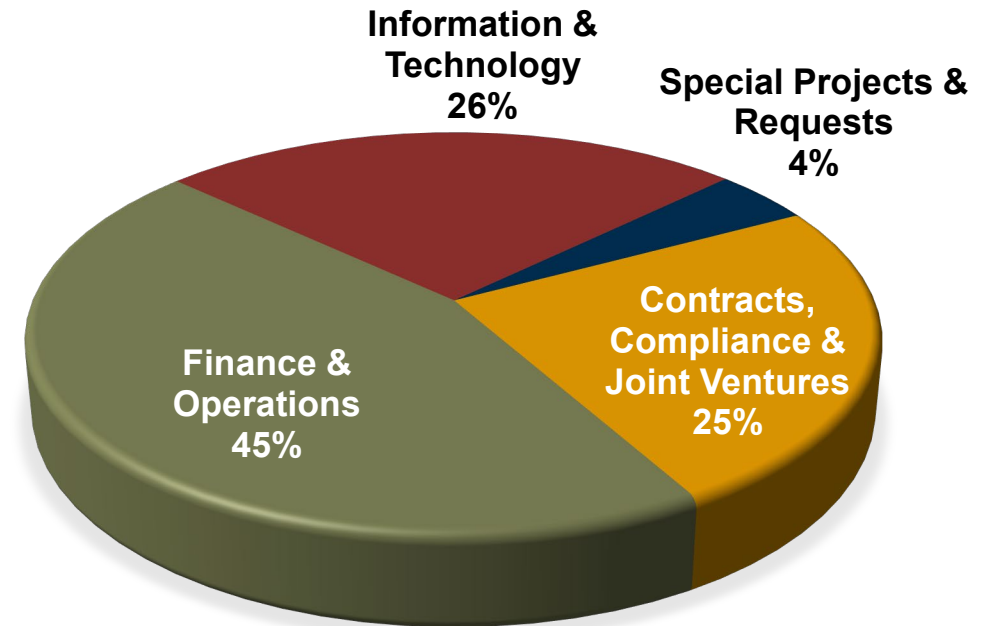
- 19 FTE; Operating Budget: \$3,383,000
- Resources and Capabilities: Sufficient for FY 2026

PROPOSED FY 2026 AUDIT PLAN

FY 2025



FY 2026



PROPOSED FY 2026 AUDIT PLAN

Compliance Audits

- ACH / Surepay
- NERC / WECC Reliability Standards
- Purchasing Practices
- Travel, Hosting and Procurement

PROPOSED FY 2026 AUDIT PLAN

Contract & Joint Venture Audits

- Construction Project Costs
- Participation Projects
- Contract/Purchase Power Billings

PROPOSED FY 2026 AUDIT PLAN

Financial and Operational Audits

- Conflict of Interest
- Construction Work-in-Progress Capitalization
- ERM & Trading Activities
- Federal Grant Compliance
- Markets+
- Political Involvement Committee
- PwC Financial Audit Assistance (9 Audits)
- Review of PwC Audit Work
- Voluntary Contributions in Lieu of Property Taxes

PROPOSED FY 2026 AUDIT PLAN

Information Technology Audits

- Artificial Intelligence
- Business Continuity/ Disaster Recovery
- Cloud Platform Operations
- Data Privacy
- ECM Security Audit
- IT Penetration and Vulnerability Assessment
- Microsoft 365 Security
- Storage Management

PROPOSED FY 2026 AUDIT PLAN

Information Technology Audits – New Systems

- Alert Enterprise Guardian
- Customer System Replacement
- High Security Operations Center
- Water Scheduling Application Suite Rewrite

THE SRP INTERNAL AUDIT TEAM



QUESTIONS

REQUEST FOR APPROVAL

Request Approval of the
Corporate Audit Services
FY 2026 Audit Plan



A REPORT PRESENTED TO
SALT RIVER PROJECT

QUALITY ASSESSMENT REPORT

**Presentation of the results of the External Quality Assurance (EQA)
review of Corporate Audit Services, completed 10/31/2024.**

Salt River Project

This Internal Audit Department **generally conforms** to the *International Standards for the Professional Practices of Internal Auditing* and the IIA Code of Ethics.

This level of conformance demonstrates a clear intent and commitment to achieving the Core Principles for the Professional Practice of Internal Auditing (“Core Principles”) and the Definition of Internal Auditing.

GOVERNANCE		STAFF		MANAGEMENT		PROCESS	
Standard	Rating	Standard	Rating	Standard	Rating	Standard	Rating
1000	GC	1200	GC	2000	GC	2200	GC
1100	GC			2100	GC	2300	GC
1300	GC			2450	GC	2400	GC
Code of Ethics	GC			2600	GC	2500	GC



Anne Etter, CIA, CPA, CRMA
Lead Independent Assessor - Team Lead
IIA Quality Services



Warren Hersh, CIA, CPA, CISA, CFE
Director, IIA Quality Services
IIA Quality Services



Team member:
Robert Riegel, CIA, CISA, CRISC, CFE, CRMA, MA
Independent Assessor
IIA Quality Services

Objectives, Scope, and Methodology

OBJECTIVES

The primary objective of this assessment was to evaluate conformance to the *Standards*, which require an EQA of an internal audit activity at least every five years. In addition, the Assessment Team:

- Assessed conformance with the IIA Code of Ethics
- Assessed Internal Audit's effectiveness in providing assurance and advisory services to stakeholders and other interested parties
- Identified opportunities, offered recommendations for improvement, and provided counsel to Internal Audit for improving its performance and services, as well as promoting its image and credibility throughout the organization

SCOPE

The scope of this assessment included an evaluation of Internal Audit's efficiency and effectiveness in executing its mission, as set forth by the Internal Audit Charter, which defines the purpose, authority, responsibilities, and accountabilities of Internal Audit.

METHODOLOGY

To accomplish the aforementioned objectives, the Assessment Team:

- Reviewed information prepared by Internal Audit at the Assessment Team's request
- Conducted interviews with key stakeholders of Internal Audit including senior executives, the external auditors, the Chief Audit Officer (CAE), and members of the Internal Audit function
- Reviewed a sample of audit projects and associated work papers and reports
- Reviewed survey data received from Internal Audit stakeholders resulting from IIA Quality Services' survey process
- Prepared diagnostic tools consistent with the methodology established for an EQA as stated in the *Quality Assessment Manual*

Successful Practices

The Independent Assessors identified the following areas where Internal Audit operates in a successful practice manner.

#	STANDARD	OBSERVATION
SP-1	1100 – Independence and Objectivity – The internal audit activity must be independent, and internal auditors must be objective in performing their work.	During annual RA interviews, CAS provides each manager with the company Statement of Policy on Internal Control. This document clearly outlines the role of CAS in providing assurance and advisory services, along with the responsibilities of management, internal audit, and the SRP audit committee. This is a successful practice that contributes both to communicating the independent and advisory aspects of CAS' work and contributes to management's understanding of the overall governance, risk, and control processes at SRP.
SP-2	1120 – Individual Objectivity – Internal auditors must have an impartial, unbiased attitude and avoid any conflicts of interest.	Currently, all CAS management and staff are required to adhere to SRP Code of Conduct and Ethics requirements and must disclose any actual or perceived impairments to these requirements. In addition, the CAS Charter requires all internal auditors to adhere to the Standards and the IIA Code of Ethics and its Core Principles. An annual confirmation process is in place whereby CAS management and staff confirm that they are aware of and agree to abide by these requirements. Confirming independence and objectivity specific to their role as internal auditors and agreeing to abide by the IIA Code of Ethics is a successful internal audit practice that demonstrates a commitment to these core and foundational requirements.
SP-3	<p style="text-align: center;">1</p> <p>1210 – Proficiency – Internal auditors must possess the knowledge, skills, and other competencies needed to perform their individual responsibilities...or collectively must obtain those needed to perform its responsibilities.</p> <p>1230 – Continuing Professional Development – Internal auditors must enhance their knowledge, skills, and other competencies through continuing professional development.</p>	<p>There is a good blend of skills from a technical, financial, and operational perspective and individuals have professional certifications including but not limited to the Certified Internal Auditor, Certified Public Accountant, Certified Fraud Examiner, and Certified Information Systems Auditor. Continuing Professional Education ("CPE") requirements associated with these certifications are supported for all CAS management and staff and align with annual audit planning. Proficiency is enhanced by a commitment to training and professional development that includes an onboarding process for new personnel. They have also implemented a competency framework.</p> <p>Formal team member self-assessments are measured against the defined competency framework, tied to the annual audit plan, and result in an Individual Development Plan and specific training plan.</p>
SP-4	Standard 1300 – Quality Assurance and Improvement Program. - The chief audit executive must develop and maintain a quality assurance and improvement program that cover all aspects of the internal audit activity.	CAS has quality built into their internal audit processes, conducts a holistic periodic self-assessment against the professional practice <i>Standards</i> , and ensures that an independent review by qualified team assessors occurs more frequently than the <i>Standards</i> require. All are successful internal audit practices that contribute to the integrity, professionalism, and trust in the internal audit function.

Successful Practices (continued)

The Independent Assessors identified the following: areas where Internal Audit operates in a successful practice manner.

#	STANDARD	OBSERVATION
SP-5	Standard 2000 Managing the Internal Audit Activity – <i>The chief audit executive must effectively manage the internal audit activity to ensure it adds value to the organization.</i>	CAS does an exceptional job in communicating the mission, vision, values and strategic direction of the internal audit function and the importance and promotion of internal auditing <i>Standards</i> through communication on its intranet team site, discussions at team meetings, laminated ready reference cards, and providing memberships and reference materials to CAS staff and stakeholders, including the Audit Committee Chair.
SP-6	Standard 2330 Documenting Information – <i>Internal auditors must document sufficient, reliable, relevant, and useful information to support the engagement results and conclusions.</i>	CAS use of the TeamMate software management system is sophisticated, well-structured and includes embedded templates to ensure consistency in execution, the work is supported by timely completion of required documentation, and reflects proper approvals for planning activities (including data analytics where appropriate).
SP-7	Standard 2010– Planning – <i>The chief audit executive must establish a risk-based plan to determine the priorities of the internal audit activity, consistent with the organization's goals</i>	<p>CAS conducts extensive annual interviews and mid-year planning updates with management to develop and update the risk-based audit plan. Co-sourcing partner input is also considered via a formal meeting where partners share industry risks that CAS may consider during their annual planning process.</p> <p>In addition, CAS facilitates periodic meetings called "Information Exchanges" which cover important business topics. Business units are brought together to discuss areas of risk and ways of approaching mitigations. Stakeholder interviews confirmed the high value they place on these meetings</p>
SP-8	Standard 2120 – Risk Management – <i>The internal audit activity must evaluate the effectiveness and contribute to the improvement of risk management processes.</i>	For higher risk system development projects, CAS hosts a formal risk workshop and in collaboration with management, issues a report titled "Risk and Mitigation Strategies" which supports risk mitigation activities as the project progresses. Stakeholder interviews confirmed the value they place on CAS involvement in system development projects.

Improvement Opportunities

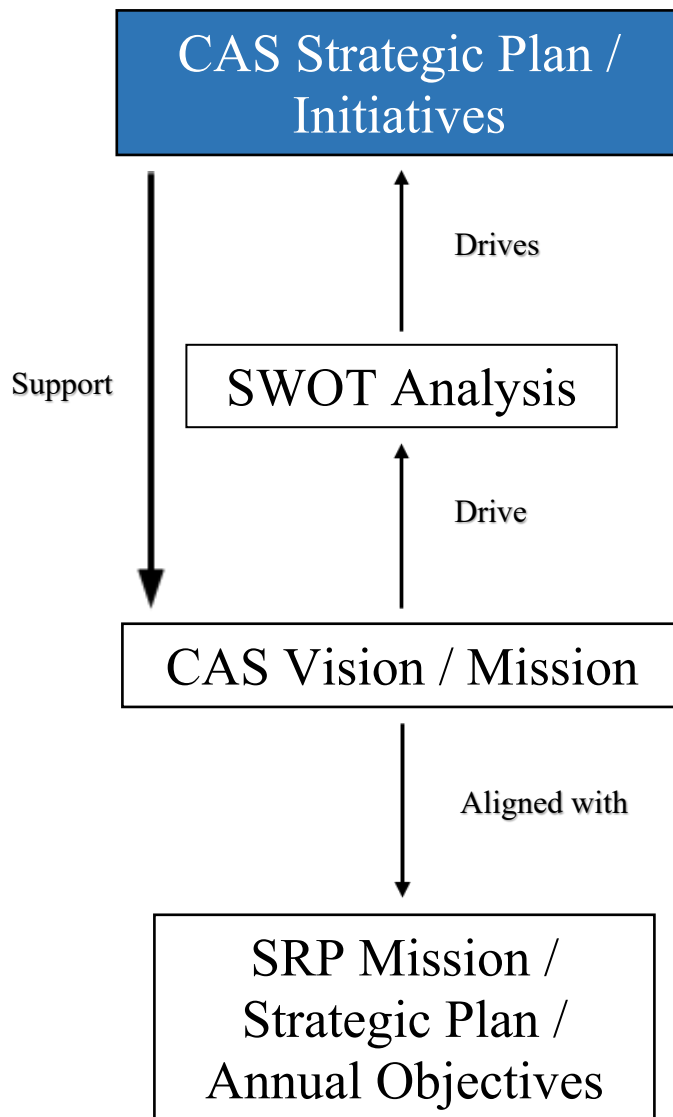
The Independent Assessors identified the following improvement opportunities that, if implemented, will enhance the efficiency and effectiveness of Internal Audit processes and/or infrastructure.

#	STANDARD	OBSERVATION	INTERNAL AUDIT RESPONSE
IO#1	Standard 1110 – Organizational Independence	<p><i>Standard 1110 – The CAE must report to a level within the organization that allows the IA activity to fulfill its responsibilities. The CAE must confirm to the board, at least annually, the organizational independence of the IA activity.</i></p> <p>While the governance oversight structure at SRP is somewhat unique, CAS reports to a level within the organization that supports its independence and provides for direct communication with and oversight by the SRP President and Audit Committee of the board of directors. CAS has an approved governing charter that defines its purpose, authority, and responsibilities and recognizes the mandatory nature of the International Professional Practices Framework. The Audit Committee governing charter also outlines its responsibilities over the internal audit activity.</p> <p>To enhance documentation and actions covering organizational independence, clarify and align the accountabilities and responsibilities in the CAS departmental charter and the AC governing charter and document in the AC meeting minutes the following required and recommended actions and approvals as they occur:</p> <ul style="list-style-type: none"> • <i>Annual confirmation of IA independence. Consider including a written statement of independence in internal audit committee materials and document / acknowledge receipt in the meeting minutes.</i> • <i>Internal Audit's budget and resource plan. Consider including information in internal audit communication to the audit committee and document approval in the meeting minutes.</i> • <i>CAE performance and remuneration. Consider including a statement of review and approval of CAE performance and remuneration in audit committee meeting minutes only.</i> <p>The IIA has a model internal audit charter which may be customized to align with SRPs governance structure and once implemented will align with the new Global Internal Audit Standards.</p> <p>https://www.theiia.org/en/content/guidance/recommended/supplemental/practice-guides/model-internal-audit-activity-charter</p>	CAS agrees and will take action to implement the related recommendations.

Improvement Opportunities (continued)

#	STANDARD	OBSERVATION	INTERNAL AUDIT RESPONSE
IO#2	Standard 2050 – Coordination and Reliance	<p>Standard 2050 – The CAE should share information, coordinate activities, and consider relying upon the work of other internal and external assurance and consulting service providers to ensure proper coverage and minimize duplication of efforts.</p> <p>Assurance Map: IA works closely with second line functions to coordinate activities and has developed a comprehensive assurance map that outlines organizational risk and how these risks are addressed and managed by SRP's first, second, and third lines of defense. An assurance map is a leading practice that supports stakeholders and the internal audit activity in ensuring adequate and efficient risk coverage and provides a clear linkage between risk, assurance activities, and stakeholder accountabilities.</p> <p>To enhance the process, consider how to socialize the assurance map with stakeholders and how the document may be leveraged and support the organization's maturing Enterprise Risk Management activities.</p> <p>Coordination and Reliance: IA works closely with SRP's second line activities and external auditors to coordinate its activities and ensure effective and efficient coverage of risk. To further support IA's reliance on second line functions, consider developing a second line reliance strategy aligned with stakeholder expectations, documenting the specific criteria used to evaluate second line functions, and include second functions in IA's risk-ranked audit universe and annual audit plan.</p> <p>See also the IIA Resource: Coordination and Reliance: Developing an Assurance Map and Reliance by Internal Audit on Other Assurance Providers</p>	CAS agrees and will take action to implement the related recommendations.
IO#3	Standard 2600 – Risk Acceptance	<p>Standard 2600 – Communicating the Acceptance of Risk.</p> <p>Internal Audit and stakeholders have robust discussions around findings and corrective action plans taken or developed in response to audit findings. Organizations vary by how much and what types of risk they consider acceptable. Further, organizations consider different factors in determining the level of acceptable risk.</p> <p>Our interviews and stakeholder survey responses indicate that IA and management could enhance this process and agree on and formalize a risk acceptance process or policy including the actions taken when the CAE concludes that management has accepted a level of risk that is unacceptable to the organization. Consider the following article from the IIA Magazine for some considerations.</p> <p>https://internalauditor.theiia.org/en/articles/2022/february/risk-acceptance/</p>	CAS agrees and will take action to implement the related recommendations.
IO#4	Standard 2000 – Managing the Internal Audit Activity	<p>Global Internal Audit Standards: A revision to professional guidance was issued in January 2024 and will take effect in January 2025. Any time there are significant changes to professional guidance, internal audit activities are challenged to incorporate changes into their infrastructure and methodology. Changes will need to be made to Internal Audit governance documents and departmental policies and procedures and presented to Stakeholders for review and approval. Commensurate with the review and revision process, a socialization and training component for Internal Audit management and staff will need to take place.</p> <p>See also the IIA resource: https://www.theiia.org/en/standards/2024-standards/global-internal-audit-sta</p>	CAS agrees and will take action to implement the related recommendations.

CAS Strategic Planning Contextual Diagram

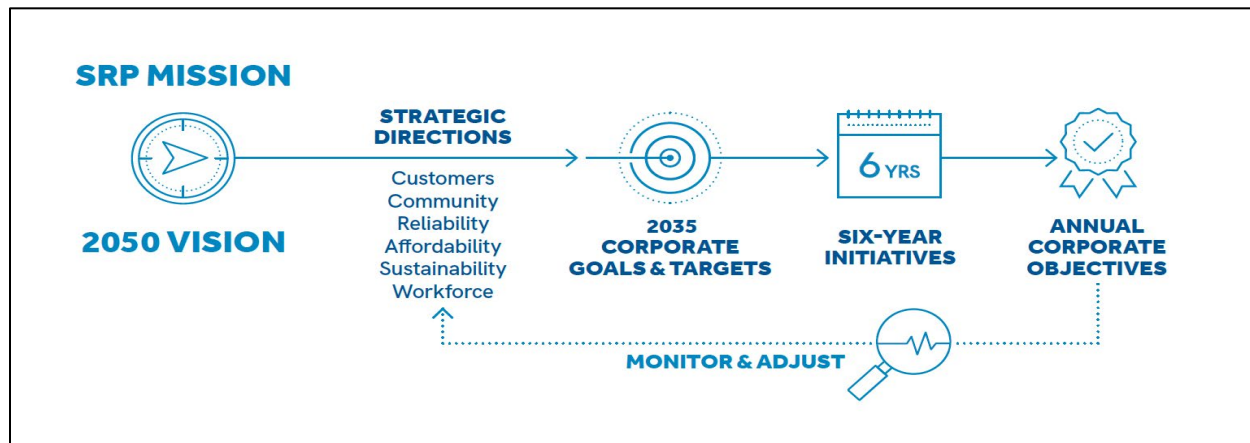


Note: When working on the completion of the CAS strategic plan and related initiatives, team members **should** refer back to the CAS Mission and Vision in order to ensure they are fulfilling the purpose of each initiative.

Corporate Audit Services Strategic Plan and Related Initiatives Fiscal Year 2026

SRP Mission

We serve our customers and communities by providing sustainable, reliable, and affordable water and energy. SRP's mission is supported by its 2035 Corporate Goals & Targets, which are in turn supported by annual corporate objectives.



SRP corporate objectives for FY 2026 are directly aligned with SRP's six Strategic Directions:

- Customers
- Community
- Reliability
- Affordability
- Sustainability
- Workforce

Annual corporate objectives identify the specific priorities SRP aims to achieve in the near term to ensure progress toward the 2035 Corporate Goals and its 2050 Vision.

Corporate Audit Services Vision

Deliver value through independence and collaboration, in alignment with SRP corporate objectives.

Corporate Audit Services Mission

Collaborate and engage with our stakeholders to provide relevant and valued services that reduce risk and strengthen performance, in alignment with SRP corporate objectives.

**Corporate Audit Services
Strategic Plan and Related Initiatives
Fiscal Year 2026**

FY 2026 CAS SWOT Analysis Results

Strengths	Opportunities
1. Aligning Efforts with the Company's Broad Goals	1. Build Client Relationships and Partnerships
2. Continuing Education, Development, and Training	2. Continuing to Develop People
3. Effective and Efficient Client Communication	3. Data Analytics Refinement to Improve Audit Process
4. Highly Skilled, High Performing Staff, Mentoring	4. Increasing Collaboration with Second Lines of Defense
5. Mature Audit Process and Quality Program	5. Modernize Technologies to Enhance Audit Services
Weaknesses	Threats
1. Awareness of Internal Audit's Value and Services	1. Awareness of Internal Audit's Value and Services
2. Staying Current with Knowledge of Business	2. Changing Client Relationships and Partnerships
3. Investment in Soft Skills	3. Extensive Business Changes – Staying Current
4. Proficiency in One Data Analytics Solution	4. Insufficient Internal Audit Resources
5. Internal Control Knowledge	5. Loss of Seasoned Individuals

Based on the SWOT Analysis for FY 2026, CAS will focus on actions that maintain strengths, take advantage of opportunities, improve in areas of weakness, and avoid threats to our effectiveness.

Note that all SWOT elements are addressed with corresponding initiatives, except for aligning efforts with company's broad goals (strength 1). This item is firmly embedded into our audit process (we align our audits with stated company objectives). We will continue to do so in the future. For this reason, this item is not called out specifically in our FY 2026 initiatives.

The table below organizes our FY 2026 efforts into four categories:

**Strategic Initiative Categories for FY 2026
In Support of CAS Mission and Vision**

Category	SWOT Mappings			
	Strengths	Weaknesses	Opportunities	Threats
Technology Methodology Skillsets	2, 4, 5	3	2, 5	1
Internal Controls	3	1, 5	1, 4	1, 3, 4
Business Partnership Outreach	3	1, 2	1, 4	1, 2, 3, 5
Data Analytics Quality Assurance	5	4	3, 5	1

On the following pages, the initiatives for FY 2026 are presented in detail. As noted in the contextual diagram (page 1), when working on the completion of an initiative, team members **must** always refer back to the CAS Mission and Vision in order to ensure they are fulfilling the purpose of each initiative.

Unless otherwise specified, all initiatives should be completed in FY 2026. The following effort estimates apply to initiatives and support activities: High (80 + hours); Medium (20-80 hours); Low (0-20 hours).

**Corporate Audit Services
Strategic Plan and Related Initiatives
Fiscal Year 2026**

1. Technology | Methodology | Skillsets

Description: Taking actions that 1) improve CAS use of technology and refined internal audit methodology, and 2) increase team member capabilities in key areas of risk (e.g., technology, cybersecurity) and capabilities as a trusted advisor (i.e., soft skills).

Objectives:

- A. Our use of technology that increases internal audit efficiency should be an area of continuous improvement. Likewise, following internal audit methodologies that are sound and robust will lead to increased efficiency and value to SRP.
- B. To fulfill CAS' mission and charter, our base skillsets need to be refined and effective in key areas of risk, particularly in areas of technology, finance, and compliance. Likewise, our soft skillsets will enable CAS to fulfill its role as service provider and trusted advisor.

SWOT Mapping: Strengths – 2, 4, 5; Weaknesses – 3; Opportunities – 2, 5; Threats – 1

FY 2026 Strategic Initiatives:

Technology:

1. Audit Board Implementation (Risky Business) – High Effort

- a. Complete the tasks necessary for the full implementation of the Audit Board software.
- b. Implement Audit Board module for tracking open audit recommendations.

Methodology:

2. System Development Life Cycle – 3-year horizon (Risk Busters) – Medium Effort

- a. Make final refinements to the SDLC methodology updated in FY 2025.
- b. Implement the new methodology and templates based on the refinements.
- c. Make the process available for use on similar projects (e.g., HSOC, Markets +)

Skillsets:

3. IT Audit Skillsets – 2-year horizon (Leadership) Medium Effort

- a. Consistently implement the practice of having co-sourcing experts provide training.
 - i. Windows Security Audit
 - ii. Data Analytics Platform Audit
 - iii. Other audits where co-sourcing is used.
- b. Conduct 1-2 training courses on basic IT audit concepts and practices.

**Corporate Audit Services
Strategic Plan and Related Initiatives
Fiscal Year 2026**

1. Technology | Methodology | Base Skillsets (continued)

Skillsets (continued):

3. IT Audit Skillsets – 2-year horizon (Leadership) (continued):

- c. Develop a set of standard IT audit procedures that can be considered for use on audits that have an IT component. Include:
 - i. Security / access controls
 - ii. IT general controls
 - iii. Application controls
 - iv. Technical audit topics (e.g., operating systems, database systems, networks, etc.)
 - v. GIAS topical requirements

4. Knowledge Transfer (2-year horizon) (Leadership) Medium

- a. Continue from FY 2026 to implement 2-3 use cases.
- b. Conduct at least three knowledge transfer sessions.
- c. Consider an agenda item for the team huddle to include the following:
 - i. Presentation on a recent audit completed or in process
 - ii. Use of unique audit approaches or skills
 - iii. Application of soft skills
 - iv. Use of artificial intelligence
- d. Invite at least four speakers from collaboration activities to present at a team huddle.

5. Complete soft skills initiative begun in FY 2025 (Entire Team) Medium

- a. Complete remaining activities outlined the Statement of Work
- b. Build four major soft skills into the internal audit process
- c. Hold discussion with Dean Newlund and the Team about how CAS can solidify the Trusted Advisor Brand

**Corporate Audit Services
Strategic Plan and Related Initiatives
Fiscal Year 2026**

2. Internal Controls

Description: Increase team member and client understanding of internal controls, including enablement of policies, processes, and audit methodology to improve related internal control mechanisms.

Objectives:

- A. The Statement of Policy on Internal Control is the basis for risk identification and mitigation at SRP. The Policy supports strong business practices that ensure the goals of SRP are met.
- B. Internal audit continues to be a leader at SRP in helping the Policy be effectively implemented throughout the company. Building on prior efforts, CAS will continue to work in our assessment and advisory role to ensure the Policy is effectively implemented.

SWOT Mapping: Strengths – 3; Weaknesses – 1, 5; Opportunities – 1, 4; Threats – 1, 3, 4

FY 2026 Initiatives:

6. Increase awareness of the Statement of Policy on Internal Control (Leadership) Medium

- a. Include the Policy on the CAS website
- b. Hold two team discussions about how the Policy can be socialized. Gather ideas from the discussion and prioritize them for current or future use.

7. Develop tools for application of the Policy Two-year horizon (Risk Busters) Medium

- a. Tools for clients would include a worksheet or similar tool that would assist in evaluating risks and designing effective internal controls.
- b. Tools for team members would include those included in our standard audit process. In addition, CAS will evaluate whether the tools used today are effective in implementing our assessment and advisory role.
 - i. Each team member should complete at least one application of the Policy in an audit.

8. Make a video that increases awareness of and helps management to utilize the Statement of Policy on Internal Control (Risky Business) Medium

- a. Reach out to Communications for assistance
- b. Write the script and provide to Communications
- c. Present the script to the entire team for input
- d. Develop a slide deck for use in roadshow

**Corporate Audit Services
Strategic Plan and Related Initiatives
Fiscal Year 2026**

3. Business Partnership | Outreach

Description: Reach out to business partners to collaborate on areas of common interest. Explore opportunities to collaborate with external partners.

Objectives:

- A. The SRP CAS audit charter indicates the need to work with internal business partners to achieve the audit directive at SRP. Continued work in this area is needed.
- B. Exploring opportunities for sharing between SRP Corporate Audit Services and other internal audit shops will result in increased perspective, leading practices, and capabilities.
- C. Looking forward, staying in touch with our current and future colleagues will yield benefits and provide a funnel for future resources and best practices.

SWOT Mapping: Strengths – 3; Weaknesses – 1, 2; Opportunities – 1, 4; Threats – 1, 2, 3, 5

FY 2026 Initiatives:

**9. Business Partnerships – Continue Collaboration Activities (Small Teams; Leadership)
Low**

- a. Each small team hold one collaboration activity with a key client
- b. Invite SRM to co-present at the SRP audit committee
- c. Do a joint event with Cybersecurity (ICF)
- d. Consider a joint collaboration event with another audit department in the Valley

10. Outreach – Stay in Touch with Key Associates (ICF) Low

- a. Do two things to stay in touch
 - i. Students
 - ii. Professional Associates

**Corporate Audit Services
Strategic Plan and Related Initiatives
Fiscal Year 2026**

4. Quality | Data Analytics

Description: Improve our Quality standing through implementation of improvements. Put in place foundational elements for the use of data analytics in our work.

Objectives:

- A. Our audit software and other tools should be in place to facilitate our work and result in higher quality audits, processes, and documentation.
- B. Given constructive change, the goal of internal audit, is dependent on effective use of higher soft skills such as persuasion, negotiation, and communication, we should improve our skill sets in these critical areas.
- C. Our methodology should be easy to understand and follow.

SWOT Mapping: Strengths – 5; Weaknesses – 4, Opportunities – 3, 5; Threats – 1

FY 2026 Initiatives:

Quality:

11. Implement the EQA recommendations from the FY 2025 assessment (Leadership) Low

Data Analytics:

12. Develop a High-Level Data Analytics Strategy (2-year horizon) (ICF) Medium

- a. Form a cross-functional team to evaluate and propose pillars
 - i. Include considerations for data repositories, skillsets needed, tools, methodologies
 - ii. Consider how artificial intelligence fits into the data analytics process
 - iii. Present to leadership team and team huddle

**Corporate Audit Services
Strategic Plan and Related Initiatives
Fiscal Year 2026**

Support Activities (anticipated level of effort noted)

Risky Business Team:

- 1. On-boarding Program – Low**
 - a. Maintain and improve the onboarding checklist
- 2. Audit Software – AuditBoard Issues – High**
 - a. Provide resolution for issues that arise
- 3. Template Updates – Low**
 - a. Implement updates as needed
- 4. Internship – Medium**
 - a. As needed, hire one or more interns. (Leadership team)

Risk Busters Team:

- 5. SharePoint – Low**
 - a. Update SharePoint site as needed
- 6. MS Teams – Low**
 - a. Provide information and resolutions for issues that arise

ICF Team:

- 7. Individual Development Plan (IDP) – Low**
 - a. Prepare, approve, and complete Individual Development Plans
- 8. Annual Audit Planning – High**
 - a. Coordinate development of the annual internal audit plan and mid-year update process.
- 9. CAS Website – Low**
 - a. Update content as appropriate and agreed to by the leadership team.
- 10. Externship – Medium**
 - a. Organize the externship event in Spring 2026

Entire Team:

- 11. IIA Phoenix Chapter (All team members invited to participate) Medium-High**
 - a. Provide one or more resources to the local Chapter of the IIA

**Salt River Project
Corporate Audit Services
Fiscal 2026 Audit Plan**

COMPLIANCE AUDITS

ACH / Surepay
Crisis Management
NERC-WECC Electric Reliability

CONTRACT AUDITS

Contract Reviews
Coolidge Expansion Project
Four Corners O&M
Generation Interconnection Milestone Billings
Hayden O&M
Mead-Phx (APS Westwing)
Mead-Phx (WAPA)
PPA Data Analytics
Purchase Power - Dry Lake Wind & Poseidon Wind
Purchase Power - Renewables 2024 COD
Purchase Power - Springerville Unit 3
PV-Pinal Central O&M
Resilient Water & Forest Initiative
Strategic System Projects

FINANCIAL & OPERATIONAL AUDITS

Accounts Payable
CAS Quality Assurance and Improvement Program (QAIP) - FY2026
Conflict of Interest
Construction Work in Progress Capitalization
Crisis Management Team
EPIC - FY2025 - CNR/Direct Cost
EPIC - FY2025 - Overall
EPIC - FY2025 - Payout
EPIC - FY2025 - Preventive Maintenance
EPIC - FY2025 - Run Reliability
EPIC - FY2025 - Safety
EPIC - FY2025 - SAIDI
EPIC - FY2026 - CNR/Direct Cost
EPIC - FY2026 - Overall
EPIC - FY2026 - Payout
EPIC - FY2026 - Preventive Maintenance
EPIC - FY2026 - Run Reliability
EPIC - FY2026 - Safety
EPIC - FY2026 - SAIDI
ERM and Trading Activities - FY2025

**Salt River Project
Corporate Audit Services
Fiscal 2026 Audit Plan**

FINANCIAL & OPERATIONAL AUDITS (continued)

Federal Grant Compliance
Internal Book Wires
Internal Controls over Financial Reporting (ICFR)
Internal Controls Project - Electric Reliability Compliance
Internal Controls Projects - Operational Controls
Large Customer Billing Process
Markets+ - Participation in Process Design
Office Supplies
PO Approval Process Automation
Political Involvement Committee (PIC): November 9, 2022 to November 5, 2024
Price Plan Compare Display
Purchasing Practices - FY2025
PwC Audit Assistance - Operating Expense Classification and Internal Order Testing - FY2025
PwC Audit Assistance-Capital, O&M- FY2025
PwC Audit Assistance-Capital, O&M- FY2026
PwC Audit Assistance-Entity Level Controls - FY2026
PwC Audit Assistance-General Journal Testing - FY2025
PwC Audit Assistance-General-Coordination & Team Meetings w PwC- FY2025
PwC Audit Assistance-General-Coordination & Team Meetings w PwC- FY2026
PwC Audit Assistance-IT Audit Assistance - FY2025
PwC Audit Assistance-IT Audit Assistance - FY2026
PwC Audit Assistance-LT Debt and Notes Payable - FY2025
PwC Audit Assistance-Meter Testing FY2025
PwC Audit Assistance-Meter Testing FY2026
PwC Audit Assistance-Revenue - FY2025
PwC Audit Assistance-Revenue - FY2026
PwC Audit Assistance-SSAE18 - FY2025
PwC Audit Assistance-SSAE18 - FY2026
Review of PwC Audit Work - FY2025
Risk Oversight Committee (ROC) Activities
Solution Center
SRP Paintings & Art Collection
SRP Wildfire Mitigation Plan
Succession Planning
Sustainability Goals Process
Travel, Procurement & Hosting Expenses - FY2025 November '24 to April '25
Travel, Procurement & Hosting Expenses - FY2025 November '25 to April '26
Travel, Procurement & Hosting Expenses - FY2026 May '25 to October '25
Voluntary Contribution in Lieu of Property Taxes

**Salt River Project
Corporate Audit Services
Fiscal 2026 Audit Plan**

INFORMATION TECHNOLOGY AUDITS

Analytics Data Platform
Artificial Intelligence
BCP/DRP Annual Audit - FY2025
BCP/DRP Annual Audit - FY2026
Business Continuity Oversight Processes
Cloud Platform Operations
Cyber Security Audit Activities
Data Privacy - Vendor
ECM Security Audit
HIT Reassessment Backlog Support
Hosted Solutions Maturity Assessment
Information Technology General Controls
Insider Threat Management Software
IT Penetration and Vulnerability Assessments
MFA Authentication Process
Microsoft 365 Security
OT Transformation Project
Security Risk Oversight Committee (SROC) Activities
Storage Management

JOINT PARTICIPATION AUDITS

Four Corners O&M
Palo Verde A&G
Palo Verde O&M
Palo Verde O&M - CY2024
Palo Verde O&M - CY2025 Planning (SRP Leading)
Participant Audit Committees
Springerville O&M
Yampa-Craig O&M

SYSTEMS DEVELOPMENT AUDITS

Advanced Distribution Management System (ADMS)
Alert Enterprise (SAFE Replacement)
Customer Modernization
High Security Operations Center (HSOC)
Water Data Governance and Analytics Program (SDLC)
Water Scheduling Application Suite Rewrite

SPECIAL PROJECTS, REQUESTS & INVESTIGATIONS

Special Projects, Requests, Investigations



**Board Audit Committee Report
Alphabetical Listing of Vendors
With Payments of \$1,000,000 or More
For FY25 Quarter ended April 30, 2025**

Vendor Name-Number	Document	Org Roll Up CC	Bank ID	Invoice ID	Purchase Order	Date	Amount	Payment Description
ARCH COAL SALES COMPANY INC-1006825	5101510858	Not Assigned	B1GF	1228814	8200040159	4/29/2025	\$1,261,696.03	SPRINGERVILLE COAL TRAINS
	TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER:						\$1,261,696.03	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:							\$22,616,580.16
ARCUS DATA LLC-1034074	5101480497	20570 - Assets & WM Sys DCC	B1GF	1380	8200040666	2/20/2025	\$1,956,473.51	SPLUNK CLOUD ENT SUITE 4/25-1/26
	TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER:						\$1,956,473.51	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:							\$207,215.61
ARIZONA PUBLIC SERVICE CO- 1014590	1900298874	Not Assigned	B1GF	PWP000024676		2/4/2025	\$7,869,487.64	PALO VERDE O&M RFF 1865
	1900299547	Not Assigned	B1GF	PWP000024545		2/11/2025	\$2,259,794.69	FC EST- FEB 25- BETTERMENT
	1900299550	Not Assigned	B1GF	PWP000024540		2/11/2025	\$2,370,576.22	FC O&M DEC24 ACT - INTEREST
	1900299822	Not Assigned	B1GF	PWP000024811		2/13/2025	\$6,955,208.94	PALO VERDE O&M RFF 1867
	1900300116	Not Assigned	B1GF	PWP000024907		2/21/2025	\$4,364,708.46	PALO VERDE O&M RFF 1868
	1900300391	Not Assigned	B1GF	PWP000024993		3/3/2025	\$6,828,123.80	PALO VERDE O&M RFF 1869
	1900300626	Not Assigned	B1GF	PWP000025062		3/6/2025	\$12,614,067.79	PALO VERDE O&M RFF 1870
	1900300749	Not Assigned	B1GF	PWP000024911		3/10/2025	\$1,502,155.38	FC EST - MAR 25 - BETTERMENT
	1900300815	Not Assigned	B1GF	PWP000024791		3/12/2025	\$2,220,917.70	FC O&M JAN25 ACT - INTEREST
	1900301003	Not Assigned	B1GF	PWP000025148		3/17/2025	\$3,322,572.83	PALO VERDE O&M RFF 1872
	1900301113	Not Assigned	B1GF	PWP000025238		3/20/2025	\$1,446,248.04	PALO VERDE O&M RFF 1873
	1900301357	Not Assigned	B1GF	PWP000025335		3/27/2025	\$7,559,016.38	PALO VERDE O&M RFF 1874
	1900301757	Not Assigned	B1GF	PWP000025398		4/4/2025	\$1,634,563.86	PALO VERDE O&M RFF 1875
	1900301837	Not Assigned	B1GF	PWP000025267		4/8/2025	\$1,661,224.03	FC O&M FEB25 ACT- INTEREST
	1900301838	Not Assigned	B1GF	PWP000025260		4/8/2025	\$3,057,380.25	FC EST - APR 25 - BETTERMENT
	1900302002	Not Assigned	B1GF	PWP000025461		4/11/2025	\$5,465,273.29	PALO VERDE O&M RFF 1876
	1900302278	Not Assigned	B1GF	PWP000025525		4/18/2025	\$10,702,096.82	PALO VERDE O&M RFF 1877
	1900302531	Not Assigned	B1GF	PWP000025631		4/25/2025	\$1,490,955.60	PALO VERDE O&M RFF 1878
								FOUR CORNERS COAL SUPPLY AGREEMENT
	5101477776	Not Assigned	B1GF	PWP000024757	8200003217	2/14/2025	\$1,531,528.33	

This report includes payments for purchases of commodities and services handled through Accounts Payable. It does not include debt payments, such as principal and interest on revenue bonds, or purchases of investments, which are handled through Treasury.



**Board Audit Committee Report
Alphabetical Listing of Vendors
With Payments of \$1,000,000 or More
For FY25 Quarter ended April 30, 2025**

Vendor Name-Number	Document	Org Roll Up CC	Bank ID	Invoice ID	Purchase Order	Date	Amount	Payment Description
ARIZONA PUBLIC SERVICE CO-1014590 (Cont.)	5101479486	Not Assigned	B1GF	PWP000024814	8200008317	2/19/2025	\$1,551,081.65	APS / PALO VERDE / NUCLEAR FUEL EXPENSES
	5101481658	Not Assigned	B1GF	PWP000024917	8200008317	2/24/2025	\$2,884,694.93	APS / PALO VERDE / NUCLEAR FUEL EXPENSES
	5101487945	Not Assigned	B1GF	PWP000024994	8200008317	3/11/2025	\$1,848,940.21	APS / PALO VERDE / NUCLEAR FUEL EXPENSES
	5101488879	Not Assigned	B1GF	PWP000025084	8200003217	3/12/2025	\$1,849,083.27	FOUR CORNERS COAL SUPPLY AGREEMENT
	5101492651	Not Assigned	B1GF	PWP000025161	8200008317	3/20/2025	\$2,845,646.55	APS / PALO VERDE / NUCLEAR FUEL EXPENSES
	5101493868	Not Assigned	B1GF	PWP000025201	8200008317	3/24/2025	\$2,705,890.06	APS / PALO VERDE / NUCLEAR FUEL EXPENSES
	5101504012	Not Assigned	B1GF	PWP000025439	8200003217	4/15/2025	\$2,011,197.23	FOUR CORNERS COAL SUPPLY AGREEMENT
	5101510254	Not Assigned	B1GF	PWP000025535	8200008317	4/28/2025	\$8,110,472.41	APS / PALO VERDE / NUCLEAR FUEL EXPENSES
TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER:							\$108,662,906.36	
TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:								\$360,437,426.32
AUTOMATIC DATA PROCESSING INC-1036517	1900015409	Not Assigned		ADP020225B		2/5/2025	\$1,507,908.96	IMPOUND - ASSN PAYROLL
	1900015449	Not Assigned		ADP021625A		2/19/2025	\$1,207,003.40	IMPOUND - ASSN PAYROLL
	1900015547	Not Assigned		ADP030225A		3/5/2025	\$1,234,149.87	IMPOUND - ASSN PAYROLL
	1900015623	Not Assigned		ADP031625B		3/19/2025	\$1,197,076.83	IMPOUND - ASSN PAYROLL
	1900015653	Not Assigned		ADP033025B		4/2/2025	\$1,237,452.93	IMPOUND - ASSN PAYROLL
	1900015692	Not Assigned		ADP041325B		4/16/2025	\$1,215,952.31	IMPOUND - ASSN PAYROLL
	1900015722	Not Assigned		ADP042725		4/30/2025	\$1,214,608.07	IMPOUND - ASSN PAYROLL
	1900299518	Not Assigned		ADP020225C		2/5/2025	\$19,034,425.76	IMPOUND - DIST PAYROLL
	1900299528	Not Assigned		4334600		2/7/2025	\$8,858,435.31	DIST FED W/H
	1900300139	Not Assigned		10748400		2/21/2025	\$8,674,905.92	DIST FED W/H
	1900300140	Not Assigned		ADP021625		2/19/2025	\$18,518,117.80	IMPOUND - DIST PAYROLL
	1900300804	Not Assigned		46691900		3/7/2025	\$8,562,151.44	DIST FED W/H
	1900300806	Not Assigned		ADP030225		3/5/2025	\$18,468,368.59	IMPOUND - DIST PAYROLL
	1900301395	Not Assigned		71452900		3/21/2025	\$8,582,526.49	DIST FED W/H
	1900301396	Not Assigned		ADP031625		3/19/2025	\$18,325,802.48	IMPOUND - DIST PAYROLL
	1900301813	Not Assigned		ADP033025		4/2/2025	\$18,481,349.34	IMPOUND - DIST PAYROLL

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**Board Audit Committee Report
Alphabetical Listing of Vendors
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For FY25 Quarter ended April 30, 2025**

Vendor Name-Number	Document	Org Roll Up CC	Bank ID	Invoice ID	Purchase Order	Date	Amount	Payment Description
AUTOMATIC DATA PROCESSING INC-1036517 (Cont.)	1900301939	Not Assigned		77765100		4/4/2025	\$8,483,357.04	DIST FED W/H
	1900302389	Not Assigned		ADP041325A		4/17/2025	\$18,809,161.08	IMPOUND - DIST PAYROLL
	1900302479	Not Assigned		106789300		4/18/2025	\$8,730,479.88	DIST FED W/H
	1900302875	Not Assigned		ADP042725A		4/30/2025	\$19,453,246.59	IMPOUND - DIST PAYROLL
TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER:							\$191,796,480.09	
TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:								\$775,375,220.22
BABCOCK & WILCOX CONSTRUCTION CO LL-1042168	23010 - Gen Part							CGS SPLIT SCR SYSTEM
	Assets DCC	B1GF	36		8200027842	3/21/2025	\$2,480,503.40	INSTALLATION
TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER:							\$2,480,503.40	
TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:								\$13,507,588.65
BP ENERGY CO-1027644				BPEC NAESB 03-				
	200007231	Not Assigned	B1GF	25		4/24/2025	\$4,974,882.11	NATURAL GAS PURCHASE
	5101481854	32841 - S&T PPEng	B1GF	21395331	7500025821	2/24/2025	\$4,359,032.32	NATURAL GAS PURCHASE
	5101492646	32841 - S&T PPEng	B1GF	21400496	7500026032	3/20/2025	\$3,121,548.58	NATURAL GAS PURCHASE
TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER:							\$12,455,463.01	
TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:								\$46,140,159.62
CALIFORNIA INDEPENDENT SYSTEM OPR C-1019653				20241227316727				RELIABILITY COORDINATOR
	1900296848	Not Assigned	B1GF	23		1/8/2025	\$1,072,035.04	SERVICE CHARGES
TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER:							\$1,072,035.04	
TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:								\$7,973,347.66
CANADIAN SOLAR USA INC- 1046081		23320 - Power						COPPER CROSSING ERC
	5101462923	Generation DCC	B1GF	9560000677	8200038362	12/31/2024	\$6,619,710.24	PHASE 2 SOLAR PANELS
TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER:							\$6,619,710.24	
TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:								\$7,362,227.22

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CHEVRON USA INC-1019657	200007149	Not Assigned	B1GF	CHEV NAESB 02-25		3/24/2025	\$2,320,823.29	NATURAL GAS PURCHASE
	5101478798	32841 - S&T PPEng	B1GF	2020568	7500025819	2/17/2025	\$4,405,707.02	NATURAL GAS PURCHASE
	TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER:						\$6,726,530.31	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:							\$14,085,035.19
COGNIZANT TECHNOLOGY SOLUTIONS US C-1046316	5101488663	20440 - IT Svcs DCC	B1GF	CW1010002129380	8200038996	3/12/2025	\$2,601,229.00	MILESTONE 2: D-2 ONBOARDING TO D-8 ENT/EXIT VALID - CUST MOD
	TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER:						\$2,601,229.00	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:							\$5,950,194.04
CONOCOPHILLIPS COMPANY-1019661	5101482435	32841 - S&T PPEng	B1GF	231291	7500025817	2/25/2025	\$1,606,181.32	NATURAL GAS PURCHASE
	TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER:						\$1,606,181.32	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:							\$7,740,608.80
ECO-ENERGY NATURAL GAS LLC-1036056	200007229	Not Assigned	B1GF	EENG NAESB 03-25		4/24/2025	\$1,370,277.38	NATURAL GAS PURCHASE
	TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER:						\$1,370,277.38	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:							\$2,242,327.76
EDF INC-1019665	5101482215	32841 - S&T PPEng	B1GF	4314412	7500025814	2/25/2025	\$1,628,679.85	NATURAL GAS PURCHASE
	TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER:						\$1,628,679.85	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:							\$2,938,712.96
EL PASO ELECTRIC CO-1019666	5101477870	32841 - S&T PPEng	B1GF	1763	7500025745	2/14/2025	\$2,851,008.00	ENERGY PURCHASE - WSPP-B
	5101494649	32841 - S&T PPEng	B1GF	1789	7500025951	3/26/2025	\$2,575,104.00	ENERGY PURCHASE - WSPP-B
	5101511285	32841 - S&T PPEng	B1GF	5000526256	7500026355	4/29/2025	\$2,851,008.00	ENERGY PURCHASE - WSPP-B
	TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER:						\$8,277,120.00	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:							\$29,784,570.40

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EMERSON PROCESS MGMT PWR & WTR SLTN-1018435		92400 - Gila River GS						GILA RIVER OVATION VERSION
	5101484529	DCC	B1GF	9107107	8800000076	3/3/2025	\$1,305,595.60	UPGRADE
	TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER:						\$1,305,595.60	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:							\$5,808,398.93
EMPOWER TRUST COMPANY LLC-1026803	1900299355	Not Assigned	B1GF	NONE020225		2/5/2025	\$4,287,671.38	401K EE CONTRIBUTION PPE 2/2/25
	1900300044	Not Assigned	B1GF	NONE02162025		2/19/2025	\$4,136,963.61	401K EE CONTRIBUTIONS PPE 2/16/25
	1900300555	Not Assigned	B1GF	NONE030225		3/5/2025	\$4,165,047.43	401K EE CONTRIBUTIONS PPE 3/2/25
	1900301082	Not Assigned	B1GF	NONE03162025		3/19/2025	\$4,150,982.81	401K EE CONTRIBUTION PPE 3/16/25
	1900301578	Not Assigned	B1GF	NONE03302025		4/2/2025	\$4,167,528.28	401K EE CONTRIBUTIONS PPE 3/30/25
	1900302227	Not Assigned	B1GF	NONE04132025		4/17/2025	\$4,158,039.12	401K EE CONTRIBUTIONS PPE 4/13/25
	TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER:						\$25,066,232.63	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:							\$110,529,825.63
EPLUS TECHNOLOGY INC- 1010970	5101471577	20440 - IT Svcs DCC	B1GF	V2930699	8200040438	1/30/2025	\$1,817,434.74	METRO CLUSTER IP LIFECYCLE REPLACE (DC1) - NETWORK HARDWARE.
	TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER:						\$1,817,434.74	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:							\$3,671,677.97
EXPRESS SCRIPTS INC-1022257	1900298889	Not Assigned	B1GF	51083771C		2/4/2025	\$1,554,794.38	BC RX CLAIMS THRU 1/31/25
	1900299980	Not Assigned	B1GF	5169401C		2/17/2025	\$1,611,776.00	BC RX CLAIMS THRU 2/14/25
	1900300445	Not Assigned	B1GF	51264881C		3/4/2025	\$1,672,278.53	BC RX CLAIMS THRU 2/28/25
	1900301006	Not Assigned	B1GF	51348871C		3/17/2025	\$1,936,938.47	BC RX CLAIMS THRU 3/15/25
	1900301414	Not Assigned	B1GF	51435181C		3/31/2025	\$1,679,561.76	BC RX CLAIMS THRU 3/28/25
	1900302110	Not Assigned	B1GF	51522861C		4/14/2025	\$1,783,704.27	BC RX CLAIMS THRU 4/11/25
	1900302666	Not Assigned	B1GF	51612231C		4/28/2025	\$5,173,654.40	BC RX CLAIMS THRU 4/25/25
	TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER:						\$15,412,707.81	
TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:								\$52,160,052.00

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EXXONMOBIL OIL CORPORATION-1044664	5101482216	32841 - S&T PPEng	B1GF	413806	7500025812	2/25/2025	\$1,477,211.55	NATURAL GAS PURCHASE
	5101490945	32841 - S&T PPEng	B1GF	414388	7500026023	3/17/2025	\$1,152,232.73	NATURAL GAS PURCHASE
	TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER:						\$2,629,444.28	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:							\$7,697,696.96
FIRST SOLAR INC-1046042	5101489515	23320 - Power Generation DCC	B1GF	4000002167	8200037565	3/13/2025	\$1,462,406.40	CCERC PHASE 2 SOLAR PANELS
	TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER:						\$1,462,406.40	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:							\$5,601,960.00
GCON INC-1044757	5101472996	20800 - Fac&MCMSvcs DCC	B1GF	23043213	8200034403	1/31/2025	\$1,031,218.15	FALCON FEILD HANGER PRE-CONSTRUCTION PH1 - FEES
	5101487306	20800 - Fac&MCMSvcs DCC	B1GF	820003440314	8200034403	3/9/2025	\$1,496,678.84	FALCON FEILD HANGER CONSTRUCTION PH2
	TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER:						\$2,527,896.99	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:							\$5,572,850.61
GE VERNOVA INTERNATIONAL HOLDINGS I-1044703	5101505430	Not Assigned	B1GF	100475000023	4500329499	4/17/2025	\$2,322,447.11	PLATE,ORIFICE, BEARING - DESERT BASIN
	TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER:						\$2,322,447.11	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:							\$10,943,935.33
GRUPO AZTEX LTD-1046569	1900301373	Not Assigned	B1GF	72503414025JS1		3/27/2025	\$8,531,972.08	LAND PURCHASE - FUNDS WERE RETURNED TO SRP
	TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER:						\$8,531,972.08	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:							\$8,768,833.08

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HD HYUNDAI ELECTRIC AMERICA CORPORA-1039416	5101476253	Not Assigned 23320 - Power	B1GF	8500007999	4500325232	2/11/2025	\$4,230,700.00	TRANSFORMER,POWER
	5101491615	Generation DCC 23940 - Power Delivery	B1GF	8500009403	8200031814	3/18/2025	\$3,537,774.90	GSU 130 MVA TRANSFORMER 69/12.47KV 56 MVA
	5101509391	DCC	B1GF	8500009450	4500279755	4/25/2025	\$1,633,264.40	TRANSFORMER
	TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER:						\$9,401,739.30	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:							\$33,477,018.30
HIGHNOON VENTURES LLC-1039799	5101467134	20100 - CCM DCC	B1GF	230571014	8200036343	1/17/2025	\$3,426,719.05	FY25 AGENCY LABOR & MEDIA
	TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER:						\$3,426,719.05	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:							\$16,312,415.79
HILCORP SAN JUAN LP-1033425	200007225	Not Assigned	B1GF	HSJ NAESB 03- 25 20250211559869		4/24/2025	\$1,698,235.79	NATURAL GAS PURCHASE
	5101482657	32841 - S&T PPEng	B1GF	51 20250310582485	7500025808	2/26/2025	\$2,299,058.61	NATURAL GAS PURCHASE
	5101491976	32841 - S&T PPEng	B1GF	40	7500026019	3/19/2025	\$1,723,688.00	NATURAL GAS PURCHASE
	TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER:						\$5,720,982.40	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:							\$55,641,725.48
J ARON & COMPANY-1019683	5101501212	32856 - VGC ValFuel ZOR00	B1GF	1097035400	7500026230	4/8/2025	\$3,226,500.00	GAS SWAPS, FINACIAL TRANSACTION HEDGING
	TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER:						\$3,226,500.00	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:							\$19,131,389.75
JPMORGAN CHASE BANK NA-1032002	200007050	Not Assigned 32856 - VGC ValFuel	B1GF	JPMC ISDA 02-25		2/10/2025	\$2,438,800.00	GAS HEDGE GAS SWAPS, FINACIAL
	5101487710	ZOR00	B1GF	JPM490031F	7500025982	3/10/2025	\$3,521,600.00	TRANSACTION HEDGING
	TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER:						\$5,960,400.00	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:							\$19,075,160.00

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KINDER MORGAN OPERATING LP A-1019667	5101482015	Not Assigned	B1GF	81670125EPN00	7500025883	2/24/2025	\$1,862,418.19	MAINLINE DELIVERY - GAS
	5101491924	Not Assigned	B1GF	008167022EPN00	7500026078	3/19/2025	\$2,238,385.81	MAINLINE DELIVERY - GAS
	5101505210	Not Assigned	B1GF	81670325EPN00	7500026290	4/16/2025	\$2,033,486.76	MAINLINE DELIVERY - GAS
	TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER:						\$6,134,290.76	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:							\$39,500,583.62
KPMG LLP-1027043	5101486523	20440 - IT Svcs DCC	B1GF	8005884696	8200038713	2/28/2025	\$1,085,000.00	CUSTOMER MOD PHASE1 PREP SUPPORT
	TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER:						\$1,085,000.00	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:							\$4,326,870.00
LANDIS & GYR TECHNOLOGY INC-1022186	5101482233	22300 - Customer Svcs DCC	B1GF	90406247	4500293701	2/25/2025	\$1,398,889.44	CUSTOMER METERS, 2S RXRE-SD, AXEI
	TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER:						\$1,398,889.44	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:							\$17,787,281.93
LASSO ACQUIROR LLC-1042474	5101481853	32841 - S&T PPEng	B1GF	114286	7500025805	2/24/2025	\$1,364,775.00	NATURAL GAS PURCHASE
	5101490948	32841 - S&T PPEng	B1GF	114398	7500026016	3/17/2025	\$1,045,627.06	NATURAL GAS PURCHASE
	TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER:						\$2,410,402.06	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:							\$4,228,597.48
MACQUARIE ENERGY NORTH AMERICA TRDN-1019688	5101487708	32856 - VGC ValFuel ZOR00	B1GF	GASI00201527	7500025983	3/10/2025	\$1,761,310.00	GAS SWAPS, FINACIAL TRANSACTION HEDGING
	5101500955	32856 - VGC ValFuel ZOR00	B1GF	GASI00202618	7500026232	4/8/2025	\$3,152,500.00	GAS SWAPS, FINACIAL TRANSACTION HEDGING
	TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER:						\$4,913,810.00	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:							\$30,155,588.84

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MARICOPA COUNTY-1042779	1900301339	Not Assigned	B1GF	21258		3/26/2025	\$3,000,000.00	WATERLINE ON MCDOT'S GILBERT ROAD BRIDGE
	TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER:						\$3,000,000.00	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:							\$3,000,000.00
MERRILL LYNCH COMMODITIES INC-1020513	1900298826	Not Assigned	B1ESR	ERM020325		2/3/2025	\$3,300,000.00	MLCI COLLATERAL PAYMENT
	1900298919	Not Assigned	B1ESR	ERM020425		2/4/2025	\$5,700,000.00	MLCI COLLATERAL PAYMENT
	1900299462	Not Assigned	B1ESR	ERM020725		2/7/2025	\$6,300,000.00	MLCI COLLATERAL PAYMENT
	1900299553	Not Assigned	B1ESR	ERM021125		2/11/2025	\$3,800,000.00	MLCI COLLATERAL PAYMENT
	1900300212	Not Assigned	B1ESR	ERM022425		2/24/2025	\$5,100,000.00	MLCI COLLATERAL PAYMENT
	1900300221	Not Assigned	B1ESR	ERM022525		2/25/2025	\$1,800,000.00	MLCI COLLATERAL PAYMENT
	1900300280	Not Assigned	B1ESR	ERM022625		2/26/2025	\$6,600,000.00	MLCI COLLATERAL PAYMENT
	1900300315	Not Assigned	B1ESR	ERM022725		2/27/2025	\$4,300,000.00	MLCI COLLATERAL PAYMENT
	1900300378	Not Assigned	B1ESR	ERM022825		2/28/2025	\$10,000,000.00	MLCI COLLATERAL PAYMENT
	1900300398	Not Assigned	B1ESR	ERM030325		3/3/2025	\$1,300,000.00	MLCI COLLATERAL PAYMENT
	1900300453	Not Assigned	B1ESR	ERM030425		3/4/2025	\$3,600,000.00	MLCI COLLATERAL PAYMENT
	1900300748	Not Assigned	B1ESR	ERM031025		3/10/2025	\$1,800,000.00	MLCI COLLATERAL PAYMENT
	1900300880	Not Assigned	B1ESR	ERM031425		3/14/2025	\$9,800,000.00	MLCI COLLATERAL PAYMENT
	1900301068	Not Assigned	B1ESR	ERM031925		3/19/2025	\$5,000,000.00	MLCI COLLATERAL PAYMENT
	1900301118	Not Assigned	B1ESR	ERM032025		3/20/2025	\$1,800,000.00	MLCI COLLATERAL PAYMENT
	1900301235	Not Assigned	B1ESR	ERM032425		3/24/2025	\$8,300,000.00	MLCI COLLATERAL PAYMENT
	1900301291	Not Assigned	B1ESR	ERM032525		3/25/2025	\$5,400,000.00	MLCI COLLATERAL PAYMENT
	1900301333	Not Assigned	B1ESR	ERM032625		3/26/2025	\$6,600,000.00	MLCI COLLATERAL PAYMENT
	1900301368	Not Assigned	B1ESR	ERM032725		3/27/2025	\$3,500,000.00	MLCI COLLATERAL PAYMENT
	1900301387	Not Assigned	B1ESR	ERM032825		3/28/2025	\$4,700,000.00	MLCI COLLATERAL PAYMENT
	1900301652	Not Assigned	B1ESR	ERM040325		4/3/2025	\$5,600,000.00	MLCI COLLATERAL PAYMENT
	1900301933	Not Assigned	B1ESR	ERM041025		4/10/2025	\$4,800,000.00	MLCI COLLATERAL PAYMENT
	1900302113	Not Assigned	B1ESR	ERM041425		4/14/2025	\$8,600,000.00	MLCI COLLATERAL PAYMENT
	1900302239	Not Assigned	B1ESR	ERM041725		4/17/2025	\$6,400,000.00	MLCI COLLATERAL PAYMENT
	1900302280	Not Assigned	B1ESR	ERM041825		4/18/2025	\$5,500,000.00	MLCI COLLATERAL PAYMENT
	1900302475	Not Assigned	B1ESR	ERM042325		4/23/2025	\$9,700,000.00	MLCI COLLATERAL PAYMENT
	1900302522	Not Assigned	B1ESR	ERM042425		4/24/2025	\$4,100,000.00	MLCI COLLATERAL PAYMENT
	1900302565	Not Assigned	B1ESR	ERM042525		4/25/2025	\$5,000,000.00	MLCI COLLATERAL PAYMENT

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Vendor Name-Number	Document	Org Roll Up CC	Bank ID	Invoice ID	Purchase Order	Date	Amount	Payment Description
MERRILL LYNCH COMMODITIES INC-1020513 (Cont.)	1900302687	Not Assigned	B1ESR	ERM042925		4/29/2025	\$1,600,000.00	MLCI COLLATERAL PAYMENT
		32856 - VGC ValFuel						GAS SWAPS, FINACIAL
	5101488097	ZOR00	B1GF	976171	7500025984	3/11/2025	\$2,554,400.00	TRANSACTION HEDGING
		32856 - VGC ValFuel						GAS SWAPS, FINACIAL
	5101500876	ZOR00	B1GF	986307	7500026233	4/8/2025	\$9,366,000.00	TRANSACTION HEDGING
TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER:							\$161,920,400.00	
TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:								\$356,932,400.00
MICROSOFT CORPORATION-1010465								MS ENTERPRISE YEAR 5 THRU
	5101473379	20540 - Tools DCC	B1GF	5001829937	8200018020	1/31/2025	\$1,295,065.60	01/25
	5101473380	20540 - Tools DCC	B1GF	102228874	8200018020	1/31/2025	\$1,295,065.59	MS ENTERPRISE YEAR 5 THRU
								06/24
	5101473381	20540 - Tools DCC	B1GF	102228875	8200018020	1/31/2025	\$1,295,065.59	MS ENTERPRISE YEAR 5 THRU
								10/24
	5101473956	20540 - Tools DCC	B1GF	102228873	8200018020	1/31/2025	\$1,295,065.59	MS ENTERPRISE YEAR 5 THRU
		20590 - Enterprise Sys						04/24
	5101499587	DCC	B1GF	9883802729	8200041220	3/31/2025	\$7,465,090.10	MS USER LICENSES 3/2025-
								4/2026
TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER:							\$12,645,352.47	
TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:								\$15,879,980.37
MOREDIRECT INC-1010474								HP PROD02 + PROD03 BLADES
	5101484870	20440 - IT Svcs DCC	B1GF	8745392	8200040479	2/28/2025	\$2,754,450.84	(DC1) REPLACEMENT
TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER:							\$2,754,450.84	
TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:								\$18,538,772.14
MORGAN STANLEY CAPITAL GROUP INC-1019692	1900301833	Not Assigned	B1ESR	ERM040825		4/8/2025	\$4,550,000.00	MARGIN CALL
	1900301934	Not Assigned	B1ESR	ERM041025		4/10/2025	\$3,550,000.00	MARGIN CALL
	1900302474	Not Assigned	B1ESR	ERM042325		4/23/2025	\$1,550,000.00	MARGIN CALL
	1900302566	Not Assigned	B1ESR	ERM042525		4/25/2025	\$2,750,000.00	MARGIN CALL
	1900302688	Not Assigned	B1ESR	ERM042925		4/29/2025	\$1,350,000.00	MARGIN CALL
		32856 - VGC ValFuel						GAS SWAPS, FINACIAL
	5101500883	ZOR00	B1GF	24069981	7500026234	4/8/2025	\$3,357,300.00	TRANSACTION HEDGING
TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER:							\$17,107,300.00	
TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:								\$195,602,080.00

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PIONEER TITLE AGENCY INC-1026384				72503414025JS1				LAND - EAST VALLEY LINE
	1900301486	Not Assigned	B1GF	DZ		4/1/2025	\$8,531,972.08	LAYDOWN YARD
	1900302231	Not Assigned	B1GF	72503403025JS1		4/17/2025	\$2,780,341.62	GENERATOIN SITE AQUISION
	1900302665	Not Assigned	B1GF	72503550025JS1		4/28/2025	\$35,375,750.33	GENERATOIN SITE AQUISION
	TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER:						\$46,688,064.03	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:							\$120,860,490.73
POWER CONTRACTING LLC-1041379		23940 - Power Delivery		1920084120PRE				230kV UNDERGROUND DUCT
	5101501442	DCC	B1GF	T	8200028455	4/9/2025	\$1,627,838.40	BANK CONSTRUCTION CHAPPARAL WAY
	TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER:						\$1,627,838.40	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:							\$25,924,267.62
POWER SYSTEMS MFG LLC-1006566	5101479464	Not Assigned	B1GF	2531000122	4500318405	2/19/2025	\$3,390,660.00	KIT,FLAMESHEET COMBUSTION
	5101486537	Not Assigned	B1GF	2531000125	4500318402	3/6/2025	\$2,445,066.00	VANE,TURBINE
	5101496902	Not Assigned	B1GF	2531000128	4500287859	3/31/2025	\$1,261,970.01	ASSEMBLY,TRANSITION PIECE
	TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER:						\$7,097,696.01	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:							\$55,426,689.32
PROENERGY SERVICES LLC-1020360	5101478431	23319 - Pwr Gen DCC	B1GF	172306	8200035406	2/17/2025	\$6,638,287.50	CEP EPC CONTRACTOR
	5101478445	23320 - Pwr Gen DCC	B1GF	172468	8200035406	2/17/2025	\$3,319,143.75	CEP EPC CONTRACTOR
	5101482576	23321 - Pwr Gen DCC	B1GF	172471	8200035406	2/26/2025	\$3,319,143.75	CEP EPC CONTRACTOR
	5101488709	23322 - Pwr Gen DCC	B1GF	172532	8200035406	3/12/2025	\$3,319,143.75	CEP EPC CONTRACTOR
	5101488710	23323 - Pwr Gen DCC	B1GF	172533	8200035406	3/12/2025	\$7,636,640.28	CEP EPC CONTRACTOR
	5101488711	23324 - Pwr Gen DCC	B1GF	172534	8200035406	3/12/2025	\$3,319,143.75	CEP EPC CONTRACTOR
	5101488733	23325 - Pwr Gen DCC	B1GF	172593	8200035406	3/12/2025	\$7,191,478.13	CEP EPC CONTRACTOR
	5101488734	23326 - Pwr Gen DCC	B1GF	172595	8200035406	3/12/2025	\$7,636,640.28	CEP EPC CONTRACTOR
	TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER:						\$42,379,621.19	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:							\$211,611,562.06

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PUBLIC SERVICE CO OF COLORADO-1017733	5101480469	Not Assigned	B1GF	HOA02251	8200008320	2/20/2025	\$1,323,318.84	HAYDEN COAL- SRP'S PARTICIPANT SHARE
	5101500968	Not Assigned	B1GF	SRPHOA03252	8200008320	4/8/2025	\$1,155,144.64	HAYDEN COAL- SRP'S PARTICIPANT SHARE
	5101510287	Not Assigned	B1GF	HOA04251	8200008320	4/28/2025	\$1,156,300.25	HAYDEN COAL- SRP'S PARTICIPANT SHARE
	TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER:						\$3,634,763.73	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:						\$26,508,692.08	
QUANTA INFRASTRUCTURE SOLUTIONS GRP-1042017	5101470057	23320 - Power Generation DCC	B1GF	8200033631134	8200033631	1/28/2025	\$1,231,069.99	COOLIDGE EXPANSION PROJECT
	5101483053	23320 - Power Generation DCC	B1GF	820003363115	8200033631	2/26/2025	\$3,107,639.06	COOLIDGE EXPANSION PROJECT
	5101495675	23320 - Power Generation DCC	B1GF	820003363116	8200033631	3/27/2025	\$1,080,099.06	COOLIDGE EXPANSION PROJECT
	TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER:						\$5,418,808.11	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:						\$46,059,263.31	
QUANTA TECHNOLOGY LLC-1017948	5101489454	23910 - Dist&TechOPS DCC	B1GF	906117	8200040114	3/13/2025	\$1,113,500.00	PAC DATA WAREHOUSE -CORE INSIGHTS PHASE 1
	TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER:						\$1,113,500.00	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:						\$2,590,277.00	
RP CONSTRUCTION SERVICES LLC-1046783	5101489518	23320 - Power Generation DCC	B1GF	INV2189762	8200039161	3/13/2025	\$1,751,377.94	COPPER CROSSING ERC MECHANICAL INSTALL CIRCUITS
	TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER:						\$1,751,377.94	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:						\$11,074,901.65	
RTS INVESTOR CORP-1035259	1900300454	Not Assigned	B1ESR	ERM030425CM		3/4/2025	\$1,089,535.46	FINANCIAL HEDGE COLATERAL
	TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER:						\$1,089,535.46	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:						\$55,949,991.44	

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SABRE INDUSTRIES INC-1031182		23940 - Power Delivery						
	5101476444	DCC	BIMP	727168B	8200030157	2/12/2025	\$2,388,361.00	230 kV Poles
	TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER:						\$2,388,361.00	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:							\$7,055,723.00
SALT RIVER PROJECT AGRICULTURAL-1019737	1900015641	Not Assigned	B1AGF	GF8531972.08		4/3/2025	\$8,531,972.08	GF PAYMENT PAID TO AGF BANK ACCOUNT
	1900300309	Not Assigned	MP	6000124923		2/27/2025	\$1,357,325.53	MEAD-PHX IPC REIMB 10-24
	1900300310	Not Assigned	P1	6000124921		2/27/2025	\$5,838,584.67	ANPP HVS IPC REIMB 11-24
	1900300311	Not Assigned	SEV	6000124922		2/27/2025	\$2,595,810.44	SEV IPC REIMB 10-24
	1900300312	Not Assigned	P2	6000124924		2/27/2025	\$5,114,470.73	ANPP VTS IPC REIMB 10-24
								DOI REIMBURSEMENT FROM
	1900300802	Not Assigned	B1CF	GF104732211.47		3/11/2025	\$104,732,211.47	02/2025 SRP BOND SALE
								REIMBURSEMENT FOR CAP EX
	1900301034	Not Assigned	B1CF	GF116954176.04		3/18/2025	\$116,954,176.04	FEBRUARY 2025
								REIMBURSEMENT FOR CAP EX
	1900302244	Not Assigned	B1CF	NONE041725D		4/17/2025	\$50,933,769.35	MARCH 2025
TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER:							\$296,058,320.31	
TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:								\$1,160,497,814.84
SALT RIVER PROJECT AGRICULTURAL-1019738								GF MONEY MARKET FUND
	1900299990	Not Assigned	B1GF	ESR4004525.66		2/18/2025	\$4,004,525.66	INTEREST INCOME JANUARY 2025
								GF INVESTMENT INTEREST
	1900299991	Not Assigned	B1GF	ESR1287792.95		2/18/2025	\$1,287,792.95	INCOME JANUARY 2025
								ESR PMTS DEPOSITED TO GF IN
	1900300282	Not Assigned	B1GF	ESR2069624.92		2/26/2025	\$2,069,624.92	ERROR
								GF INVESTMENT INTEREST
	1900300821	Not Assigned	B1GF	ESR1884069.17		3/12/2025	\$1,884,069.17	INCOME FEBRUARY 2025
								GF MONEY MARKET FUND
								INTEREST INCOME FEBRUARY
	1900300822	Not Assigned	B1GF	ESR3107363.25		3/12/2025	\$3,107,363.25	2025
								ESR PMTS DEPOSITED TO GF IN
	1900301588	Not Assigned	B1GF	NONE040225B		4/2/2025	\$2,147,290.03	ERROR
								GF INVESTMENT INTEREST
	1900302496	Not Assigned	B1GF	ESR1254489.80		4/23/2025	\$1,254,489.80	INCOME MARCH 2025

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SALT RIVER PROJECT AGRICULTURAL-1019738 (Cont.)	1900302497	Not Assigned	B1GF	ESR3026431.24		4/23/2025	\$3,026,431.24	GF MONEY MARKET FUND
	1900302526	Not Assigned	B1GF	ESR2592320.72		4/24/2025	\$2,592,320.72	INTEREST INCOME MARCH 2025
	1900302577	Not Assigned	B1GF	ESR10728813.00		4/25/2025	\$10,728,813.00	ESR PMTS DEPOSITED TO GF IN ERROR
	TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER:						\$32,102,720.74	BOOKWIRE GF TO ESR -
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:							\$95,352,700.23
SALT RIVER PROJECT AGRICULTURAL-1019740	1900300302	Not Assigned	B1GFF	NONE022525		2/27/2025	\$6,500,000.00	TELECOM REVENUE 5.2024-4.2025
	TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER:						\$6,500,000.00	XFER GOOD FAITH TO CF PER 2025B
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:							\$13,500,000.00
SALT RIVER PROJECT AGRICULTURAL-1019751	1900298973	Not Assigned	B1GF	AGF1500000.008		2/5/2025	\$1,500,000.00	ASSOC PAYROLL AND PAYROLL TAX
	1900300026	Not Assigned	B1GF	AGF1500000.009		2/19/2025	\$1,500,000.00	ASSOC PAYROLL AND PAYROLL TAX
	1900300539	Not Assigned	B1GF	AGF1500000.0010		3/5/2025	\$1,500,000.00	ASSOC PAYROLL AND PAYROLL TAX
	1900301590	Not Assigned	B1GF	NONE040225		4/2/2025	\$1,400,000.00	ASSOC PAYROLL AND PAYROLL TAX
	1900302184	Not Assigned	B1GF	NONE041625		4/16/2025	\$1,600,000.00	ASSOC PAYROLL AND PAYROLL TAX
	1900302693	Not Assigned	B1GF	AGF1250000.00A		4/30/2025	\$1,250,000.00	ASSOC PAYROLL AND PAYROLL TAX
	TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER:						\$8,750,000.00	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:							\$39,469,016.50
SDB INC-1006303	5101469302	20800 - Fac&MCMSvcs DCC	B1GF	82000379323	8200037932	1/24/2025	\$1,064,467.52	EVSC BLDG 2 FINAL GMP REMODEL
	TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER:						\$1,064,467.52	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:							\$8,816,235.40

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SIEMENS ENERGY INC-1010326	5101474609	Not Assigned	B1GF	90236763	4500280488	2/6/2025	\$1,702,200.00	TRANSFORMER,POWER
	5101486344	Not Assigned	B1GF	90238187	4500290737	3/6/2025	\$1,381,950.00	TRANSFORMER,POWER
		23940 - Power Delivery						
	5101494221	DCC	B1GF	90239395	4500276649	3/25/2025	\$2,545,750.00	120 MVA TRANSFORMER
	TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER:						\$5,629,900.00	
TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:							\$25,593,143.30	
SOUTHEAST ENERGY ATHRTY COOPRTV DIS-1041213	5101478800	32841 - S&T PPEng	B1GF	SEAA202501	7500025800	2/17/2025	\$1,190,400.00	NATURAL GAS PURCHASE
	5101478805	Not Assigned	B1GF	20250104	7500025844	2/17/2025	\$1,190,400.00	NATURAL GAS PURCHASE
	5101478807	Not Assigned	B1GF	SEA42025102	7500025843	2/17/2025	\$2,399,400.00	NATURAL GAS PURCHASE
	5101490953	Not Assigned	B1GF	SEA420250202	7500026045	3/17/2025	\$1,887,200.00	NATURAL GAS PURCHASE
	TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER:						\$6,667,400.00	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:							\$25,095,000.00
STANTEC CONSULTING SERVICES INC-1013060	5101473920	22790 - Resrce Mgmt DCC	B1GF	2332846	8200038047	1/31/2025	\$3,002,978.37	GEOTECH FLD INVESTIG, TESTG, & DATA COLL
	5101481466	22785 - Water Strategy DCC	B1GF	2355071	8200027773	2/24/2025	\$1,011,371.50	VERDE RESERVOIRS SEDIMENT MIDIGATION FEASABILITY
	TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER:						\$4,014,349.87	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:							\$17,479,541.12
STATE OF ARIZONA-1008355	1900300211	Not Assigned		AZ012025		2/25/2025	\$20,346,019.07	SALES & USE TAXES FOR STATE
	1900301398	Not Assigned		AZ022025		3/25/2025	\$19,456,988.51	SALES & USE TAXES FOR STATE
	1900302481	Not Assigned		AZ032025		4/24/2025	\$18,199,056.34	SALES & USE TAXES FOR STATE
	TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER:						\$58,002,063.92	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:							\$331,594,395.01

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TARGA MIDSTREAM SERVICES LLC-1028180	5101482434	32841 - S&T PPEng	B1GF	114255	7500025795	2/25/2025	\$2,784,404.00	NATURAL GAS PURCHASE
	TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER:						\$2,784,404.00	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:							\$5,286,019.89
THE NORTHERN TRUST CO-1023961	1900298819	Not Assigned	B1GF	NONE020325		2/3/2025	\$75,000,000.00	ANNUAL CONTRIBUTION RETIREMENT
	TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER:						\$75,000,000.00	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:							\$76,776,770.80
TRANSWESTERN PIPELINE COMPANY LLC-1019724	5101477465	Not Assigned	B1GF	39270639279539 27	7500025826	2/13/2025	\$2,600,224.13	NATURAL GAS DELIVERY
	5101489068	Not Assigned	B1GF	39294739303839 29	7500026039	3/12/2025	\$1,733,173.78	NATURAL GAS DELIVERY
	5101503431	Not Assigned	B1GF	39326639321739 32	7500026272	4/14/2025	\$1,909,360.66	NATURAL GAS DELIVERY
	TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER:						\$6,242,758.57	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:							\$54,344,145.77
TRAPPER MINING INC-1013188	5101487324	Not Assigned	B1GF	FEBRUARY2025	8200002237	3/10/2025	\$1,438,967.61	TRAPPER LTCSA COAL FOR CRAIG
	5101503945	Not Assigned	B1GF	MARCH2025	8200002237	4/15/2025	\$2,507,544.73	TRAPPER LTCSA COAL FOR CRAIG
	TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER:						\$3,946,512.34	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:							\$30,539,097.94
TRINA SOLAR (US) INC-1047096	5101485958	23320 - Power Generation DCC	B1GF	20250304	8200040105	3/5/2025	\$2,761,743.60	PURCHASE PHOTOVOLTAIC PANNELS - COPPER CROSSING
	5101495681	23320 - Power Generation DCC	B1GF	SRP001	8200040105	3/27/2025	\$1,076,004.00	PURCHASE PHOTOVOLTAIC PANNELS - COPPER CROSSING
	TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER:						\$3,837,747.60	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:							\$5,248,508.40

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**Board Audit Committee Report
Alphabetical Listing of Vendors
With Payments of \$1,000,000 or More
For FY25 Quarter ended April 30, 2025**

Vendor Name-Number	Document	Org Roll Up CC	Bank ID	Invoice ID	Purchase Order	Date	Amount	Payment Description	
TRI-STATE GENERATION & TRAN ASSN IN-1017739	1900298808	Not Assigned	B1GF	16002		1/31/2025	\$1,112,207.96	45658-CRAIG-PYRLL TAXES 408 EST	
	1900299552	Not Assigned	B1GF	21005		2/11/2025	\$1,097,974.08	45689-CRAIG-PYRLL TAXES 408 EST	
	1900300752	Not Assigned	B1GF	25003		3/10/2025	\$1,067,992.96	45689-CRAIG-PYRLL TAXES 408 EST	
	1900301573	Not Assigned	B1GF	30001		4/2/2025	\$1,074,743.98	45689-CRAIG-PYRLL TAXES 408 EST	
	TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER:							\$4,352,918.98	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:								\$20,497,164.01
TRI-STATE GENERATION & TRAN ASSN IN-1019726	5101477329	32842 - S&T PPDmd	B1GF	262004	7500025825	2/13/2025	\$3,209,183.09	ENERGY PURCHASES - SGS3	
	5101483787	32842 - S&T PPDmd	B1GF	237500	7500025556	2/27/2025	\$2,256,085.64	ENERGY PURCHASES - SGS3	
	5101490938	32842 - S&T PPDmd	B1GF	306015	7500025919	3/17/2025	\$2,342,009.37	ENERGY PURCHASES - SGS3	
	5101508963	32842 - S&T PPDmd	B1GF	339012	7500026203	4/24/2025	\$2,338,535.71	ENERGY PURCHASES - SGS3	
	TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER:							\$10,145,813.81	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:								\$38,509,348.88
TUCSON ELECTRIC POWER COMPANY-1020687	1900300276	Not Assigned	B1GF	399		2/26/2025	\$4,030,439.83	SGS4- BETTERMENTS	
	1900301369	Not Assigned	B1GF	401		3/27/2025	\$7,109,565.85	SGS4- BETTERMENTS	
	1900302498	Not Assigned	B1GF	403		4/23/2025	\$4,736,214.95	SGS4- BETTERMENTS	
	TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER:							\$15,876,220.63	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:								\$46,077,415.90
TWIN EAGLE RESOURCE MANAGEMENT LLC-1019729	200007220	Not Assigned	B1GF	TWIN NAESB 03-25		4/23/2025	\$1,568,131.50	NATURAL GAS PURCHASE	
	TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER:							\$1,568,131.50	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:								\$36,380,772.31

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US BANK NATIONAL ASSOCIATION-1020388	1900299522	Not Assigned	B1ESR	NONE030325		2/10/2025	\$3,750,000.00	2025 SER A ESCROW DEP FOR REFUNDED 2015 SER A BOND
	1900300102	Not Assigned	B1GF	5945555810060325		2/20/2025	\$1,733,934.12	CORPERATE CARD PMT 2025B ESCROW ACCRUED INTEREST PER CLOSING MEMO
	1900300288	Not Assigned	B1ESR	NONE022525		2/26/2025	\$4,889,875.42	SRP COMMERCIAL PAPER SERIES C PRINCIPAL REPAYMENT
	1900300455	Not Assigned	B1GF	NONE03042025		3/4/2025	\$9,600,000.00	SRP COMMERCIAL PAPER SERIES D PRINCIPAL REPAYMENT
	1900300456	Not Assigned	B1GF	NONE03042025A		3/4/2025	\$23,000,000.00	SRP COMMERCIAL PAPER SERIES D PRINCIPAL REPAYMENT
	1900300863	Not Assigned	B1GF	NONE031325		3/13/2025	\$20,000,000.00	SRP COMMERCIAL PAPER SERIES D PRINCIPAL REPAYMENT
	1900300864	Not Assigned	B1GF	NONE031325A		3/13/2025	\$35,000,000.00	SRP COMMERCIAL PAPER SERIES D PRINCIPAL REPAYMENT
	1900301037	Not Assigned	B1GF	5945555810060325		3/18/2025	\$1,562,867.81	CORPERATE CARD PAYMENT SRP COMMERCIAL PAPER SERIES D PRINCIPAL
	1900301117	Not Assigned	B1GF	NONE032025		3/20/2025	\$16,700,000.00	REPAYMENT SRP COMMERCIAL PAPER SERIES D PRINCIPAL
	1900301476	Not Assigned	B1GF	NONE040125A		4/1/2025	\$14,330,000.00	REPAYMENT SRP COMMERCIAL PAPER SERIES D PRINCIPAL
	1900301477	Not Assigned	B1GF	NONE040125		4/1/2025	\$15,000,000.00	REPAYMENT SRP COMMERCIAL PAPER SERIES D PRINCIPAL
	1900301517	Not Assigned	B1GF	NONE040225		4/2/2025	\$35,000,000.00	REPAYMENT SRP COMMERCIAL PAPER SERIES D PRINCIPAL
	1900301832	Not Assigned	B1GF	NONE040825		4/8/2025	\$13,300,000.00	REPAYMENT SRP COMMERCIAL PAPER SERIES D PRINCIPAL
	1900302386	Not Assigned	B1GF	5945555810060325		4/21/2025	\$1,844,829.82	CORPERATE CARD PAYMENT
TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER:							\$195,711,507.17	
TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:								\$211,153,956.22

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Alphabetical Listing of Vendors
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For FY25 Quarter ended April 30, 2025**

Vendor Name-Number	Document	Org Roll Up CC	Bank ID	Invoice ID	Purchase Order	Date	Amount	Payment Description
VIRGINIA TRANSFORMER CORP- 1026925		23940 - Power Delivery						
	5101471601	DCC	B1GF	84120	4500327225	1/30/2025	\$3,442,974.00	QTY (2) 69-12.47 KV, 56MVA TRANSFORMERS
		23940 - Power Delivery						QTY (2) 69-12.47 KV, 56MVA
	5101495231	DCC	B1GF	85360	4500327225	3/26/2025	\$3,442,974.00	TRANSFORMERS
TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER:							\$6,885,948.00	
TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:								\$9,095,506.25
GRAND TOTAL FOR CURRENT QUARTER:							\$1,509,028,410.33	

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**Board Audit Committee Report Partial Alphabetical Listing of Vendors
Randomly Selected From Payments Less than \$1,000,000 With Payments of
\$1,000,000 or More
For FY25 Quarter ended April 30, 2025**

Vendor Name-Number	Document	Org Roll Up CC	Bank ID	Invoice ID	Purchase Order	Date	Amount	Payment Description
ALLEGIS GROUP HOLDINGS INC-1034700	5101483451	22515 - Contr &Muni Svcs DCC	BIMP	EEN00693527	8200035471	3/28/2025	\$21,875.00	GIS DATA MAPPING DESIGN SERVICES
	TOTAL SELECTED PAYMENTS UNDER \$1,000,000:						\$21,875.00	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR TO DATE:							\$3,334,387.14
ALLIED POWER GROUP LLC-1028503	5101464909	93401 - Gila River Val Mnt	BIMP	13609	8200035962	2/7/2025	\$88,368.12	AGP SCOPE AND GENERATOR MAJOR INSPECTION
	5101483721	23320 - Power Generation DCC	BIMP	13774	8200039802	3/28/2025	\$587,179.25	APG ROTOR INSPECTION AND REBLADE
	TOTAL SELECTED PAYMENTS UNDER \$1,000,000:						\$675,547.37	
TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR TO DATE:								\$8,394,838.05
AMERICAN REFRIGERATION SUPPLIES-1014743	5101478021	23550 - Substation Maint DCC	BIMP	31012371	8200038373	3/7/2025	\$277.53	SUBSTATION HVAC PARTS
	TOTAL SELECTED PAYMENTS UNDER \$1,000,000:						\$277.53	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR TO DATE:							\$348,471.45
ANDERSON SECURITY AGENCY LTD-1000417	5101487446	21090 - Security Svcs DCC	BIMP	40622	8200040532	3/17/2025	\$3,260.39	VALLEY CONTRACT SECURITY
	TOTAL SELECTED PAYMENTS UNDER \$1,000,000:						\$3,260.39	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR TO DATE:							\$14,031,803.26
ANIXTER INC-1008353	5101497126	Not Assigned	BIMP	6343998-01	4500333549	4/10/2025	\$4,670.00	CONN PED 4POS 12-350 FLO ASSEMBLY CONNECTOR
	TOTAL SELECTED PAYMENTS UNDER \$1,000,000:						\$4,670.00	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR TO DATE:							\$20,056,992.00
ARCH COAL SALES COMPANY INC-1006825	5101493410	Not Assigned	BIMP	1228340	8200040159	3/28/2025	\$512,597.08	SGS COAL TRAINS
	5101510859	Not Assigned	BIMP	1228813	8200040160	4/30/2025	\$504,061.51	CGS COAL TRAINS
	TOTAL SELECTED PAYMENTS UNDER \$1,000,000:						\$1,016,658.59	
TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR TO DATE:								\$22,616,580.16

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Randomly Selected From Payments Less than \$1,000,000 With Payments of
\$1,000,000 or More
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Vendor Name-Number	Document	Org Roll Up CC	Bank ID	Invoice ID	Purchase Order	Date	Amount	Payment Description
ARIZONA CORPORATE BUILDERS LLC-1004729	5101494048	23320 - Power Generation DCC	BIMP	G2451102C	8200040171	4/4/2025	\$520,766.44	COOLIDGE CONSTRUCTION - WAREHOUSE PORTION
	TOTAL SELECTED PAYMENTS UNDER \$1,000,000:						\$520,766.44	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR TO DATE:							\$7,363,599.70
AUTOMATIC DATA PROCESSING INC-1036517	1900015624	Not Assigned		63980300		3/20/2025	\$510,882.99	FED PAYROLL TAX WH
	1900015693	Not Assigned		106789200		4/21/2025	\$520,993.94	FED PAYROLL TAX WH
	TOTAL SELECTED PAYMENTS UNDER \$1,000,000:						\$1,031,876.93	
TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR TO DATE:								\$775,375,220.22
BELL TEXTRON INC-1010407	5101475519	23560 - Flight Services DCC	BIMP	92447119	8200022590	2/11/2025	\$97.74	GENERAL AIRCRAFT PARTS
	TOTAL SELECTED PAYMENTS UNDER \$1,000,000:						\$97.74	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR TO DATE:							\$779,454.09
BENTLEY SYSTEMS INC-1004441	5101473998	20590 - Enterprise Sys DCC	B1GF	48567498B	8200034426	2/7/2025	\$822,688.57	BENTLEY ENTERPRISE LICENSE (EPS-365) 1/1/24-
	TOTAL SELECTED PAYMENTS UNDER \$1,000,000:						\$822,688.57	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR TO DATE:							\$2,312,147.25
BNSF RAILWAY COMPANY- 1014169	5101472985	Not Assigned	BIMP	270987482	8200016843	2/11/2025	\$562,432.41	FREIGHT CGS COAL TRAINS
	5101472987	Not Assigned	BIMP	270984692	8200016843	2/11/2025	\$558,709.53	FREIGHT CGS COAL TRAINS
	5101475566	Not Assigned	BIMP	271120473	8200016843	2/18/2025	\$581,810.79	FREIGHT CGS COAL TRAINS
	5101478464	Not Assigned	BIMP	271304370	8200016843	2/26/2025	\$580,607.83	FREIGHT CGS COAL TRAINS
	5101478465	Not Assigned	BIMP	271244469	8200016843	2/24/2025	\$574,955.45	FREIGHT CGS COAL TRAINS
	5101479487	Not Assigned	BIMP	271263954	8200008315	2/26/2025	\$594,845.97	FREIGHT SCS COAL TRAINS
	5101484138	Not Assigned	BIMP	271483602	8200008315	3/7/2025	\$597,708.81	FREIGHT SCS COAL TRAINS
	5101492346	Not Assigned	BIMP	271746036	8200016843	3/21/2025	\$627,883.06	FREIGHT CGS COAL TRAINS
	5101499177	Not Assigned	BIMP	272003523	8200008315	4/7/2025	\$600,992.47	FREIGHT SCS COAL TRAINS
	5101500892	Not Assigned	BIMP	272123021	8200016843	4/11/2025	\$584,608.14	FREIGHT CGS COAL TRAINS
	5101503731	Not Assigned	BIMP	272275092	8200016843	4/18/2025	\$590,573.29	FREIGHT CGS COAL TRAINS
	5101505358	Not Assigned	BIMP	272415482	8200008315	4/29/2025	\$607,712.27	FREIGHT SCS COAL TRAINS
	TOTAL SELECTED PAYMENTS UNDER \$1,000,000:						\$7,062,840.02	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR TO DATE:							\$102,119,363.17

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For FY25 Quarter ended April 30, 2025

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BORDER STATES INDUSTRIES INC-1004244	5101478075	Not Assigned	BIMP	0929857432	4500330636	3/14/2025	\$769.97	AF332-36 SPREADER MIDSPAN 3 WIRE
	TOTAL SELECTED PAYMENTS UNDER \$1,000,000:						\$769.97	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR TO DATE:							\$12,272,928.56
BRIDGESTONE HOSEPOWER LLC-1027202	5101464881	Not Assigned	BIMP	66053720000	4500328414	2/7/2025	\$327.84	PLUG,EAR
	TOTAL SELECTED PAYMENTS UNDER \$1,000,000:						\$327.84	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR TO DATE:							\$156,366.86
CHEVRON USA INC-1019657	200007230	Not Assigned	BIMP	CHEV NAESB 03-25		4/24/2025	\$841,898.38	NATURALGAS PURCHASES
	TOTAL SELECTED PAYMENTS UNDER \$1,000,000:						\$841,898.38	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR TO DATE:							\$14,085,035.19
DELTA STAR INC-1006350	5101501515	23940 - Power Delivery DCC	B1GF	PI007510	4500312458	4/25/2025	\$690,357.30	69-35.2 KV, 35 MVA SKID MOUNT SUBSTATION
	TOTAL SELECTED PAYMENTS UNDER \$1,000,000:						\$690,357.30	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR TO DATE:							\$8,856,366.90
DESERT CARE LANDSCAPE RESOURCES LLC-1028956	5101485394	33361 - DsrtBasn ValOps	BIMP	53387	8200037223	3/28/2025	\$1,925.00	FY25 LANDSCAPE SERVICES
	TOTAL SELECTED PAYMENTS UNDER \$1,000,000:						\$1,925.00	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR TO DATE:							\$289,281.93
EMPOWER TRUST COMPANY LLC-1026803	1900301075	Not Assigned	BIMP	NONE032125B		3/21/2025	\$44,238.90	EMPLOYEE BENEFITS EDCP DEFERED COMP CONTRIB
	TOTAL SELECTED PAYMENTS UNDER \$1,000,000:						\$44,238.90	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR TO DATE:							\$110,529,825.63
ENERGY TRANSFER PARTNERS LP-1027703	5101481828	32841 - S&T PPEng	BIMP	MS202501121048	7500025809	2/25/2025	\$543,651.11	NATURAL GAS PURCHASE
	TOTAL SELECTED PAYMENTS UNDER \$1,000,000:						\$543,651.11	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR TO DATE:							\$2,743,070.95

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FEDEX FREIGHT INC-1007239	5101474671	20755 - Purchasing Svc DCC	BIMP	5581762524	8200028864	2/10/2025	\$6,951.95	LTL FREIGHT SERVICES
	TOTAL SELECTED PAYMENTS UNDER \$1,000,000:						\$6,951.95	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR TO DATE:							\$853,284.24
GE PROLEC TRANSFORMERS INC-1016221	5101479404	22500 - Dist Grid Svcs DCC	BIMP	FVA25001955	4500323804	3/14/2025	\$1,089.50	TRANSFORMER,DIST,POLE-MTD,15/1PH
	TOTAL SELECTED PAYMENTS UNDER \$1,000,000:						\$1,089.50	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR TO DATE:							\$26,703,424.71
GE VERNOVA INTERNATIONAL HOLDINGS I-1044703	5101470255	Not Assigned	BIMP	100474000061	4500299808	2/27/2025	\$728,974.92	DIAPHRAGM,STEAM TURBINE, STAGE 2
	TOTAL SELECTED PAYMENTS UNDER \$1,000,000:						\$728,974.92	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR TO DATE:							\$10,943,935.33
GLENDALE INDUSTRIAL SUPPLY LLC-1008592	5101490016	Not Assigned	BIMP	3499630	4500333579	4/11/2025	\$765.64	GLOVE,LABORATORY
	TOTAL SELECTED PAYMENTS UNDER \$1,000,000:						\$765.64	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR TO DATE:							\$484,301.04
HARTMAN WALSH PAINTING COMPANY-1023810	5101481523	33402 - HorseMesa HydMnt	BIMP	125120	8200039148	3/14/2025	\$683,530.00	HMD UNIT 4 WATER PASSAGE BLAST AND RECOAT
	TOTAL SELECTED PAYMENTS UNDER \$1,000,000:						\$683,530.00	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR TO DATE:							\$1,038,289.00
HITACHI ENERGY USA INC-1041051	5101509196	23940 - Power Delivery DCC	BIMP	815040521	4500280708	4/28/2025	\$793,660.00	TRANSFORMER,POWER
	TOTAL SELECTED PAYMENTS UNDER \$1,000,000:						\$793,660.00	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR TO DATE:							\$23,197,484.01
LEVI RAY & SHOUP INC-1010416	5101471770	20525 - Mainframe Mgmt DCC	BIMP	334896	8200039440	2/21/2025	\$11,080.00	IBM Z16 HARDWARE MAINTAINANCE 11/24-1/25 SERVICES
	TOTAL SELECTED PAYMENTS UNDER \$1,000,000:						\$11,080.00	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR TO DATE:							\$3,145,800.83

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LINDE GAS & EQUIPMENT INC-1041215	5101472831	93400 - Gila River Val Ops	BIMP	47445382	8200024984	2/14/2025	\$910.37	PB2 BULK CO2 FOR FIRE PROTECTION SYSTEM
	TOTAL SELECTED PAYMENTS UNDER \$1,000,000:						\$910.37	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR TO DATE:							\$1,447,184.90
LN CURTIS & SONS-1008578	5101360608	33102 - CGS Coal Maint	BIMP	INV807724	4500308539	3/17/2025	\$763.92	TWISTER TIP 1" FIRE SPRAY NOZZLE - GGS
	TOTAL SELECTED PAYMENTS UNDER \$1,000,000:						\$763.92	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR TO DATE:							\$0.00
MCMASTER-CARR SUPPLY CO-1008421	5101471291	20810 - Transport Svc DCC	BIMP	39502845	8200038669	2/6/2025	\$127.86	PARTS - MATERIAL
	TOTAL SELECTED PAYMENTS UNDER \$1,000,000:						\$127.86	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR TO DATE:							\$470,921.72
MP ENVIRONMENTAL SERVICES INC-1008478	5101471855	22950 - WtrQual&WasteMgmtDCC	BIMP	B2513606	8200031333	2/21/2025	\$709.90	ROLL OFF BINS ENVIRONMENTAL WASTE
	TOTAL SELECTED PAYMENTS UNDER \$1,000,000:						\$709.90	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR TO DATE:							\$1,190,404.92
MUDITA PRO-1016690	5101490468	21100 - Safety Services DCC	BIMP	25246	8200031629	4/11/2025	\$4,140.00	SAFETY SERVICES, SAFETY LEADERSHIP SUPPORT
	TOTAL SELECTED PAYMENTS UNDER \$1,000,000:						\$4,140.00	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR TO DATE:							\$178,250.00
NAVAJO TRANSITIONAL ENERGY COMPANY-1035706	5101500642	Not Assigned	BIMP	SCC250192	8200015724	4/15/2025	\$532,169.39	CGS COAL TRAINS
	TOTAL SELECTED PAYMENTS UNDER \$1,000,000:						\$532,169.39	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR TO DATE:							\$5,823,196.81
NIXON PEABODY LLP-1012723	1900301943	Not Assigned	BIMP	10662958		4/11/2025	\$10,000.00	2025A BOND SALE - SPECIAL TAX COUNSEL
	TOTAL SELECTED PAYMENTS UNDER \$1,000,000:						\$10,000.00	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR TO DATE:							\$87,093.50

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Board Audit Committee Report
Partial Alphabetical Listing of Vendors
Randomly Selected From Payments Less than \$1,000,000 With Payments of
\$1,000,000 or More
For FY25 Quarter ended April 30, 2025

Vendor Name-Number	Document	Org Roll Up CC	Bank ID	Invoice ID	Purchase Order	Date	Amount	Payment Description
POPULUS GROUP LLC-1040297	5101474026	21060 - Human Resources DCC	BIMP	SRPIN00039201	8200037740	2/14/2025	\$1,568.16	CONTRACTED LABOR - BILLABLE HOURS
	5101489363	21060 - Human Resources DCC	BIMP	SRPIN00040758	8200037740	3/21/2025	\$265.08	CONTRACTED LABOR - BILLABLE HOURS
	5101494955	21060 - Human Resources DCC	BIMP	SRPIN00041133	8200037740	4/4/2025	\$33.92	CONTRACTED LABOR - BILLABLE HOURS
	5101495144	21060 - Human Resources DCC	BIMP	SRPIN00041332	8200037740	4/4/2025	\$1,355.49	CONTRACTED LABOR - BILLABLE HOURS
	TOTAL SELECTED PAYMENTS UNDER \$1,000,000:						\$3,222.65	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR TO DATE:							\$32,836,163.56
PRIME INDUSTRIAL ACCESS LLC-1034167	5101482212	33352 - Santan Val Maint	BIMP	1136123	8200040261	3/13/2025	\$3,493.61	SGS SUMMER PREP INSULATION SUPPORT
	5101496924	33332 - AguaFria Val Mnt	BIMP	1138047	8200038517	4/10/2025	\$1,521.38	AFGS CONTRACT - THERMAL INSULATION SUPP
	TOTAL SELECTED PAYMENTS UNDER \$1,000,000:						\$5,014.99	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR TO DATE:							\$3,593,932.39
PUBLIC SERVICE CO OF COLORADO-1017733	5101493411	Not Assigned	BIMP	HOA03251	8200008320	3/25/2025	\$781,022.52	HAYDEN COAL - SRP PARTICIPANT SHARE
	TOTAL SELECTED PAYMENTS UNDER \$1,000,000:						\$781,022.52	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR TO DATE:							\$26,508,692.08
PURCELL TIRE & RUBBER COMPANY-1002549	5101500376	20810 - Transport Svc DCC	BIMP	70689446	8200027268	4/30/2025	\$594.44	AUTOMOTIVE TIRES
	TOTAL SELECTED PAYMENTS UNDER \$1,000,000:						\$594.44	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR TO DATE:							\$1,575,500.39
RISK ASSESSMENT GROUP INC-1000916	5101475454	21060 - Human Resources DCC	BIMP	545134	8200038915	3/5/2025	\$627.31	MVR, DEGREE, AND EMPLOYMENT VERIFICATION
	TOTAL SELECTED PAYMENTS UNDER \$1,000,000:						\$627.31	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR TO DATE:							\$305,588.97

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RITZ SAFETY LLC-1041868	5101492797	33352 - Santan Val Maint	BIMP	6942592	8200041515	4/18/2025	\$130.00	REPAIR AND CALIBRATE AIR MONITORS
	TOTAL SELECTED PAYMENTS UNDER \$1,000,000:						\$130.00	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR TO DATE:							\$750,961.65
RP CONSTRUCTION SERVICES LLC-1046783	5101485116	23320 - Power Generation DCC	B1GF	INV219171	8200039161	4/2/2025	\$845,080.00	COPPER CROSSING 2 NEXTRACKER SINGLE ACCESS TRACKER
	5101485175	23320 - Power Generation DCC	B1GF	INV219170	8200039161	4/2/2025	\$692,521.50	CC 2 NEXTRACKER SINGLE ACCESS TRACKER
	5101486860	23320 - Power Generation DCC	B1GF	INV2189753	8200039161	3/28/2025	\$955,318.88	CC 2 NEXTRACKER SINGLE ACCESS TRACKER
	TOTAL SELECTED PAYMENTS UNDER \$1,000,000:						\$2,492,920.38	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR TO DATE:							\$11,074,901.65
RUMMEL CONSTRUCTION INC-1002446	5101473179	23320 - Power Generation DCC	BIMP	42327	8200038837	2/28/2025	\$759,127.84	COPPER CROSSING 2 PH2 SOLAR COMPLEX CIVIL WORK
	TOTAL SELECTED PAYMENTS UNDER \$1,000,000:						\$759,127.84	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR TO DATE:							\$3,967,839.22
SDB INC-1006303	5101494483	20800 - Fac&MCMSvcs DCC	BIMP	82000379325	8200037932	4/23/2025	\$671,012.82	EVSC BLDG 2 FINAL GMP REMODEL LLT PURCH
	TOTAL SELECTED PAYMENTS UNDER \$1,000,000:						\$671,012.82	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR TO DATE:							\$8,816,235.40
SHAREHOLDER COMPENSATION-1020011	1900298447	Not Assigned	15%	23-6504		3/10/2025	\$1,254.12	2023 SHAREHOLDER COMPENSATION PROGRAM
	1900299764	Not Assigned	15%	23-8394		2/14/2025	\$339.22	2023 SHAREHOLDER COMPENSATION PROGRAM
	TOTAL SELECTED PAYMENTS UNDER \$1,000,000:						\$1,593.34	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR TO DATE:							\$2,886,088.75

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SOUTHEAST ENERGY ATHRTY COOPRTV DIS-1041213	5101490952	32841 - S&T PPEng	BIMP	SEAA202502A	7500026011	3/19/2025	\$935,200.00	NATURAL GAS PURCHASE
	TOTAL SELECTED PAYMENTS UNDER \$1,000,000:						\$935,200.00	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR TO DATE:							\$25,095,000.00
SRP PERA CLUB - VALLEY-1016174	1900298761	Not Assigned	BIMP	S00108-3460		2/3/2025	\$12,310.07	CMS SAFETY DAY - CUSTOM MENU CATERING
	TOTAL SELECTED PAYMENTS UNDER \$1,000,000:						\$12,310.07	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR TO DATE:							\$9,624,762.08
SRP WATER REFUNDS-1020016	1900299421	Not Assigned	BIMP	3297096		2/10/2025	\$213.98	IRRIGATION CUSTOMER REFUND
	TOTAL SELECTED PAYMENTS UNDER \$1,000,000:						\$213.98	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR TO DATE:							\$71,973.40
STANTEC CONSULTING LTD-1041658	5101494210	23720 - TrnPIn,Strat&Dev DCC	BIMP	1955957	8200028181	3/26/2025	\$18,666.50	TRANSMISSION ANALYSIS IMPACT STUDY
	TOTAL SELECTED PAYMENTS UNDER \$1,000,000:						\$18,666.50	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR TO DATE:							\$794,981.86
THERMO ENVIRONMENTAL INSTRUMENTS LL-1002184	5101471088	Not Assigned	BIMP	559412	4500328640	2/21/2025	\$1,720.14	CO ANALYSER REPAIR KIT(48IQ) - MGS
	TOTAL SELECTED PAYMENTS UNDER \$1,000,000:						\$1,720.14	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR TO DATE:							\$269,691.38
TOWN OF GILBERT-1020083	5101478921	33351 - Santan ValOps	BIMP	8393010125	8200007134	2/19/2025	\$6,372.26	WATER AND WASTE SERVICES
	TOTAL SELECTED PAYMENTS UNDER \$1,000,000:						\$6,372.26	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR TO DATE:							\$107,621.99
TRAFFICADE SERVICE LLC-1014545	5101492543	20780 - Log & Mat Mgmt DCC	BIMP	A1663905	8200026671	3/21/2025	\$53.15	TRAFFICADE BARICADE AND LANE CLOSURE SVC
	TOTAL SELECTED PAYMENTS UNDER \$1,000,000:						\$53.15	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR TO DATE:							\$1,297,467.86

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TRAPPER MINING INC-1013188	5101475567	Not Assigned	BIMP	JANUARY2025	8200002237	2/21/2025	\$644,700.67	TRAPPER LTCSA COAL FOR CRAIG
	TOTAL SELECTED PAYMENTS UNDER \$1,000,000:						\$644,700.67	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR TO DATE:							\$30,539,097.94
TRC SOLUTIONS INC-1042931	5101489843	23910 - Dist&TechOPS DCC	BIMP	112796	8200037523	4/4/2025	\$8,108.00	PROJECT SUPPORT RESOURCES - BILLABLE HOURS
	TOTAL SELECTED PAYMENTS UNDER \$1,000,000:						\$8,108.00	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR TO DATE:							\$3,772,557.05
TRENCH-ADE LLC-1040897	5101496800	20780 - Log & Mat Mgmt DCC	BIMP	TA588902	8200024156	4/1/2025	\$403.94	TRENCH SHORING RENTALS AND SERVICES
	TOTAL SELECTED PAYMENTS UNDER \$1,000,000:						\$403.94	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR TO DATE:							\$1,182,829.11
TWIN EAGLE RESOURCE MANAGEMENT LLC-1019729	5101482060	32841 - S&T PPEng	BIMP	134713	7500025794	2/26/2025	\$930,491.07	NATURAL GAS PURCHASE
	TOTAL SELECTED PAYMENTS UNDER \$1,000,000:						\$930,491.07	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR TO DATE:							\$36,380,772.31
UNITED ENERGY TRADING LLC-1035088	5101482214	32841 - S&T PPEng	BIMP	67264	7500025793	2/26/2025	\$958,484.50	NATURAL GAS PURCHASE
	TOTAL SELECTED PAYMENTS UNDER \$1,000,000:						\$958,484.50	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR TO DATE:							\$6,863,597.59
WILLIAMS SCOTSMAN INC-1008276	5101487493	24065 - Relay C&T DCC	BIMP	9022200500	8200032389	4/4/2025	\$1,090.87	BPO MOBILE MINI CONTAINERS/BOX RENTALS
	TOTAL SELECTED PAYMENTS UNDER \$1,000,000:						\$1,090.87	
	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR TO DATE:							\$1,149,692.85
GRAND TOTAL FOR CURRENT QUARTER:							\$27,361,660.56	

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MEMORANDUM



June 17, 2025

TO: Audit Committee

FROM: Jaren Broadbent, Purchasing Services Director

SUBJECT: Report of Purchasing Documents \$1M or greater, period 2/01/2025 – 4/30/2025

Report includes **67** Purchasing Documents \$1M or greater. Purchase Order Summary:

1. Eleven POs (4500335133, 4500335134, 4500336828, 4500336838, 4500336839, 8200037396, 8200038043, 8200040684, 8200040702, 8200041323, & 8200041527) were issued for equipment, materials, or construction activities to support ongoing operations or maintenance of the generation facilities.
2. Eight POs (8200029515, 8200041190, 8200041464, 8200041757, 8200041758, 8200042130, 8200042225, & 8200042251) were awarded for contracts supporting generation major projects such as the Pumped Storage and Copper Crossing projects.
3. Thirteen POs (4500332716, 4500335312, 4500335440, 4500336036, 4500336504, 4500337074, 5600000398, 5600000399, 5600000523, 5600000541, 5600000543, 5600000971, & 5600001078) are for large apparatus equipment or other miscellaneous inventory contracts issued in support of ongoing substation, distribution, or transmission projects or maintenance requirements.
4. Eleven POs (5600000824, 5600000924, 5600000977, 5600000978, 5600000979, 5600001030, 5600001072, 8200031249, 8200033600, 8200036520, & 8200039524) were awarded for miscellaneous consultancy services.

Please review the report and submit any questions to Lora.Hobaica@srpnet.com or John.Felty@srpnet.com by June 16, 2025.

PURCHASE ORDERS REVISIONS AWARDED IN EXCESS OF \$1,000,000 - 02/01/2025 - 04/30/2025
Basis for Award: Competitive/Evaluated Low Bid (> = 2 Bids) - Specified Source (1) - Single Source/Only Approved Source (1)

REF #	BASIS FOR AWARD	# OF BIDS	VENDOR	DESCRIPTION	ORIGINAL VALUE	PREVIOUS REVISION	CURRENT REVISION	TOTAL VALUE	PO DATE	EXPIRATION DATE	APPROVER
Valley											
4500336504	Competitive	5	HITACHI ENERGY USA INC	115-22KV, 28 MVA TRANSFORMER	\$3,003,358			\$3,003,358	4/15/2025	11/1/2027	SENIOR DIRECTOR POWER DELIVERY
4500332716	Competitive	7	HITACHI ENERGY USA INC	28 MVA TRANSFORMERS, INVENTORY	\$15,834,390			\$15,834,390	2/27/2025	10/1/2027	ASSOCIATE GENERAL MANAGER & CHIEF POWER SYSTEM EXECUTIVE
4500335312	Competitive	4	HITACHI ENERGY USA INC	550KV POWER CIRCUIT BREAKERS	\$32,080,896			\$32,080,896	3/31/2025	6/30/2031	ASSOCIATE GENERAL MANAGER & CHIEF POWER SYSTEM EXECUTIVE
4500336036	Competitive	2	VIRGINIA TRANSFORMER CORP	56 MVA TRANSFORMER	\$3,386,900			\$3,386,900	4/8/2025	1/19/2027	SENIOR DIRECTOR POWER DELIVERY
8200040724	Competitive	8	NATIONALCONDUCTOR INC	CONSTRUCTION SERVICES FOR POWER DELIVERY STRATEGIC SYSTEM PROJECTS	\$12,200,000			\$12,200,000	2/4/2025	11/21/2025	ASSOCIATE GENERAL MANAGER & CHIEF POWER SYSTEM EXECUTIVE
5600001055	Competitive	6	REINHAUSEN MFG INC	CONSTRUCTION SERVICES FOR SUBSTATION CONSTRUCTION DEPARTMENT	\$15,000,000			\$15,000,000	10/3/2024	11/1/2027	ASSOCIATE GENERAL MANAGER & CHIEF POWER SYSTEM EXECUTIVE
5600000924	Specified Source		SOUND GRID PARTNERS LLC	CONSULTING SERVICES FOR POWER DELIVERY DEPARTMENT	\$2,500,000		\$2,000,000	\$4,500,000	5/19/2023	4/30/2027	SENIOR DIRECTOR POWER DELIVERY
5600000824	Competitive	7	ELECTRICAL CONSULTANTS INC	CONSULTING SERVICES FOR POWER DELIVERY STRATEGIC SYSTEM PROJECTS	\$3,000,000	\$5,000,000	\$4,000,000	\$12,000,000	7/10/2022	7/30/2027	ASSOCIATE GENERAL MANAGER & CHIEF POWER SYSTEM EXECUTIVE
8200041758	Competitive	4	THE LANE CONSTRUCTION CORPORATION	CONSULTING SERVICES FOR PUMPED BACK STORAGE DESIGN	\$41,845,725			\$41,845,725	4/1/2025	9/30/2026	ASSOCIATE GENERAL MANAGER & CHIEF POWER SYSTEM EXECUTIVE
8200042225	Competitive	2	ANDRITZ HYDRO CORP	CONSULTING SERVICES FOR PUMPED BACK STORAGE DESIGN	\$3,751,980			\$3,751,980	4/28/2025	9/24/2026	SENIOR DIRECTOR POWER GENERATION
8200042251	Competitive	2	GE RENEWABLES US LLC	CONSULTING SERVICES FOR PUMPED BACK STORAGE DESIGN	\$5,794,112			\$5,794,112	4/28/2025	9/24/2026	SENIOR DIRECTOR POWER GENERATION
8200029515	Competitive	2	STANTEC CONSULTING SERVICES INC	CONSULTING SERVICES FOR PUMPED BACK STORAGE PROJECT	\$17,615,000		\$31,550,000	\$49,165,000	1/6/2023	1/18/2027	ASSOCIATE GENERAL MANAGER & CHIEF POWER SYSTEM EXECUTIVE
8200041757	Competitive	4	BECHTEL INFRASTRUCTURE AND POWER CO	CONSULTING SERVICES FOR PUMPED BACK STORAGE DESIGN	\$42,766,449			\$42,766,449	4/1/2025	9/30/2026	ASSOCIATE GENERAL MANAGER & CHIEF POWER SYSTEM EXECUTIVE

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5600001072	Specified Source		ELEVATE ENERGY CONSULTING INC	CONSULTING SERVICES FOR THE OPERATIONAL READINESS DEPARTMENT	\$1,000,000			\$1,000,000	2/5/2025	2/1/2027	SENIOR DIRECTOR POWER DELIVERY
8200042130	Specified Source		ARIZONA CORPORATE BUILDERS LLC	COPPER CROSSING ENERGY RESEARCH CENTER O&M RESEARCH BUILDING	\$2,561,410			\$2,561,410	4/22/2025	11/28/2025	SENIOR DIRECTOR POWER GENERATION
8200041464	Specified Source		QSI INC	COPPER CROSSING ENERGY RESEARCH CENTER PHASE 2 SOLAR TRACKER SYSTEM	\$5,322,104			\$5,322,104	3/18/2025	12/31/2025	SENIOR DIRECTOR POWER GENERATION
8200038501	Specified Source		BUD GRIFFIN & ASSOCIATES-AZ LLC	DATA CENTER ROOM INSTALLATION	\$787,120		\$396,080	\$1,183,200	9/10/2024	5/19/2025	SENIOR DIRECTOR POWER GENERATION
8200041323	Competitive	3	AGT SERVICES INC	DESERT BASIN UNIT 3 GENERATOR STATOR REWIND	\$3,937,300			\$3,937,300	3/6/2025	4/30/2026	SENIOR DIRECTOR POWER GENERATION
5600001082	Competitive	6	UNITED GRID SOLUTIONS LLC	ENGINEERING, PROCUREMENT, AND CONSTRUCTION SERVICES	\$132,800,000			\$132,800,000	4/14/2025	7/31/2028	ASSOCIATE GENERAL MANAGER & CHIEF POWER SYSTEM EXECUTIVE
4500335133	Sole Source		POWER SYSTEMS MFG LLC	GILA RIVER BLOCK 2A FLAMESHEET AND HOT GAS PATH REPLACEMENT	\$14,075,000			\$14,075,000	3/28/2025	12/31/2025	ASSOCIATE GENERAL MANAGER & CHIEF POWER SYSTEM EXECUTIVE
4500335134	Sole Source		POWER SYSTEMS MFG LLC	GILA RIVER BLOCK 2B FLAMESHEET AND HOT GAS PATH REPLACEMENT	\$14,075,000			\$14,075,000	3/28/2025	12/31/2025	ASSOCIATE GENERAL MANAGER & CHIEF POWER SYSTEM EXECUTIVE
8200040702	Competitive	2	MEE INDUSTRIES INC	GILA RIVER BLOCK 3A WET COMPRESSION UPGRADE	\$1,543,551			\$1,543,551	2/4/2025	12/31/2025	SENIOR DIRECTOR POWER GENERATION
8200038043	Competitive	3	AMERTECHTOWERSERVICES LLC	GILA RIVER COOLING TOWER 4 REBUILD	\$2,927,203			\$2,927,203	2/1/2025	5/1/2025	SENIOR DIRECTOR POWER GENERATION
4500335440	Competitive	6	AIS HOLDING COMPANY LLC	INTEGRATED POWER AND CONTROL SYSTEM SWITCHGEAR, INVENTORY	\$19,263,279			\$19,263,279	4/1/2025	12/30/2026	ASSOCIATE GENERAL MANAGER & CHIEF POWER SYSTEM EXECUTIVE
4500337074	Competitive	6	MYERS POWER PRODUCTS INC	INTEGRATED POWER AND CONTROL SYSTEM SWITCHGEAR, INVENTORY	\$5,689,234			\$5,689,234	4/22/2025	4/30/2026	ASSOCIATE GENERAL MANAGER & CHIEF POWER SYSTEM EXECUTIVE

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5600001079	Competitive	5	LAW ENFORCEMENT SPECIALISTS INC	OFF-DUTY POLICE OFFICER SERVICES	\$10,000,000			\$10,000,000	3/11/2025	3/31/2028	ASSOCIATE GENERAL MANAGER & CHIEF PUBLIC AFFAIRS AND CORPORATE SERVICES EXECUTIVE
8200041518	Competitive	3	QUALUS CONSULTING LLC	RELAY TECHNICIAN SUPPORT SERVICES	\$2,148,466			\$2,148,466	3/17/2025	11/1/2025	ASSOCIATE GENERAL MANAGER & CHIEF POWER SYSTEM EXECUTIVE
8200041269	Competitive	4	TARIGMA CORPORATION	SOFTWARE AND INSTALLATION OF FIELD RETRIEVAL SOLUTION FOR DIGITAL TRANSFORMATION PROJECT	\$2,015,204			\$2,015,204	3/4/2025	3/3/2030	SENIOR DIRECTOR OPERATIONAL TECHNOLOGY SERVICES
8200041190	Specified Source		BLACK & VEATCH CORPORATION	STAFF AUGMENTATION FOR PUMPED BACK STORAGE PROJECT	\$3,803,200			\$3,803,200	2/27/2025	7/31/2026	SENIOR DIRECTOR POWER GENERATION
4500336828	Specified Source		GE VERNOVA INTERNATIONAL HOLDINGS INC	TURBINE FUEL NOZZLE, INVENTORY	\$2,334,589			\$2,334,589	4/18/2025	6/1/2026	SENIOR DIRECTOR POWER GENERATION
4500336839	Specified Source		GE VERNOVA INTERNATIONAL HOLDINGS INC	TURBINE FUEL NOZZLE, INVENTORY	\$24,167,900			\$24,167,900	4/18/2025	5/1/2027	SENIOR DIRECTOR POWER GENERATION
4500336838	Specified Source		GE VERNOVA INTERNATIONAL HOLDINGS INC	TURBINE TRANSITION PIECE, INVENTORY	\$8,473,632			\$8,473,632	4/18/2025	12/31/2026	SENIOR DIRECTOR POWER GENERATION
8200040684	Competitive	2	MEE INDUSTRIES INC	WET COMPRESSION UPGRADE FOR GILA RIVER BLOCK 2A	\$1,543,551			\$1,543,551	2/4/2025	12/31/2025	SENIOR DIRECTOR POWER GENERATION
8200040695	Specified Source		EXPERIAN INFORMATION SOLUTIONS INC	COMMERCIAL CREDIT DATA REPORTS	\$1,487,500			\$1,487,500	2/3/2025	9/30/2029	ASSOCIATE GENERAL MANAGER AND CHIEF CUSTOMER EXECUTIVE
8200035894	Sole Source		ICF RESOURCES LLC	CUSTOMER REBATE REIMBURSEMENT FOR ENERGY STAR HOMES PROGRAM	\$5,750,000	\$1,750,000	\$1,200,000	\$8,700,000	5/1/2024	4/30/2025	ASSOCIATE GENERAL MANAGER AND CHIEF CUSTOMER EXECUTIVE
8200036190	Sole Source		ELECTRIC LEAGUE OF ARIZONA	CUSTOMER REBATE REIMBURSEMENTS FOR EFFICIENT HOME PROGRAM	\$8,821,500		\$2,100,000	\$10,921,500	4/22/2024	4/30/2025	ASSOCIATE GENERAL MANAGER AND CHIEF CUSTOMER EXECUTIVE
8200040950	Competitive	10	ORACLE AMERICA INC	HOME ENERGY REPORTS PROGRAM FOR CUSTOMER ENGAGEMENT AND EDUCATION	\$5,025,541			\$5,025,541	3/1/2025	10/31/2028	ASSOCIATE GENERAL MANAGER AND CHIEF CUSTOMER EXECUTIVE

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8200041527	Specified Source		EUGEN ARNOLD GMBH	AGUA FRIA UNIT 3 STEAM TURBINE INSULATION SYSTEM UPGRADE	\$1,181,877			\$1,181,877	3/17/2025	7/31/2025	SENIOR DIRECTOR INFORMATION TECHNOLOGY SERVICES
5600000971	Competitive	3	MOREDIRECT INC	COMPUTERS AND ACESSORIES, INVENTORY	\$1,400,000		\$4,400,000	\$5,800,000	9/6/2023	9/5/2026	SENIOR DIRECTOR INFORMATION TECHNOLOGY SERVICES
5600000977	Competitive	7	ALLIANCE OF PROFESSIONALS & CONSULT INC	CONSULTING SERVICES FOR INFORMATION TECHNOLOGY	\$1,921,920		\$3,344,165	\$5,266,085	10/19/2023	4/30/2028	ASSOCIATE GENERAL MANAGER & CHIEF FINANCIAL EXECUTIVE
5600000978	Competitive	7	OVERLAP CONSULTING LLC	CONSULTING SERVICES FOR INFORMATION TECHNOLOGY	\$1,555,200		\$1,668,775	\$3,223,975	10/19/2023	4/30/2028	ASSOCIATE GENERAL MANAGER & CHIEF FINANCIAL EXECUTIVE
5600000979	Competitive	7	SEI-PHOENIX LLC	CONSULTING SERVICES FOR INFORMATION TECHNOLOGY	\$1,708,800		\$10,024,800	\$11,733,600	10/19/2023	4/30/2028	ASSOCIATE GENERAL MANAGER & CHIEF FINANCIAL EXECUTIVE
8200033600	Specified Source		NEUDESIC LLC	CONSULTING SERVICES FOR MIGRATING FROM CLOUDERA TO SNOWFLAKE	\$882,200	\$2,806,540	\$1,200,000	\$4,888,740	10/5/2023	5/31/2025	SENIOR DIRECTOR INFORMATION TECHNOLOGY SERVICES
8200039524	Specified Source		BRIDGEWATER CONSULTING GROUP INC	CONSULTING SERVICES IN SUPPORT OF CUSTOMER MODERNIZATION EDGE SYSTEMS STRATEGY	\$695,520		\$508,800	\$1,204,320	11/12/2024	10/30/2026	SENIOR DIRECTOR INFORMATION TECHNOLOGY SERVICES
8200041220	Sole Source		MICROSOFT CORPORATION	MICROSOFT ENTERPRISE SOFTWARE	\$44,993,423			\$44,993,423	3/1/2025	2/28/2030	ASSOCIATE GENERAL MANAGER & CHIEF FINANCIAL EXECUTIVE
8200041199	Sole Source		MICROSOFT CORPORATION	MICROSOFT UNIFIED SUPPORT	\$1,154,132			\$1,154,132	3/1/2025	2/28/2026	SENIOR DIRECTOR INFORMATION TECHNOLOGY SERVICES
8200041418	Competitive	3	MOREDIRECT INC	SOFTWARE LICENSES FOR RED HAT FOR SRP SERVER MANAGEMENT	\$1,001,131			\$1,001,131	3/11/2025	12/12/2028	SENIOR DIRECTOR INFORMATION TECHNOLOGY SERVICES
8200041582	Specified Source		ZETA GLOBAL LLC	SOFTWARE PLATFORM FOR CUSTOMER DATA FOR MARKETING	\$2,035,999		\$37,125	\$2,073,124	10/1/2024	3/31/2028	SENIOR DIRECTOR INFORMATION TECHNOLOGY SERVICES
8200042292	Competitive	3	OPTIV SECURITY INC	SOFTWARE SOLUTION FOR COMPLETE NETWORK VISIBILITY AND PROTECTION OF SRP DIGITAL ASSETS	\$1,595,251			\$1,595,251	4/30/2025	3/31/2028	ASSOCIATE GENERAL MANAGER & CHIEF FINANCIAL EXECUTIVE
8200032282	Competitive	7	VALORE PARTNERS LLC	APPLICATION DEVELOPMENT SERVICES	\$306,440		\$746,760	\$1,053,200	7/10/2023	6/30/2026	SENIOR DIRECTOR WATER STRATEGIC SERVICES

PURCHASE ORDERS REVISIONS AWARDED IN EXCESS OF \$1,000,000 - 02/01/2025 - 04/30/2025
Basis for Award: Competitive/Evaluated Low Bid (> = 2 Bids) - Specified Source (1) - Single Source/Only Approved Source (1)

REF #	BASIS FOR AWARD	# OF BIDS	VENDOR	DESCRIPTION	ORIGINAL VALUE	PREVIOUS REVISION	CURRENT REVISION	TOTAL VALUE	PO DATE	EXPIRATION DATE	APPROVER
8200031249	Specified Source		OVERLAP CONSULTING LLC	CONSULTING SERVICES FOR WATER INFORMATION TECHNOLOGY SERVICES	\$392,000		\$823,200	\$1,215,200	4/27/2023	7/31/2026	SENIOR DIRECTOR WATER STRATEGIC SERVICES
8200036520	Specified Source		PENINSULA HOLDCO LLC	CONSULTING SERVICES FOR WATER INFORMATION TECHNOLOGY SERVICES	\$333,360		\$816,720	\$1,150,080	5/7/2024	4/30/2027	SENIOR DIRECTOR WATER STRATEGIC SERVICES
5600001030	Competitive	6	AP PROFESSIONALS OF PHOENIX LLC	CONSULTING SERVICES FOR WATER INFORMTION TECHNOLOGY SERVICES	\$3,500,000		\$2,000,000	\$5,500,000	6/6/2024	4/30/2027	ASSOCIATE GENERAL MANAGER & CHIEF WATER RESOURCES AND SERVICES EXECUTIVE
8200027966	Competitive	12	FRANKLINCOVEY CLIENT SALES INC	LICENSING AND TRAINING FOR SRP LEADERSHIP DEVELOPMENT PROGRAM	\$900,000		\$130,507	\$1,030,507	8/23/2022	4/30/2025	ASSOCIATE GENERAL MANAGER AND CHIEF HUMAN RESOURCES EXECUTIVE
5600000399	Competitive	5	PRYSMIAN CABLES AND SYSTEMS USA LLC	CABLE AND WIRE, INVENTORY	\$15,900,000	\$35,300,000	\$5,100,000	\$56,300,000	9/28/2015	12/31/2025	ASSOCIATE GENERAL MANAGER & CHIEF PUBLIC AFFAIRS AND CORPORATE SERVICES EXECUTIVE
5600000398	Competitive	5	PRYSMIAN CABLES AND SYSTEMS USA LLC	CABLE AND WIRE, INVENTORY	\$46,500,000	\$107,500,000	\$10,380,000	\$164,380,000	9/28/2015	12/31/2025	ASSOCIATE GENERAL MANAGER & CHIEF PUBLIC AFFAIRS AND CORPORATE SERVICES EXECUTIVE
8200041921	Competitive	4	CALIENTE CONSTRUCTION INC	CONSTRUCTION SERVICES FOR FACILITY SERVICES DEPARTMENT	\$2,583,821			\$2,583,821	4/8/2025	12/31/2025	SENIOR DIRECTOR FACILITIES, MCM & TRANSPORTATION
5600001084	Competitive	4	CALIENTE CONSTRUCTION INC	CONSTRUCTION SERVICES FOR THE FACILITY SERVICES DEPARTMENT	\$4,900,000			\$4,900,000	4/24/2025	4/30/2028	SENIOR DIRECTOR FACILITIES, MCM & TRANSPORTATION
8200025188	Specified Source		FEDERAL EXPRESS CORPORATION	FREIGHT CHARGES, SMALL PACKAGE	\$2,000,000		\$3,000,000	\$5,000,000	1/4/2022	1/31/2027	SENIOR DIRECTOR SUPPLY CHAIN & FLIGHT SERVICES
8200018072	Specified Source		US BANK NATIONAL ASSOCIATION	FUEL CARDS FOR FLEET VEHICLES	\$1,803,600		\$1,650,000	\$3,453,600	5/1/2020	10/31/2025	SENIOR DIRECTOR FACILITIES, MCM & TRANSPORTATION
5600000541	Competitive	11	ANIXTER INC	GENERAL TRANSMISSION AND DISTRIBUTION MATERIALS, INVENTORY	\$5,000,000	\$15,109,000	\$2,717,000	\$22,826,000	4/1/2017	12/31/2025	ASSOCIATE GENERAL MANAGER & CHIEF PUBLIC AFFAIRS AND CORPORATE SERVICES EXECUTIVE
5600000543	Competitive	11	BORDER STATES INDUSTRIES INC	GENERAL TRANSMISSION AND DISTRIBUTION MATERIALS, INVENTORY	\$1,750,000	\$3,925,600	\$1,134,400	\$6,810,000	4/1/2017	3/31/2025	ASSOCIATE GENERAL MANAGER & CHIEF PUBLIC AFFAIRS AND CORPORATE SERVICES EXECUTIVE

PURCHASE ORDERS REVISIONS AWARDED IN EXCESS OF \$1,000,000 - 02/01/2025 - 04/30/2025
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REF #	BASIS FOR AWARD	# OF BIDS	VENDOR	DESCRIPTION	ORIGINAL VALUE	PREVIOUS REVISION	CURRENT REVISION	TOTAL VALUE	PO DATE	EXPIRATION DATE	APPROVER
5600000640	Sole Source		101 CONSTITUTION TRUST	LEASE FOR SRP GOVERNMENT AFFAIRS OFFICE	\$1,650,000		\$2,050,000	\$3,700,000	8/13/2019	2/28/2030	SENIOR DIRECTOR FACILITIES, MCM & TRANSPORTATION
5600000523	Competitive	11	ANIXTER INC	MISC CONSUMABLES, INVENTORY	\$700,000	\$2,124,770	\$1,106,230	\$3,931,000	4/1/2017	3/31/2025	SENIOR DIRECTOR SUPPLY CHAIN & FLIGHT SERVICES
8200041581	Competitive	3	BLUE ENFORCEMENT SERVICES LLC	OFF-DUTY POLICE OFFICER SERVICES	\$1,000,000			\$1,000,000	4/1/2025	3/31/2028	DIRECTOR LOGISTICS AND MATERIALS MANAGEMENT
5600001078	Competitive	2	MASTER LOCK CO	PADLOCKS, INVENTORY	\$1,469,000			\$1,469,000	4/1/2025	3/31/2030	SENIOR DIRECTOR SUPPLY CHAIN & FLIGHT SERVICES
CGS											
8200037396	Competitive	2	APPLIED SPECIALTIES INC	PEBBLE LIME SUPPLY FOR CGS	\$866,492		\$228,508	\$1,095,000	7/1/2024	4/30/2025	SENIOR DIRECTOR BASE LOAD GENERATION AND MAJOR PROJECTS