Call to Order
Invocation
Pledge of Allegiance
Roll Call
Safety Minute

1. Request for Approval of the Minutes for the Meeting of June 6, 2023
   ........................................................................................................... CHAIRMAN TYLER FRANCIS

2. Council Committee Chairs and Liaisons Reports ... CHAIRMAN TYLER FRANCIS

3. Proposed Power Sector Greenhouse Gas Performance Standards
   ........................................................................................................... KARA MONTALVO

   Informational presentation regarding an overview of the greenhouse gas performance standards for existing and new power plants proposed by the U.S. Environmental Protection Agency.

4. Report on Current Events by the General Manager and Chief Executive Officer and Designees ................................................................. JIM PRATT
   A. Power System .............................................................................. JOHN COGGINS
   B. Finance and Information Services ............................................... AIDAN McSHEFFREY
   C. Water Resources ......................................................................... LESLIE MEYERS

5. Reservoir Report / Weather Report ................................................. BO SVOMA

6. President’s Report ........................................................................ PRESIDENT DAVID ROUSSEAU

7. Future Agenda Topics .................................................................... CHAIRMAN TYLER FRANCIS

The Council may vote during the meeting to go into Executive Session, pursuant to A.R.S. §38-431.03(A)(3), for the purpose of discussion or consultation for legal advice with legal counsel to the Council on any of the matters listed on the agenda.

The Council may go into Closed Session, pursuant to A.R.S. §30-805(B), for discussion of records and proceedings relating to competitive activity, including trade secrets or privileged or confidential commercial or financial information.

Visitors: The public has the option to attend in-person or observe via Zoom and may receive teleconference information by contacting the Corporate Secretary’s Office at (602) 236-4398. If attending in-person, all property in your possession, including purses, briefcases, packages, or containers, will be subject to inspection.
SAFETY CULTURE VALUE AND COMMITMENTS

We work safely for our families, our health, and each other.

• For each job that we do, safety is top priority over all other considerations.
• We work safely by consistently following safety programs, policies, procedures, and rules.
• We address potentially unsafe actions.
• We ask safety questions, educate, share safety information, and both give and receive safety feedback respectfully.
• We recognize and reward safe behavior, safety leadership, and innovation that improves safety performance.

Each of us, living these commitments to work safely all the time and taking care of each other will achieve our vision of zero injuries.
SAFETY CULTURE GOAL & OBJECTIVES

2035 Corporate Goal
Achieve a top 10% ranking for safety culture as benchmarked against appropriate industries and continually improve safety performance with the aspirational goal of zero incidents.

FY24 Fiscal Year Objectives
Strengthen SRP’s commitment to safety by continually advancing toward a top 10% safety culture using recommendations based on the Safety Culture Survey Advancement Plan. Deliverables:
A. Employees complete 3 proactive safety activities
B. Safety Leadership Team to improve high-priority safety procedures
C. Expand SRP’s Retail Education Events to increase public safety awareness
D. Improve Contractor Safety Management Program (CSMP)
E. Senior leadership demonstrates commitment to top 10% safety culture
SAFETY CULTURE ACTIVITIES

- Safety Leader Training
- Frequent safety presentations at leadership meetings
- One SRP Safety Training
- SRP Moves
- Near Miss Program
- Communications and Organizational Change Management
  - Safety Incident communication
  - Increased signage and safety information areas
  - Embedded in multiple periodic communications
  - Employee or leader specific communications
SAFETY CULTURE AWARD: 2022 HONOREES

• Awarded by Safety Leadership Team for significant safety culture evolution through the efforts of leaders, employees, and contractors.

• Celebration, trophy award ceremony, and Pulse article
A meeting of the Council of the Salt River Project Agricultural Improvement and Power District (the District) convened at 9:30 a.m. on Tuesday, June 6, 2023, from the Board Room at the SRP Administration Building, 1500 North Mill Avenue, Tempe, Arizona. This meeting was conducted in-person and via teleconference in compliance with open meeting law guidelines. The District and Salt River Valley Water Users’ Association (the Association) are collectively known as SRP.

Council Chairman T.M. Francis called the meeting to order, and Corporate Secretary J.M. Felty entered into the minutes the order for the meeting, as follows:

Tempe, Arizona
May 30, 2023

NOTICE OF COUNCIL MEETING

A meeting of the Council of the Salt River Project Agricultural Improvement and Power District (the District) is hereby called to convene at 9:30 a.m. on Tuesday, June 6, 2023, from the Board Room at the SRP Administration Building, 1500 North Mill Avenue, Tempe, Arizona. The purpose of the meeting is to discuss, consider, or make decisions on the matters listed on the agenda.

WITNESS my hand this 30th day of May 2023.

/s/ Tyler Francis
Council Chairman

Council Member D.B. Lamoreaux offered the invocation. Corporate Secretary J.M. Felty led the Council in the Pledge of Allegiance.


Council Members absent at roll call were J.R. Augustine, J.W. Lines, J.L. Miller, and W.W. Sheely.

In compliance with A.R.S. §38-431.02, Andrew Davis of the Corporate Secretary's Office had posted a notice and agenda of the Council of the District meeting at the SRP Administration Building, 1500 North Mill Avenue, Tempe, Arizona, at 9:00 a.m. on Friday, June 2, 2023.

Safety Minute

Using a PowerPoint presentation, Sara C. McCoy, SRP Risk Management Director, provided a safety minute regarding assigning a water watcher around pools.

Copies of the PowerPoint slides used in this presentation are on file in the Corporate Secretary’s Office and, by reference, made a part of these minutes.

Ms. S.C. McCoy left the meeting.

Approval of Minutes

On a motion duly made by Council Member B.E. Paceley, seconded by Council Member P.A. Van Hofwegen and carried, the Council approved the minutes for the meeting of May 2, 2023, as presented.

Corporate Secretary J.M. Felty polled the Council Members on Council Member B.E. Paceley’s motion to approve the minutes for the meeting of May 2, 2023. The vote was recorded as follows:


NO: None (0)

ABSTAINED: None (0)

Council Committee Chairs and Liaisons Reports

Council Chairman T.M. Francis asked for reports from the Council Committee Chairs and Liaisons to the Standing Board Committees. Council Member B.E. Paceley reported on discussions held at the Council Education Committee and reminded the Council of the upcoming American Public Power Association Conference. Council Member A.S. Hatley reported on discussions held at the Power Committee. Council Member R.W. Swier reported on discussions held at the Facilities and Support Services Committee. Council Member M.A. Freeman of the Association and Council Member M.L. Famer reported on discussions held at the Water Committee.

Economic Outlook

Bobby A. Olsen, SRP Associate General Manager and Chief Planning, Strategy, and Sustainability Executive, stated that the purpose of the presentation was to provide information regarding the national and local economic outlook and a brief overview of the economic implications relevant to SRP. He introduced Kristen Stephenson of GPEC.

Using a PowerPoint presentation, Ms. K. Stephenson provided a snapshot of the national, state, and Greater Phoenix economy. She discussed wage growth, inflation, the national Purchasing Managers Index (PMI), and national consumer sentiment.

Continuing, Ms. K. Stephenson provided an overview of Greater Phoenix employment and the current makeup of industry within Greater Phoenix. She reviewed projected job growth, the overall cost of living, and housing market trends in Greater Phoenix. Ms. K. Stephenson discussed business development trends in Greater Phoenix for Fiscal Year 2023 (FY23) and reviewed prospective businesses by type and operation.

Next, Paul R. Bachman, SRP Senior Corporate Economist, detailed the implications for SRP, including local economic pressures receding with easing inflation and housing prices and fast income growth and high wage jobs bolstering spending and finances. He concluded that there is a robust local economy that creates quality jobs in SRP’s service territory.

Ms. K. Stephenson and Mr. P.R. Bachman responded to questions from the Council.

Copies of the PowerPoint slides used in this presentation are on file in the Corporate Secretary’s Office and, by reference, made a part of these minutes.

Director R.J. Miller left the meeting during the presentation. Council Member J.L. Miller; Director K.L. Mohr-Almeida; and Mr. B.M. Svoma entered the meeting.
Report on Current Events by the General Manager and Chief Executive Officer and Designees

Using a PowerPoint presentation, Jim Pratt, SRP General Manager and Chief Executive Officer, reported on a variety of federal, state, and local topics of interest to the District.

Copies of the PowerPoint slides used in this presentation are on file in the Corporate Secretary’s Office and, by reference, made a part of these minutes.

Council Member R.W. Swier; Board Liaison M.J. Herrera; Messrs. P.R. Bachman and T. Cooper; and Kristen Stephenson of GPEC left the meeting during the presentation. President D. Rousseau; and Mr. R.T. Judd entered the meeting.

Status of Power System

Using a PowerPoint presentation, John D. Coggins, SRP Associate General Manager and Chief Power System Executive, provided an update on the SRP’s power system. He provided a summary of May operations and stated that there was a peak demand of 5,934 Megawatts (MW) on May 16, 2023. Mr. J.D. Coggins provided an update on drone inspections of 69 kilovolts (kV) poles, the annual spill gate test at Roosevelt Dam, the Horse Mesa Dam turbine shutoff valve (TSV) monument dedication, Palo Verde-west wing insulator damage, and Western U.S. wholesale energy markets.

Mr. J.D. Coggins concluded with recognizing the perfect safety records of the Santan/Kyrene Generating Stations and Substation Maintenance East throughout FY23.

Copies of the PowerPoint slides used in this presentation are on file in the Corporate Secretary’s Office and, by reference, made a part of these minutes.

Status of Financial and Information Services

Using a PowerPoint presentation, Aidan J. McSheffrey, SRP Associate General Manager and Chief Financial Executive, provided a financial reporting schedule. He reviewed the preliminary retail energy sales for FY24 and provided a summary of wholesale net revenue for May.

Copies of the PowerPoint slides used in this presentation are on file in the Corporate Secretary’s Office and, by reference, made a part of these minutes.

Status of Water Resources

Using a PowerPoint presentation, Leslie A. Meyers, SRP Associate General Manager and Chief Water Resources Executive, reviewed the Phoenix Active Management Area (AMA) Groundwater Flow Model and the Lower Colorado River Basin Supplemental Environmental Impact Statement (EIS).
Copies of PowerPoint slides used in this presentation are on file in the Corporate Secretary’s Office and, by reference, made a part of these minutes.

Board Member K.L. Mohr-Almeida left the meeting during the presentation.

Reservoir and Weather Report

Using a PowerPoint presentation, Bo M. Svoma, SRP Senior Meteorologist, reviewed the cumulative watershed precipitation outlook from October 2022 to September 2023 and watershed precipitation for Water Year 2023-to-date. He reviewed the reservoir storage data for the Salt River, Verde River, C.C. Cragin Reservoir, Lake Pleasant, San Carlos Reservoir, and Upper and Lower Colorado River Basin systems as of June 1, 2023. Mr. B.M. Svoma discussed the reservoir inflows and the surface runoff and pumping data for May 2023 and year-to-date.

Continuing, Mr. B.M. Svoma provided an overview of the Colorado River Basin snowpack as of June 1, 2023. He provided a seven-day precipitation forecast and a review of the seasonal percent of normal precipitation and temperature from June 2023 through August 2023. Mr. B.M. Svoma concluded with a review of the projected Salt River Reservoir storage data from June 2023 through June 2024.

Copies of PowerPoint slides used in this presentation are on file in the Corporate Secretary’s Office and, by reference, made a part of these minutes.

President’s Report

There was no report by President D. Rousseau.

Future Agenda Topics

Council Chairman T.M. Francis asked the Council if there were any future agenda topics. Council Members M.G. Rakow and R.S. Kolb requested a future discussion regarding per diem of elected officials.

There being no further business to come before the Council, the meeting was adjourned at 11:53 a.m.

John M. Felty
Corporate Secretary
Proposed Power Sector Greenhouse Gas Performance Standards

District Council Meeting

Kara Montalvo | August 8, 2023
Presentation Overview

• Rule Background
• Proposed New Source Performance Standards
• Proposed Existing Source Emissions Guidelines
• Rule Comments
Clean Air Act (CAA) Standards of Performance

- Established under Section 111*
  - Reflect application of **best system of emission reduction** (BESR)
- Section 111(b): New Source Performance Standards
  - Standard of performance is set by EPA
- Section 111(d): Existing Source Emission Guidelines
  - Standard of performance is set by the States based on the BSER identified by EPA

* 42 U.S.C. § 7411
EPA Greenhouse Gas (GHG) Rule History

- 2015: CAA 111(b) New Source Performance Standards
- 2015: CAA 111(d) Emission Guidelines: *Clean Power Plan*
- 2019: CAA 111(d) Emissions Guidelines: *Affordable Clean Energy (ACE) Rule*
- 2023: Current EPA Proposal:
  - New Source Performance Standards for GHG emissions from new gas units;
  - Emission Guidelines for GHG emissions from existing coal and gas units;
  - Formal repeal of the ACE Rule
New Source Performance Standards
New Gas Unit BSER Options

For units that commence construction after May 2023

- **Low Load / Peaking Units**
  - CF < 20%, BSER = Natural Gas Fuel

- **Intermediate Load**
  - CF > 20% to design efficiency
  - BSER = 30% low-GHG H₂

- **Base Load**
  - CF > design efficiency
  - BSER = 30% low-GHG H₂

- **Low-GHG Hydrogen Pathway**
  - BSER = 90% CO₂ capture

- **CCS Pathway**
  - BSER = 96% low-GHG H₂

Compliance Date (Phase 1)
- 8/8/2023, District Council Meeting, K. Montalvo

Compliance Date (Phase 2)

Compliance Date (Phase 3)
Emission Guidelines
Existing Coal Unit BSER Options

- **Four Corners Coronado**
  - **Imminent**
    - BSER = Routine O&M
  - **Near-Term**
    - BSER = Routine O&M, 20% capacity factor limit
- **Springerville**
  - **Unit 3**
  - **Unit 4 (TBD)**

<table>
<thead>
<tr>
<th>Retirement Date</th>
<th>Compliance Date</th>
</tr>
</thead>
<tbody>
<tr>
<td>2024</td>
<td></td>
</tr>
<tr>
<td>2030</td>
<td></td>
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<tr>
<td>2032</td>
<td></td>
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<tr>
<td>2035</td>
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<tr>
<td>2038</td>
<td></td>
</tr>
<tr>
<td>2040</td>
<td></td>
</tr>
</tbody>
</table>

**Coronado**
- **Springerville**
- **Unit 3**
- **Unit 4 (TBD)**

2024 2030 2032 2035 2038 2040

- **Coronado**
  - **Four Corners Coronado**
    - **Imminent**
      - BSER = Routine O&M
    - **Near-Term**
      - BSER = Routine O&M, 20% capacity factor limit
  - **Springerville**
    - **Unit 3**
    - **Unit 4 (TBD)**

8/8/2023, District Council Meeting, K. Montalvo
Existing Gas Unit BSER Options

Units > 300MW and > 50% CF

- **Low-GHG Hydrogen Pathway**
  - BSER = 30% low-GHG H₂

- **CCS Pathway**
  - BSER = 90% CO₂ capture

Units < 300MW or < 50% CF

- No requirements; EPA taking comment to address these units later

Compliance Date (Phase 1)
Compliance Date (Phase 2)
Rule Comments
Major Topic Areas Addressed in Comments

- Technologies used to establish BSER
- Low capacity, low load gas units
- State plan flexibility
- State plan timeline
- Recordkeeping and reporting
Key Takeaways

• First time EPA has proposed emissions guidelines for existing gas units
• EPA timelines for use of CCS and hydrogen co-firing are overly optimistic
• States will struggle to complete existing source plans in two years
• SRP will need to re-evaluate resource plans after EPA issues final rule
Next Steps

• SRP to finalize and submit comments by August 8, 2023
• EPA to review comments received and publish final rule, estimated first half of 2024
• SRP to review impacts of final rule on resource plans
thank you!
Council Report
Council Meeting
August 8, 2023
Current Events

Jim Pratt
Power System Update

John Coggins
July 2023 - Record Heat!

- Number of consecutive days of 110 degrees or above: 31 days
- Highest minimum temperature ever recorded: 97 degrees
- Highest average maximum and minimum temperatures ever recorded: 114.7 degrees / 90.8 degrees
- Highest daily average 24-hour temperature ever recorded: 102.7 degrees
- Previous record was August 2020 at 99 degrees
Peak Hour Retail Load Forecast

2020 Actual: 7,615
2021 Actual: 7,571
2022 Actual: 7,620
2023 Forecast: 7,747
2023 Actual-to-date: 8,163
Strong Overall Power System Performance

• No customer outages resulting from generation or transmission performance
  • Power purchases required on some days due to outages
  • Mobile transformer deployed

• No unusual heat related distribution system outages impacting customers

• One significant monsoon storm event on July 26th
  • Hardest hit area in NW Mesa
  • 26 distribution poles down
  • 48K total customer impacted
  • All customers returned to service by the next day
Monsoon Storm Damage
Wildfire Impacts
Battery Performance
Preparing for Success

• System planning
• Fuel supply
• Engineering design standards
• Asset management
• Wildfire preparation
• Event response and recovery
Storm Response Support for Tucson Electric Power
July 18\textsuperscript{th} (4pm – 8pm) Load Snapshot

- BYOT called from 5pm – 7pm
- Load dropped about 200MW at 5pm
- At 7pm when the event was over, load increased by about 50MW
New Resources Update

In Development for 2023:

- Sonoran: 260 MW Utility-Scale Solar and Storage
- Storey: 88 MW Utility-Scale Solar and Storage
- Saint: 100 MW Battery Storage addition to existing 100 MW Utility-Scale Solar
Harquahala
Financial Update
Aidan McSheffrey
Combined Net Revenues

June YTD Variance is $0

$105.3
## Financial Summary
### Fiscal YTD through June 2023

<table>
<thead>
<tr>
<th>$ Millions</th>
<th>Actual</th>
<th>Budget</th>
<th>Variance</th>
<th>% of Budget</th>
</tr>
</thead>
<tbody>
<tr>
<td>Combined Revenues</td>
<td>$702.2</td>
<td>$722.0</td>
<td>($19.8)</td>
<td>97%</td>
</tr>
<tr>
<td>Combined Expenses</td>
<td>$596.9</td>
<td>$616.7</td>
<td>($19.8)</td>
<td>97%</td>
</tr>
<tr>
<td>Comb Net Revs (Loss)</td>
<td>$105.3</td>
<td>$105.3</td>
<td>$0.0</td>
<td>100%</td>
</tr>
<tr>
<td>Funds Available</td>
<td>$175.5</td>
<td>$176.0</td>
<td>($0.5)</td>
<td>100%</td>
</tr>
<tr>
<td>Capital Expenditures</td>
<td>$210.4</td>
<td>$236.0</td>
<td>($25.6)</td>
<td>89%</td>
</tr>
</tbody>
</table>

8/8/2023 Council Meeting, A. McSheffrey
Fuel and Purchased Power Adjustment Mechanism
Fiscal YTD Through June 2023
Sales estimate for July 2023 is 4,138 GWh, or 10.6% above budget. Year-end variance is projected to be 0.4% above budget.
July Wholesale Summary

Primary Drivers:
- Below budget wholesale margins
  - Average sales price is below budget
Natural Gas Prices
First Month Permian & San Juan Basins
KPMG Review

Key Recommendations

Based on our review we believe SRP will benefit from the following key program improvements:

1. Improve risk reporting capabilities, especially with respect to basis exposure.

2. Update governance and guidance to ensure that action is taken when a risk limit is exceeded or a risk event otherwise requires it.

3. Initiate a rebalancing program to allow SRP to update hedge volumes during the course of a budget year.

Improvements Currently Underway

As a result of the hedging event, we note SRP has initiated process enhancements which are currently either in development or already deployed. These enhancements are described in the table below.

<table>
<thead>
<tr>
<th>ID</th>
<th>Hedging Program Enhancements Currently Underway at SRP</th>
</tr>
</thead>
<tbody>
<tr>
<td>E.1</td>
<td>Revising strategic and tactical approach to hedging.</td>
</tr>
<tr>
<td>E.2</td>
<td>Increasing proactive communication between physical and financial desks.</td>
</tr>
<tr>
<td>E.3</td>
<td>Executing rebalancing hedges to align physical and financial positions.</td>
</tr>
<tr>
<td>E.4</td>
<td>Developing a locational basis exposure report.</td>
</tr>
</tbody>
</table>
Water Resources

Leslie Meyers
## Operating Environment
### YTD through June 2023

<table>
<thead>
<tr>
<th></th>
<th>Actual</th>
<th>Budget</th>
<th>Variance</th>
<th>% of Budget</th>
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</thead>
<tbody>
<tr>
<td>Elec Customers – June 2023</td>
<td>1,136,759</td>
<td>1,131,070</td>
<td>5,689</td>
<td>101%</td>
</tr>
<tr>
<td>Elec Customers - April 2023</td>
<td>1,135,989</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Elec Customers – June 2022</td>
<td>1,113,583</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>System Sales GWH</td>
<td>5,576.5</td>
<td>5,835.5</td>
<td>(259.0)</td>
<td>96%</td>
</tr>
<tr>
<td>Wholesale Sales GWH</td>
<td>1,179.1</td>
<td>592.6</td>
<td>586.5</td>
<td>199%</td>
</tr>
<tr>
<td>Total A.F. Water Delivered</td>
<td>180,918</td>
<td>188,000</td>
<td>(7,082)</td>
<td>96%</td>
</tr>
</tbody>
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(Non-GAAP, Unaudited)

## Financial Summary
### YTD through June 2023

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(Non-GAAP, Unaudited)
Debt Ratio
YTD through June 2023

Debt Service Coverage Ratio
YTD through June 2023

(Non-GAAP, Unaudited)
Water Supply and Weather Report

August Council Meeting

August 8, 2023

Bo Svoma
Cumulative Watershed Precipitation: Water Year (Oct 2022 - Sep 2023)

Wettest fall-winter-spring since 2005 (before that 1993)

17.15" (132% of Normal)
Monsoon 2023 Rainfall to Date

Second driest start on record (second to 1993)
SRP Reservoir System Status

August 1, 2023

Current Storage:

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<table>
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<tr>
<th></th>
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<tbody>
<tr>
<td>Salt</td>
<td>1,867,176 AF</td>
<td></td>
</tr>
<tr>
<td>Verde</td>
<td>227,596 AF</td>
<td></td>
</tr>
<tr>
<td>Total</td>
<td>2,094,772 AF</td>
<td></td>
</tr>
</tbody>
</table>
Central Arizona Reservoir Status

August 1, 2023

Total SRP Storage: 2,094,772 af (91%)
Total Central Arizona Storage: 3,196,629 af (79%)
Year to Date 2023

Surface Runoff

- Actual
- 30-Yr Median
- Planned

- Verde
- Salt

Pumping

- WSRV
- ESRV

[Graph showing Acre-Ft for Surface Runoff and Acre-Ft for Pumping]
April-July Lake Powell Inflow

Colorado - Lake Powell, Glen Cyn Dam, At (GLDA3)
Period: Apr-Jul, Observed Volume: 10600 kaf (166% Average, 173% Median)
ESP is Unregulated and No Precipitation Forecast Included

2023/08/01:
Average: 6390
Median: 6130
Observed Accumulation: 10600
Observed Total: 10600

CBRFC
Unregulated Inflow into Lake Powell (April – July)
10,600,000 AF (166% of average)
Colorado River System
Reservoir Status

Total System Contents – 44% or 25.873 MAF
(Total system contents last year 33% or 19.803 MAF)

August 1, 2023

Map showing reservoir levels:
- Lake Mead: 32% (8.486 MAF) - 1060.83 ft
- Lake Powell: 40% (9.349 MAF) - 3580.69 ft
- Lake Mead: 32% (8.486 MAF) - 1060.83 ft
- Fontenelle: 93%
- Flaming Gorge: 91%
- Blue Mesa: 89%
- Navajo: 76%

8/8/2023, Council Meeting, B. Svoma
Dry Monsoon pattern expected to persist in early Fall
thank you!