SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT MEETING NOTICE AND AGENDA

AUDIT COMMITTEE

Tuesday, June 13, 2023, No Sooner Than 9:45 AM

SRP Administration Building 1500 N. Mill Avenue, Tempe, AZ 85288

Committee Members: Jack White Jr., Chairman; Anda McAfee, Vice Chairman; and Randy Miller, Krista O'Brien, Mark Pace, Paul Rovey, and Leslie C. Williams

Call to Order Roll Call

- - Request for approval of the minutes for the meeting of March 16, 2023.
- Corporate Audit Services Quarterly Review and Annual Summary
 REUBEN JUDD
- 3. Request for Approval of the Proposed Fiscal Year 2024 Audit Plan
 REUBEN JUDD
- 4. Review of Paid Vouchers for Fiscal Year Quarter Ended April 30, 2023 for the District and Association. Pursuant to A.R.S. §38-431.03(A)(2), the Committee may Vote to go into Executive Session, which will not be Open to the Public, to Discuss Certain Matters Included in the Paid Vouchers Report that are Exempt by Law from Public InspectionDALE POLITI

The Committee may vote during the meeting to go into Executive Session, pursuant to A.R.S. §38-431.03 (A)(3), for the purpose of discussion or consultation for legal advice with legal counsel to the Committee on any of the matters listed on the agenda.

The Committee may go into Closed Session, pursuant to A.R.S. §30-805(B), for records and proceedings relating to competitive activity, including trade secrets or privileged or confidential commercial or financial information.

Visitors: The public has the option to attend in-person or observe via Zoom and may receive teleconference information by contacting the Corporate Secretary's Office at (602) 236-4398. If attending in-person, all property in your possession, including purses, briefcases, packages, or containers, will be subject to inspection.



MINUTES AUDIT COMMITTEE

DRAFT

March 16, 2023

A meeting of the Audit Committee of the Salt River Project Agricultural Improvement and Power District (the District) and the Salt River Valley Water Users' Association (the Association), collectively SRP, convened at 11:33 a.m. on Thursday, March 16, 2023, from the Board Conference Room at the SRP Administration Building, 1500 North Mill Avenue, Tempe, Arizona. This meeting was conducted in-person and via teleconference in compliance with open meeting law guidelines.

Committee Members present at roll call were J.M. White Jr., Chairman, A.G. McAfee, Vice Chairman; and R.J. Miller, K.H. O'Brien, M.V. Pace, P.E. Rovey, and L.C. Williams.

Also present at roll call were President D. Rousseau; District Vice President C.J. Dobson; Association Vice President J.R. Hoopes; Board Members N.R. Brown, K.J. Johnson, K.L. Mohr-Almeida, L.D. Rovey, S.H. Williams, and K.B. Woods; Council Vice Chairman R.J. Shelton; Council Liaisons A.A. Freeman and R.S. Kolb; Mmes. K.J. Barr, P.R. Bruner, K.M. Golubchik, L.F. Hobaica, L.A. Meyers, J. Radke, and C.M. Sifuentes; and Messrs. J. Broadbent, A.C. Davis, M. Feder, J.M. Felty, M.B. Fish, M. Hummel, R.T. Judd, K.J. Lee, A.J. McSheffrey, M.J. O'Connor, D.R. Politi, G. Saint Paul, and R.R. Taylor.

In compliance with A.R.S. §38-431.02, Andrew Davis of the Corporate Secretary's Office had posted a notice and agenda of the Audit Committee meeting at the SRP Administration Building, 1500 North Mill Avenue, Tempe, Arizona, at 9:00 a.m. on Tuesday, March 14, 2023.

Chairman J.M. White Jr. called the meeting to order.

Consent Agenda

Chairman J.M. White Jr. requested a motion for Committee approval of the Consent Agenda, in its entirety.

On a motion duly made by Board Member L.C. Williams and seconded by Board Member M.V. Pace, the Committee unanimously approved and adopted the following item on the Consent Agenda:

Minutes of the Audit Committee meeting on January 17, 2023, as presented

Corporate Secretary J.M. Felty polled the Committee Members on Board Member L.C. Williams' motion to approve the Consent Agenda, in its entirety. The vote was recorded as follows:

YES: Board Members J.M. White Jr., Chairman, A.G. McAfee, Vice (7)

Chairman; and R.J. Miller, K.H. O'Brien, M.V. Pace, P.E. Rovey,

and L.C. Williams

NO: None (0)

ABSTAINED: None (0)

ABSENT: None (0)

Review of Audit Activity for Three Months Ended January 31, 2023

Using a PowerPoint presentation, Reuben T. Judd, SRP Corporate Auditor, stated that the purpose of the presentation was to review the audit reports and activity for three months ended January 31, 2023. He reviewed the Fiscal Year 2023 (FY23) audit plan status as of January 31, 2023, and audits completed or in progress. Mr. R.T. Judd introduced Marcus Feder, SRP Director and Assistant Corporate Auditor.

Continuing, Mr. M. Feder stated the scope of the audit includes the following: supply and trading and fuels, energy risk management, power accounting services, and key IT systems. He said that the audit period covers FY20 to FY21 and is conducted every two years. Mr. M. Feder explained the audit approach as follows: document Corporate Audit Services' understanding of the business processes; identify and prioritize key risks by impact and likelihood; map key risks to control mechanisms designed to prevent risk or quickly detect failures; and verify that controls are working as expected. He introduced Jennifer Radke, SRP Senior Principal Auditor.

Continuing, Ms. J. Radke provided an overview of supply and trading and fuels, including the mission, key transactions, oversight, and key risk areas. She introduced Kristin M. Golubchik, SRP Manager of Audit Projects.

Continuing, Ms. K.M. Golubhik provided an overview of energy risk management, including responsibilities and key risk areas; power accounting services, including responsibilities and key risk areas; and key IT systems, including applications, key spreadsheets and databases, and key risk areas. She concluded with the audit results, along with 27 recommendations related to the following areas: authorization and approvals, procedures and document retention, key spreadsheets and databases, daily prices upload, system testing, and system access.

Mmes. K.M. Golubchik and J. Radke; and Messrs. M. Feder and R.T. Judd responded to questions from the Committee.

Board Members N.R. Brown, K.L. Mohr-Almeida, and K.B. Woods left the meeting during the presentation.

Copies of the PowerPoint slides used in this presentation are on file in the Corporate Secretary's Office and, by reference, made a part of these minutes.

Review of Paid Vouchers for Fiscal Year Quarter Ended January 31, 2023, for the District and Association

Dale R. Politi, SRP Assistant Treasurer of Cash Management, presented the paid vouchers for the fiscal year quarter ending January 31, 2023.

Mr. D.R. Politi responded to questions from the Committee.

Executive Session

Chairman J.M. White Jr requested a motion to enter into executive session, pursuant to A.R.S. §38-431.03(A)(2), for presentation and discussion of certain matters included in the paid vouchers report that are exempt by law from public inspection.

On a motion duly made by Vice Chairman A.G. McAfee, seconded by Board Member P.E. Rovey and carried, the Audit Committee convened into executive session at 12:12 p.m.

Corporate Secretary J.M. Felty polled the Committee Members on Vice Chairman A.G. McAfee's motion to enter into executive session. The vote was recorded as follows:

YES: Board Members J.M. White Jr., Chairman, A.G. McAfee, Vice Chairman; and R.J. Miller, K.H. O'Brien, M.V. Pace, P.E. Rovey, and L.C. Williams

NO: None (0)

ABSTAINED: None

ABSENT: None (0)

The Committee reconvened into open session at 12:14 p.m. with the following members and others present President D. Rousseau; District Vice President C.J. Dobson; Association Vice President J.R. Hoopes; Board Members K.J. Johnson, A.G. McAfee, R.J. Miller, K.H. O'Brien, M.V. Pace, L.D. Rovey, P.E. Rovey, J.M. White Jr., L.C. Williams, and S.H. Williams, Council Vice Chairman R.J. Shelton; Council Liaisons A.A. Freeman and R.S. Kolb; Mmes. K.J. Barr, P.R. Bruner, K.M. Golubchik, L.F. Hobaica, L.A. Meyers, J. Radke, and C.M. Sifuentes; and Messrs. J. Broadbent, A.C. Davis, M. Feder, J.M. Felty, M.B. Fish, M. Hummel, R.T. Judd, K.J. Lee, A.J. McSheffrey, M.J. O'Connor, D.R. Politi, G. Saint Paul, and R.R. Taylor.

Copies of the Paid Vouchers Report used in this presentation are on file in the Corporate Secretary's Office and, by reference, made a part of these minutes.

Review of Purchase Orders, Contracts, and Revisions Equal to or Greater than \$1,000,000

Jaren Broadbent, SRP Director of Purchasing Services, reviewed the Report of Purchase Orders and Revisions Over \$1,000,000 issued for the period November 1,

2022 through January 31, 2023 under authority granted by the Board on September 9, 2019.

Mr. J. Broadbent responded to questions from the Committee.

Copies of the handouts distributed are on file in the Corporate Secretary's Office and, by reference, made a part of these minutes.

Executive Session: Cyber Security

Chairman J.M. White Jr requested a motion to enter into executive session, pursuant to A.R.S. §38-431.03(A)(9), for discussions or consultations with designated representatives of SRP with respect to a confidential cyber security review of SRP's penetration testing strategies and results of a penetration testing tracking, reporting, and mitigation audit.

On a motion duly made by Board Member M.V. Pace, seconded by Board Member P.E. Rovey and carried, the Audit Committee convened into executive session at 12:16 p.m.

Corporate Secretary J.M. Felty polled the Committee Members on Board Member M.V. Pace's motion to enter into executive session. The vote was recorded as follows:

YES: Board Members J.M. White Jr., Chairman, A.G. McAfee, Vice (7)

Chairman; and R.J. Miller, K.H. O'Brien, M.V. Pace, P.E. Rovey,

and L.C. Williams

NO: None (0) ABSTAINED: None (0)

ABSENT: None (0)

The Committee reconvened into open session at 12:33 p.m. with the following members and others present President D. Rousseau; District Vice President C.J. Dobson; Association Vice President J.R. Hoopes; Board Members K.J. Johnson, A.G. McAfee, R.J. Miller, K.H. O'Brien, M.V. Pace, L.D. Rovey, P.E. Rovey, J.M. White Jr., L.C. Williams, and S.H. Williams, Council Vice Chairman R.J. Shelton; Council Liaisons A.A. Freeman and R.S. Kolb; Mmes. K.J. Barr, P.R. Bruner, K.M. Golubchik,

L.F. Hobaica, L.A. Meyers, J. Radke, and C.M. Sifuentes; and Messrs. A.C. Davis, M. Feder, J.M. Felty, M.B. Fish, M. Hummel, R.T. Judd, K.J. Lee, A.J. McSheffrey, M.L. O'Coppor, G. Saint Paul, and P.R. Taylor.

 $\label{eq:M.J.O'Connor, G. Saint Paul, and R.R. Taylor.} \\$

Report on Current Events by the General Manager and Chief Executive Officer or Designees

There was no report on current events by Mike Hummel, SRP General Manager and Chief Executive Officer.

Future Agenda Topics

Chairman J.M. White Jr. asked the Committee if there were any future agenda topics. He requested a physical facilities audit and information on upgrades.

There being no further business to come before the Audit Committee, the meeting adjourned at 12:34 p.m.

Lora F. Hobaica Assistant Corporate Secretary

CORPORATE AUDIT SERVICES FY 2023 Q4

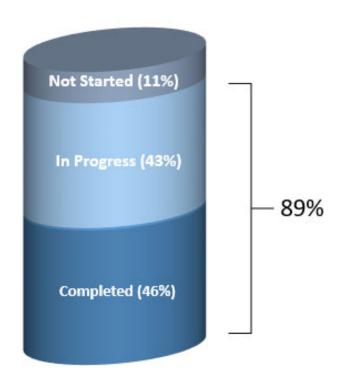


QUARTERLY REPORT AND ANNUAL SUMMARY

PRESENTED: JUNE 13, 2023



FY 2023 AUDIT PLAN STATUS – FINAL RESULTS



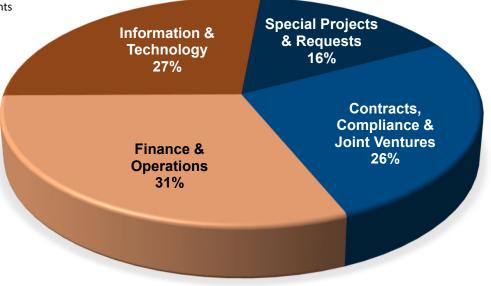
Total Planned Audits			121
Completed	56		
In Progress	52		
Not Started	13		
Investigations			0
Audit Reports Issued	I Since La	st Report	19
Audits on FY 202	3 Plan	16	
Management Req	luests	3	
Client Satisfaction St	urvey Res	ults	
FY 2023	4.5	Scale	: 1-5
Open Audit Recomm	endations		53
On Track to Com	plete	53	



AUDITS COMPLETED OR IN PROGRESS – Q4

- Advanced Distribution Management System
- Boosters and CyberGrants
- Business Continuity/Disaster Recovery
- Cash Remittance Processing
- Central Prepay
- Customer System Replacement
- Cyber Security Phishing
- Cyber Security Penetration and Vulnerability Assessments
- Data Center Relocation
- EMS Monarch
- Energy Imbalance Market
- Enterprise Contract Management
- Enterprise Storage Cohesity Project
- Field Area Network & JMUX Replacement
- Integration and Middleware
- ISIM Replacement
- Plant Network Replacement
 - ACH/ eChex & Surepay
 - Contributions in Aid of Construction
 - Energy Efficiency Programs
 - Employee Performance Incentive Program
 - Energy Risk Management and Trading
 - GRC Ruleset Design & Implementation
 - Learning Management System
 - PricewaterhouseCoopers Audit Assistance
 - Price Rate Process
 - Purchasing Practices
 - Resource Planning

- Data Privacy Strategy
- IT Penetration and Vulnerability Assessment Follow up
- Remote Access Control and Security
- Risk Oversight Committees



- Spending Authorizations & Feeder Systems
- Travel, Procurement & Hosting Expenses
- Voluntary Contribution in Lieu of Property Taxes

- Expenditures Eligible for Federal Assistance
- Information Value & Protection
- Policies, Standards, and Procedures Management
- STF Hybrid Workplace
- Strategic Risk Management
- Vendor Master File Maintenance
- Water Accounting Process & Controls
 - ADOT Contract Support
 - Contract Reviews
 - CGS Unit 1 SCR Construction
 - Dry Lake Wind
 - Four Corners O&M
 - Goodyear Water Agreement
 - Harquahala Tolling Agreements
 - Hayden O&M
 - Hi-Tech Interconnect Project
 - Mead-Phoenix Westwing
 - Near-Term Capacity
 - NERC/WECC Reliability
 - NGS Decommissioning
 - Palo Verde O&M
 - Participant Audit Committees
 - Pinal Central O&M
 - Southeast Power Link
 - Springerville O&M
 - Springerville, A&G Reopener
 - Springerville Purchase Power
 - Yampa/ Craig O&M

06/13/2023, Quarterly Audit Report, R. Judd



Kristin Golubchik
ASU BS Accounting
CPA, CIA, CISA
10 years at SRP
20 years audit experience



Kyla Anderson
ASU MBA
CIA, CFE
1.5 years at SRP
17 years audit experience

Background

Audit Approach

Key Risk Areas

Results



6/13/2023 Audit Committee, R. Judd

Background

➤ Customer Programs Department

30

Programs

~75,000

Customer Projects

\$48 M

Annual Budget









- ➤ Third-Party Administrators
- ➤ SRP Strategic Objective

Audit Approach

- ➤ Objective
- > Scope
 - May 1, 2021 to April 30, 2022
- > Focus

Third-Party	Expenditures	Projects	
resource innovations	\$ 17,235,779	1,400	
> ✓ICF	\$ 4,579,725	14,088	
ELECTRIC LEAGUE OF ARIZONA	\$ 15,532,589	24,163	

Key Risk Areas

Customer

- Valid customers
- Correct and timely rebate
- > Customer data

Third-Party Administrator

- Correct invoices
- > Adequate insurance
- > Requirements met

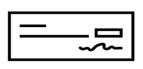
SRP

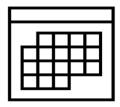
- Agreements/SOW
- Financial viability
- Program objective met

Audit Procedures

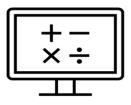
- Verified documentation of rebate amount, contractor due diligence, inspections energy savings, and segregation of funds
- Confirmed timeliness and accuracy of rebates
- Evaluated contracts, invoices, customer satisfaction surveys, records retention and program reports



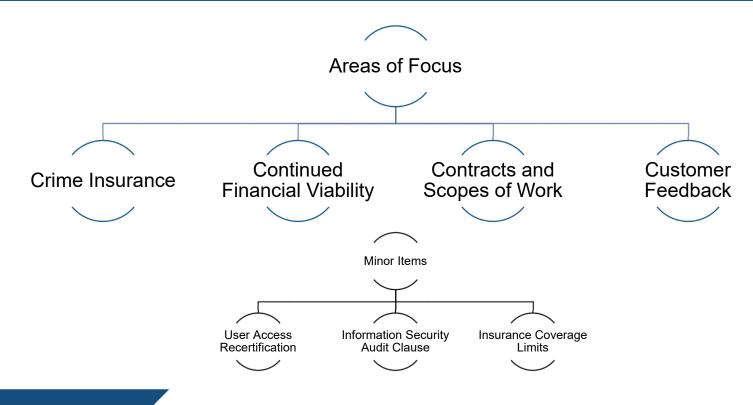








<u>Audit Results – 7 Recommendations</u>



ANNUAL SUMMARY

- ✓ SecureLink Calls Coordinated with Security Services
- ✓ Audit Plan Approval and Implementation (FY 2023)
- ✓ Periodic Reports to Audit Committee (Quarterly)
- ✓ Assessment on Adequacy of Internal Controls (Ongoing)
- ✓ Meet Separately with Audit Committee (Once per Year)
- ✓ Review of PwC Work (Completed)



CLIENT SATISFACTION SURVEY RESULTS – Q4

Goodyear Water Agreement

Stephanie Haag

I especially appreciate Bill's sensitivity to my time due to annual reporting deadlines that coincided with the Audit Timeframe. Bill was very helpful and understanding with respect to what he asked for and for the time it was needed by.

I received regular status reports on the audit progress which I greatly appreciated.

The report was thorough and factual. The item that was identified was easily resolvable and helps us to be sure to watch for this type of item on new agreements.

Jeff Ehlers

Also, I want to express my appreciation for making the audit as painless as possible. Time is a premium in this group, especially now, and you were very respectful of that. You asked for what you needed and then just did your thing. It was a pleasure working with you.

QUESTIONS



CORPORATE AUDIT SERVICES FISCAL YEAR 2024 AUDIT PLAN REQUEST FOR APPROVAL



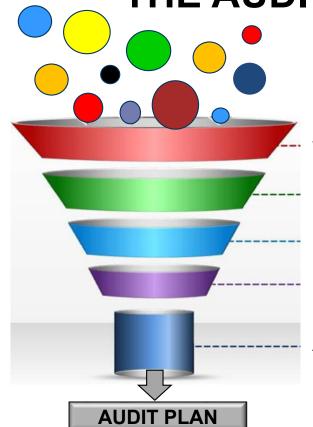
SRP AUDIT COMMITTEE CORPORATE AUDIT SERVICES JUNE 13, 2023

FY 2024 AUDIT PLANNING PROCESS





THE AUDIT PLANNING "FUNNEL"



INPUTS

Capital budgets, Capital projects, IT Projects, Corporate Initiatives, Organizational Changes, > \$1 Million Payment Report, Management Interviews, Major Contracts, Industry Trends (Gartner), Co-Sourcing Partners, Industry Risks, SRP Strategic Objectives, GM Staff / GM/CEO, President / Vice President, Audit Committee Chair, Audit Universe, Management Requests, Areas of Control Concerns, Board Requirements, Board Committees, Strategic Risk Management, etc.

Weighted Risk Assessment and Prioritization

Pre-Defined Audit Cycles

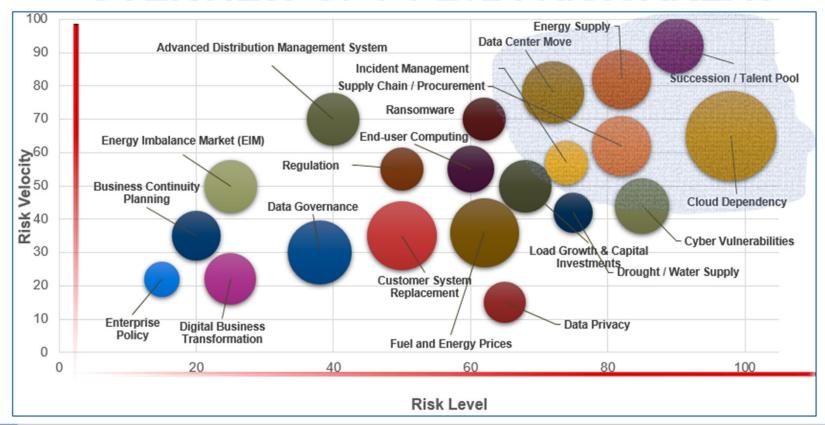
Requests from the Board and Management

Required by Law, Contract, Agreement

Available Personnel and Resources



OVERVIEW OF FY 2024 RISK AREAS

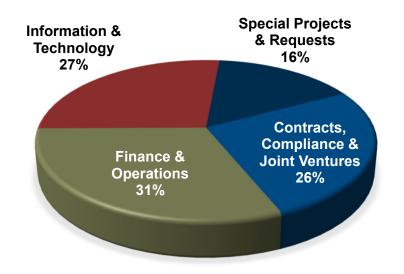


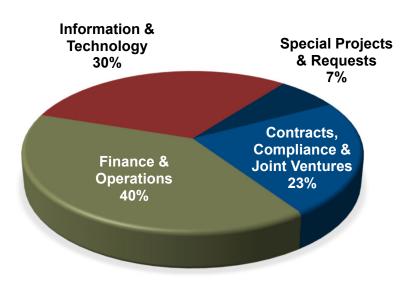


- Risk-Based
- Aligned with SRP Strategic Objectives
- Considers Audit Requirements and Requests
- Considers Available Resources
- Audit Plan Distribution



FY 2023 FY 2024





Compliance Audits

- ACH / eChex
- NERC / WECC Reliability Standards
- Purchasing Practices
- Travel, Hosting and Procurement



Contract & Joint Venture Audits

- Construction Project Costs
- Participation Projects
- Contract/Purchase Power Billings



Financial and Operational Audits

- Warehouse & Inventory Management
- PwC Financial Audit Assistance (10 Audits)
- Review of PwC Audit Work
- Vendor Master File Maintenance
- Voluntary Contributions in Lieu of Property Taxes
- Third-Party Risk (Supply Chain)



Information Technology Audits

- Cybersecurity Ransomware
- Data Loss Prevention
- Data Center Relocations/ Disaster Recovery
- IT/OT Interconnections
- Electronic Fund Transfer (EFT) Security
- Password Management Solutions
- Security Patch Management
- Windows Security



Information Technology Audits – New Systems

- Advanced Distribution Management System (ADMS)
- Alert Enterprise (SAFE Replacement)
- Central Prepay System
- Customer System Replacement
- Energy Management System (EMS)
- Enterprise Contract Management
- ISIM Replacement (Enterprise Identity & Access)
- MDMS Replacement (Meter Data Management)



THE SRP INTERNAL AUDIT TEAM





QUESTIONS



REQUEST FOR APPROVAL

Request For Approval of the FY 2024 Strategic Risk-Based Audit Plan



Salt River Project Corporate Audit Services Fiscal 2024 Audit Plan

COMPLIANCE AUDITS

ACH / eChex - FY2024 ACH / Surepay - FY2023

NERC-WECC Reliability - FY2024

CONTRACT AUDITS

Abel-Pfister-Ball 230 kV Transmission Construction Project

ADOT Broadway Curve Project

ADOT Contract Support

Cable Replacement Program

CGS Evaporative Pond Project Construction

Contract Reviews

Copper Crossing Project Construction

High-Tech Interconnect Project (Intel) Construction Project

New Customer Connection Construction Interconnection Billings Process

New River Agua Fria Underground (NAUSP)

NGS Decommissioning Project

NGS Decommissioning Project - Independence Excavating

Purchase Power - Dry Lake Wind I & II

Purchase Power - Renewables

Southeast Power Link Construction Project

Southwest Reserve Sharing

FINANCIAL & OPERATIONAL AUDITS

Accounts Payable Feeder Systems

Conflict of Interest Practices

Creative Services - Productions

Data Privacy - Employee

EPIC - FY2023 - CNR/Direct Cost

EPIC - FY2023 - Overall

EPIC - FY2023 - Payout

EPIC - FY2023 - Preventive Maintenance

EPIC - FY2023 - Run Reliability

EPIC - FY2023 - Safety

EPIC - FY2024 - CNR/Direct Cost

EPIC - FY2024 - Overall

EPIC - FY2024 - Payout

EPIC - FY2024 - Preventive Maintenance

EPIC - FY2024 - Run Reliability

EPIC - FY2024 - Safety

Facilities Billing Information Exchange

Federal Grant Compliance

Salt River Project Corporate Audit Services Fiscal 2024 Audit Plan

GRC Ruleset Risks & Mitigating Controls

Hedging Program Review - Follow-up

Hosted Solutions Maturity Assessment

Human Resources

Investment Recovery / Central Reclamation Services

Ombudsman Office

Papago Park Center Review

Purchasing Practices - FY2022-2023

PwC Audit Assistance-Alternative Accounts Receivable - FY2023

PwC Audit Assistance-Capital, O&M - FY2023

PwC Audit Assistance-Capital, O&M - FY2024

PwC Audit Assistance-Entity Level Controls - FY2024

PwC Audit Assistance-General-Coordination & Team Meetings w PwC - FY2024

PwC Audit Assistance-General-Coordination & Team Meetings w PwC - FY2023

PwC Audit Assistance-General-Journal Entry Testing - FY2023

PwC Audit Assistance-IT Audit Assistance - FY2023

PwC Audit Assistance-IT Audit Assistance - FY2024

PwC Audit Assistance-Meter Testing - FY2023

PwC Audit Assistance-Meter Testing - FY2024

PwC Audit Assistance-Revenue - FY2023

PwC Audit Assistance-Revenue - FY2024

PwC Audit Assistance-SSAE18 - FY2023

PwC Audit Assistance-SSAE18 - FY2024

Review of PwC Audit Work - FY2023

Risk Oversight Committee (ROC) Activities - FY2023

SAP Authorization Controls

SRP Bill Print - Risk Consulting

Supply Chain Risks

Third Party Risk Management (Supply Chain)

Travel, Procurement & Hosting Expenses - FY2023 & May to October FY2024

Travel, Procurement & Hosting Expenses - FY2024 November to April

Vendor Master File Maintenance

Voluntary Contribution in Lieu of Property Taxes

Warehousing & Inventory Management

INFORMATION TECHNOLOGY AUDITS

Banks / Investment Manager CyberSecurity Review

BCP/DRP Annual Audit (Focus: Chandler Co-Location to Iron Mountain) - FY2024

BCP/DRP Annual Audit (Focus: ISB to Iron Mountain) - FY2024

Cyber Security Audit Activities - FY2023

Cybersecurity Ransomware

Data Loss Prevention (DLP)

EIM Post-Implementation Review

Salt River Project Corporate Audit Services Fiscal 2024 Audit Plan

Electronic Fund Transfers Information Management - Structured Data

IT/ OT Interconnections

One Workforce Post Implementation Review

OT BCP/DR

Password Management Solutions

Patch Management

Robotic Process Automation (BOT) Usage

Security Risk Oversight Committee (SROC) Activities - FY 2023

Windows Security

JOINT PARTICIPATION AUDITS

Mead-Phoenix WAPA

Mead-Phoenx Westwing (APS)

Palo Verde O&M

Participant Audit Committees

PV-Pinal Central O&M

Springerville O&M

Yampa Project / Craig O&M

SYSTEMS DEVELOPMENT AUDITS

Advanced Distribution Management System

Alert Enterprise (SAFE Replacement)

Central Prepay Project

Customer Modernization

Data Center Relocations

EMS Monarch

Field Area Network / Commercial Transport Project

ISIM Replacement

JMUX Replacement Project

MDMS Replacement

Water Scheduling Application Suite Rewrite

SPECIAL PROJECTS, REQUESTS & INVESTIGATIONS

Special Projects, Requests, Investigations



Vendor Name-Number	Document	Org Roll Up CC	Bank ID	Invoice ID	Purchase Orde	r Date	Amount	Payment Description	
AECOM POWER E & C INC-1035948	TOTAL PAYN	93240 - ANPP VTS MENTS OVER \$1,000,000 FOR T LL VENDOR PAYMENTS MADE			8200028497	3/21/2023	\$1,798,022.71 BAY ADDITIC \$1,798,022.71	N-JOJOBA SUBSTATION	\$4,779,085.42
ALLIED POWER GROUP LLC-1028503	5101185605 TOTAL PAYM	92400 - Gila River GS DCC 92400 - Gila River GS DCC MENTS OVER \$1,000,000 FOR T			8200026851 8200026850	1/5/2023 1/13/2023	\$1,016,711.49 GAS TURBIN \$1,093,142.69 GAS TURBIN \$2,109,854.18		
ARCH COAL SALES COMPANY INC-1006825	5101218011 5101228688	LL VENDOR PAYMENTS MADE Not Assigned Not Assigned MENTS OVER \$1,000,000 FOR 1	B1GF B1GF	1218909 1219133	8200025316 8200025309	4/4/2023 4/26/2023	\$1,256,572.95 SPS COAL TO \$1,251,543.08 CRD COAL TO \$2,508,116.03		\$3,338,481.38
		TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER: \$2,508,116.03 TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:							

This report includes payments for purchases of commodities and services handled through Accounts Payable.

It does not include debt payments, such as principal and interest on revenue bonds, or purchases of investments, which are handled through Treasury.



ARIZONA PUBLIC SERVICE CO-1014590 1900264147 Not Assigned B1GF PWP00019709 2772023 81,958,850.30 PALO VERDE O&M-CAPITAL 190026432	
1900264325	
1900264520 Not Assigned 1900264687 Not Assigned 1900264687 Not Assigned 1900264688 Not Assigned 1900264688 Not Assigned 1900264688 Not Assigned 1900264689 Not Assigned 1900264689 Not Assigned 190026502 Not Assigned 190026502 Not Assigned 1900265162 Not Assigned 1900265162 Not Assigned 1900265163 Not Assigned 1900265163 Not Assigned 1900265163 Not Assigned 1900265164 Not Assigned 1900265165 Not Assigned 1900266517 Not Assigned 1900266518 Not Assigned 19002665	
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5101203224 Not Assigned B1GF PWP000019839 8200008317 3/1/2023 \$1,157,878.23 PALO VERDE-NUCLEAR FUEL	
5101209209 Not Assigned B1GF PWP000019921 8200003217 3/16/2023 \$3,263,209.29 FOUR CORNERS COAL SUPPLY	
5101209516 Not Assigned B1GF PWP000019877 8200008317 3/17/2023 \$5,069,320.56 PALO VERDE-NUCLEAR FUEL	
5101211214 Not Assigned B1GF PWP000019945 8200008317 3/21/2023 \$5,369,760.61 PALO VERDE-NUCLEAR FUEL	
5101222489 Not Assigned B1GF PWP000020093 8200003217 4/12/2023 \$3,975,754.19 FOUR CORNERS COAL SUPPLY	
5101223895 Not Assigned B1GF PWP000020137 8200008317 4/14/2023 \$2,133,540.09 PALO VERDE-NUCLEAR FUEL TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER: \$81,836,153.30 TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:	\$265,150,501.57
ARIZONA PUBLIC SERVICE CO-1019640 5101205955 32843 - S&T TmOps B1GF 123Bi012112H 7500020944 3/8/2023 \$1,131,842.24 RETAIL TRANSMISSION	 ,,
5101205977 32843 - S&T TmOps B1GF 123Bi012112 7500020946 3/8/2023 \$1,131,666.63 RETAIL TRANSMISSION	
5101220541 32843 - S&T TmOps B1GF 223Bi0121122 7500021153 4/10/2023 \$1,176,737.51 RETAIL TRANSMISSION	
5101220542 32843 - S&T TmOps B1GF 223Bi012112H 7500020945 4/10/2023 \$1,131,842.24 RETAIL TRANSMISSION TOTAL PAYMENTS OVER \$1,000,000 FOR THE CURRENT QUARTER: \$4,572,088.62 TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR-TO-DATE:	\$17,110,957.02



Vendor Name-Number	Document	Org Roll Up CC		D Invoice ID	Purchase Orde	er Date	Amount Payment	t Description
vendor name-number	Document	Org Roll Up CC	Bank II	Invoice ID	Purchase Orde	er Date	Amount Payment	Description
AUTOMATIC DATA PROCESSING INC-1036517	1900013467	Not Assigned		ADP0205232		2/8/2023	\$1,055,487.60 DIRECT DEPOSIT IMPOUND	D CHARGE
	1900013549	Not Assigned		ADP0305232		3/8/2023	\$1,022,943.43 DIRECT DEPOSIT IMPOUND	D CHARGE
	1900264334	Not Assigned		867624500		2/10/2023	\$6,873,864.94 DISTRICT FEDERAL WITHH	HOLDING
	1900264347	Not Assigned		ADP0205233		2/8/2023	\$15,014,176.56 DIRECT DEPOSIT IMPOUND	D CHARGE
	1900264767	Not Assigned		ADP022223		2/22/2023	\$14,409,423.33 DIRECT DEPOSIT IMPOUND	D CHARGE
	1900264791	Not Assigned		870299000		2/24/2023	\$6,622,761.63 DISTRICT FEDERAL WITHH	HOLDING
	1900265239	Not Assigned		ADP0305233		3/8/2023	\$14,993,965.10 DIRECT DEPOSIT IMPOUND	D CHARGE
	1900265240	Not Assigned		905964300		3/10/2023	\$6,840,342.59 DISTRICT FEDERAL WITHH	HOLDING
	1900265822	Not Assigned		ADP0319233		3/22/2023	\$14,888,106.65 DIRECT DEPOSIT IMPOUND	D CHARGE
	1900265823	Not Assigned		907322500		3/24/2023	\$6,895,480.13 DISTRICT FEDERAL WITHH	HOLDING
	1900266344	Not Assigned		934442600		4/7/2023	\$6,783,525.25 DISTRICT FEDERAL WITHH	HOLDING
	1900266345	Not Assigned		ADP040223		4/5/2023	\$14,953,117.59 DIRECT DEPOSIT IMPOUND	D CHARGE
	1900266834	Not Assigned		962233900		4/19/2023	\$6,804,071.26 DISTRICT FEDERAL WITHH	HOLDING
	TOTAL PAY	Not Assigned MENTS OVER \$1,000,000 FOR TH NLL VENDOR PAYMENTS MADE F				4/19/2023	\$14,782,507.91 DIRECT DEPOSIT IMPOUND \$131,939,773.97	D CHARGE \$624,146,805.14
BABCOCK & WILCOX CONSTRUCTION CO LL-1042168	5101192352	23010 - Gen Part Assets DCC	B1GF	6	8200027842	1/31/2023	\$2,158,287.90 SPLIT SCR SYSTEM-CGS	
	5101204500	23010 - Gen Part Assets DCC	B1GF	7	8200027842	2/28/2023	\$1,223,463.15 SPLIT SCR SYSTEM-CGS	
		23010 - Gen Part Assets DCC MENTS OVER \$1,000,000 FOR TH	B1GF	9 ENT OHARTER:	8200027842	3/30/2023	\$2,217,336.10 SPLIT SCR SYSTEM-CGS \$5,599,087.15	
		ALL VENDOR PAYMENTS MADE F					ψ0,000,007.10	\$15,880,898.75
BMC SOFTWARE INC-1008452	TOTAL PAY	20525 - Mainframe Mgmt DCC MENTS OVER \$1,000,000 FOR TH NLL VENDOR PAYMENTS MADE F			8200030855	4/26/2023	\$2,762,844.00 COMPUWARE SOFTWARE \$2,762,844.00	SUPPORT \$3,585,080.02
BP ENERGY CO-1027644		Not Assigned	B1GF	JAN IO-DAIL.		3/28/2023	\$4,424,450.85 NET ENERGY PURCHASES	
	200005795	Not Assigned	B1GF	BPEC GAS RSLE 04		4/10/2023	\$1,578,500.00 NATURAL GAS PURCHASE	
		32841 - S&T PPEng	B1GF	21254298	7500020774	2/24/2023	\$11,957,149.17 NATURAL GAS PURCHASE	
		32841 - S&T PPEng	B1GF	21265017	7500021185	4/24/2023	\$1,365,860.28 NATURAL GAS PURCHASE	:5
		MENTS OVER \$1,000,000 FOR TH ALL VENDOR PAYMENTS MADE F					\$19,325,960.30	\$94,597,027.77
CAJUN DRY COOLING LLC-1036945	5101194204	92400 - Gila River GS DCC	BIMP	2023005	8200029818	2/6/2023	\$2,474,589.38 COOLING TOWER REBUILD	D-GILA RIVER
		MENTS OVER \$1,000,000 FOR TH				· · · · · · · · · ·	\$2,474,589.38	
	TOTAL OF A	ALL VENDOR PAYMENTS MADE F	ISCAL YE	AR-TO-DATE:				\$7,794,280.28



		For F123 Quarter ended Ap	111 30, 2023			
Vendor Name-Number	Document Org Roll Up CC	Bank ID Invoice ID	Purchase O	rder Date	Amount Payment Desc	ription
CASTLETON COMMODITIES INTERNATIONAL-1023952	5101199487 32841 - S&T PPEng TOTAL PAYMENTS OVER \$1,000,000 FOR TH TOTAL OF ALL VENDOR PAYMENTS MADE F		7500020773	2/17/2023	\$1,108,107.20 NATURAL GAS PURCHASES \$1,108,107.20	\$2,353,910.07
CENTRAL ELECTRIC COMPANY-1027395	5101184132 Not Assigned	B1GF 92530007688	4500247291	1/10/2023	\$1,324,791.00 IPACS SPECIAL SWITCHGEAR	
	5101194664 Not Assigned TOTAL PAYMENTS OVER \$1,000,000 FOR THE		4500247291	2/6/2023	\$1,292,755.00 IPACS SPECIAL SWITCHGEAR \$2,617,546.00	\$4,700,405.00
CHAMPION WIRE & CABLE LLC-1004281	5101200208 Not Assigned TOTAL PAYMENTS OVER \$1,000,000 FOR THOTAL OF ALL VENDOR PAYMENTS MADE F		4500269146	2/21/2023	\$1,145,410.41 CONTROL CABLE \$1,145,410.41	\$3,847,733.94
CHEVRON USA INC-1019657	200005756 Not Assigned	B1GF		3/23/2023	\$2,397,651.07 NET ENERGY PURCHASES	
	5101202209 32841 - S&T PPEng	B1GF 1843826	7500020772	2/27/2023	\$5,098,323.21 NATURAL GAS PURCHASES	
	5101225424 32841 - S&T PPEng TOTAL PAYMENTS OVER \$1,000,000 FOR TH TOTAL OF ALL VENDOR PAYMENTS MADE F		7500021183	4/19/2023	\$3,028,796.29 NATURAL GAS PURCHASES \$10,524,770.57	\$45,435,097.26
CITY OF CHANDLER-1010963	5101199860 22510 - Dist Services DCC TOTAL PAYMENTS OVER \$1,000,000 FOR TH		8200023417	2/20/2023	\$7,000,000.00 CHANDLER UTILITY RELOCATIO \$7,000,000.00	
0000000 505000000	TOTAL OF ALL VENDOR PAYMENTS MADE F			0/17/0000		\$7,061,955.91
CONCORD ENERGY LLC-1019660	5101199490 32841 - S&T PPEng TOTAL PAYMENTS OVER \$1,000,000 FOR TH TOTAL OF ALL VENDOR PAYMENTS MADE F		7500020770	2/17/2023	\$3,878,819.02 NATURAL GAS PURCHASES \$3,878,819.02	\$38,824,792.33
CONOCOPHILLIPS COMPANY-1019661	200005716 Not Assigned TOTAL PAYMENTS OVER \$1,000,000 FOR TH TOTAL OF ALL VENDOR PAYMENTS MADE F			2/24/2023	\$3,440,592.20 NET ENERGY PURCHASES \$3,440,592.20	\$38,477,971.10
CRUX SUBSURFACE INC-1041032	5101190833 22500 - Dist Grid Svcs DCC	B1GF 462212004R1	8200024735	1/30/2023	\$1,036,046.36 NERC COMPLIANCE WORK-115	(V IN EMA
	5101193366 22500 - Dist Grid Svcs DCC TOTAL PAYMENTS OVER \$1,000,000 FOR TH TOTAL OF ALL VENDOR PAYMENTS MADE F		8200024735	1/31/2023	\$1,132,021.90 NERC COMPLIANCE WORK-1151 \$2,168,068.26	V IN EMA \$8,625,255.51
ECO-ENERGY NATURAL GAS LLC-1036056	5101201893 32841 - S&T PPEng TOTAL PAYMENTS OVER \$1,000,000 FOR TH TOTAL OF ALL VENDOR PAYMENTS MADE F		7500020767	2/24/2023	\$1,917,608.58 NATURAL GAS PURCHASES \$1,917,608.58	\$65,358,655.16
ELECTRIC POWER RESEARCH INSTITUTE-1002890	5101207986 22910 - Innv & Develop DCC TOTAL PAYMENTS OVER \$1,000,000 FOR TH TOTAL OF ALL VENDOR PAYMENTS MADE F		8200026816	3/14/2023	\$1,174,838.64 EPRI BASE MEMBERSHIP FY 23 \$1,174,838.64	\$5,929,314.57
ENERGY TRANSFER PARTNERS LP-1027703	5101201890 32841 - S&T PPEng TOTAL PAYMENTS OVER \$1,000,000 FOR TH TOTAL OF ALL VENDOR PAYMENTS MADE F		7500020764	2/24/2023	\$1,852,405.00 NATURAL GAS PURCHASES \$1,852,405.00	\$23,079,150.26
ENTERPRISE PRODUCTS OPERATING LLC-1019670	5101199516 32841 - S&T PPEng TOTAL PAYMENTS OVER \$1,000,000 FOR TH TOTAL OF ALL VENDOR PAYMENTS MADE F		7500020765	2/17/2023	\$1,704,836.40 NATURAL GAS PURCHASES \$1,704,836.40	\$10,084,018.88
EOG RESOURCES INC-1031085	5101225611 32841 - S&T PPEng TOTAL PAYMENTS OVER \$1,000,000 FOR TH TOTAL OF ALL VENDOR PAYMENTS MADE F		7500021178	4/19/2023	\$2,187,407.66 NATURAL GAS PURCHASES \$2,187,407.66	\$24,907,002.42



Vendor Name-Number	Document Org Roll Up CC	Bank I	D Invoice ID	Purchase Orde	er Date	Amount	Payment Description	
EPLUS TECHNOLOGY INC-1010970	5101215884 20440 - IT Svcs DCC TOTAL PAYMENTS OVER \$1,000,000 FOR TH TOTAL OF ALL VENDOR PAYMENTS MADE R			8200030534	3/30/2023	\$1,078,277.75 EQUIPMENT FOR E \$1,078,277.75	DATA STORAGE	\$5,900,111.60
EXCEL HIGH REACH INC-1017511	5101190832 20740 - SC, TS, Fit Svcs DCC TOTAL PAYMENTS OVER \$1,000,000 FOR TH TOTAL OF ALL VENDOR PAYMENTS MADE I			4500234614	1/30/2023	\$1,893,190.80 HYDRAULIC AERIA \$1,893,190.80	L WORK PLATFORM	\$2,876,542.07
EXPRESS SCRIPTS INC-1022257	1900264156 Not Assigned	B1GF	46136721C		2/7/2023	\$1,352,750.89 EMPLOYEE PRESC	CRIPTION CLAIM	
	1900264544 Not Assigned	B1GF	46236481C		2/21/2023	\$1,468,402.26 EMPLOYEE PRESC	CRIPTION CLAIM	
	1900265040 Not Assigned	B1GF	46342841C		3/7/2023	\$1,411,254.84 EMPLOYEE PRESC	CRIPTION CLAIM	
	1900265443 Not Assigned	B1GF	46441531C		3/21/2023	\$1,359,375.32 EMPLOYEE PRESC	CRIPTION CLAIM	
	1900265978 Not Assigned	B1GF	46546071C		4/4/2023	\$1,302,909.02 EMPLOYEE PRESC	CRIPTION CLAIM	
	1900266587 Not Assigned TOTAL PAYMENTS OVER \$1,000,000 FOR THE TOTAL OF ALL VENDOR PAYMENTS MADE IT				4/18/2023	\$1,472,359.95 EMPLOYEE PRESC \$8,367,052.28	CRIPTION CLAIM	\$35,426,099.00
GENERAL ELECTRIC COMPANY-1026797	5101194655 23320 - Power Generation DCC		996783528	8200024153	2/6/2023	\$2.972.222.00 LM6000S COOLIDG	SE EXPANSION PROJE	
GENERAL ELECTRIC COMPANT-1020/9/	5101197883 23320 - Power Generation DCC		996771953	8200024153	2/14/2023	\$2,972,222.00 LM6000S COOLIDG		
	5101204836 23320 - Power Generation DCC TOTAL PAYMENTS OVER \$1,000,000 FOR THE	B1GF HE CURRE	996795375 ENT QUARTER:	8200024153	3/6/2023	\$2,972,222.00 LM6000S COOLIDG \$8,916,666.00		
GENERAL ELECTRIC INTERNATIONAL INC-1000229	5101192261 Not Assigned TOTAL PAYMENTS OVER \$1,000,000 FOR TI			4500260453	2/1/2023	\$1,625,802.00 TURBINE FUEL NO \$1,625,802.00	ZZLE-SANTAN	\$29,817,711.71
GREAT LAKES ENVIRON & INFRASTRUCTUR-1039832	5101187624 93000 - NGS Coal Ops	NAV	210010A13	8200022617	1/20/2023	\$1,285,910.01 CWP-06 CCR LAND	DFILL REMOVAL	
	5101188175 93000 - NGS Coal Ops	NAV	210010B14	8200022640	1/23/2023	\$2,185,730.42 CWP-06 CCR LANE	DFILL REMOVAL	
	5101193364 93000 - NGS Coal Ops	NAV	210010A14	8200022617	2/3/2023	\$1,438,033.90 CWP-06 CCR LANE	DFILL REMOVAL	
	5101198404 93000 - NGS Coal Ops	NAV	210010A15	8200022617	2/15/2023	\$1,523,603.12 CWP-06 CCR LAND	OFILL REMOVAL	
	5101205734 93000 - NGS Coal Ops TOTAL PAYMENTS OVER \$1,000,000 FOR TH TOTAL OF ALL VENDOR PAYMENTS MADE I			8200022640	3/8/2023	\$1,694,706.07 CWP-06 CCR LANE \$8,127,983.52	DFILL REMOVAL	\$36,191,503.33



Vendor Name-Number	Document Org Roll Up CC	Bank ID Invoice ID	Purchase Orde	er Date	Amount Payment Descript	tion
GREAT-WEST TRUST COMPANY LLC-1026803	1900264312 Not Assigned	B1GF NONE020823		2/9/2023	\$3,499,607.05 ASSOC & DIST BI-WEEKLY EMP 401	K CONTRIBUTION
	1900264699 Not Assigned	B1GF NONE022223		2/23/2023	\$3,412,670.29 ASSOC & DIST BI-WEEKLY EMP 401	K CONTRIBUTION
	1900265184 Not Assigned	B1GF NONE031023		3/9/2023	\$3,438,197.21 ASSOC & DIST BI-WEEKLY EMP 401	K CONTRIBUTION
	1900265706 Not Assigned	B1GF NONE032223		3/23/2023	\$3,431,534.42 ASSOC & DIST BI-WEEKLY EMP 401	K CONTRIBUTION
	1900266210 Not Assigned	B1GF NONE040523		4/5/2023	\$3,407,757.91 ASSOC & DIST BI-WEEKLY EMP 401	K CONTRIBUTION
	1900266817 Not Assigned TOTAL PAYMENTS OVER \$1,000,000 FOR THE TOTAL OF ALL VENDOR PAYMENTS MADE F			4/20/2023	\$3,415,097.53 ASSOC & DIST BI-WEEKLY EMP 4011 \$20,604,864.41	K CONTRIBUTION \$85,432,207.68
HANGAR ONE AVIONICS INC-1030135	5101198131 20740 - SC, TS, Fit Svcs DCC TOTAL PAYMENTS OVER \$1,000,000 FOR TH TOTAL OF ALL VENDOR PAYMENTS MADE F	B1GF 2022033261 HE CURRENT QUARTER:	8200026076	2/15/2023	\$1,151,590.86 BELL HELICOPTER 423 EPC \$1,151,590.86	\$1,151,590.86
HD HYUNDAI ELECTRIC AMERICA CORPORA-1039416	5101198184 Not Assigned TOTAL PAYMENTS OVER \$1,000,000 FOR THE TOTAL OF ALL VENDOR PAYMENTS MADE F		4500239928	2/15/2023	\$2,786,857.20 280MVA TRANSFORMER \$2,786,857.20	\$11,526,837.00
HILCORP SAN JUAN LP-1033425	5101199526 32841 - S&T PPEng	B1GF 2023020955853783	7500020763	2/17/2023	\$20,537,868.90 NATURAL GAS PURCHASES	
	5101212535 32841 - S&T PPEng	B1GF 2023030950530787	7500020967	3/23/2023	\$7,330,175.30 NATURAL GAS PURCHASES	
	5101225545 32841 - S&T PPEng TOTAL PAYMENTS OVER \$1,000,000 FOR TH TOTAL OF ALL VENDOR PAYMENTS MADE F		7500021175	4/19/2023	\$4,034,451.46 NATURAL GAS PURCHASES \$31,902,495.66	\$148,163,212.95
HITACHI ENERGY USA INC-1041051	5101187933 23940 - Power Delivery DCC TOTAL PAYMENTS OVER \$1,000,000 FOR TH TOTAL OF ALL VENDOR PAYMENTS MADE R		4500247063	1/23/2023	\$6,154,110.00 160MVA TRANSFORMER \$6,154,110.00	\$23,994,292.70
J ARON & COMPANY-1019683	5101200278 32841 - S&T PPEng	B1GF 1079930130	7500020762	2/21/2023	\$3,434,289.62 NATURAL GAS PURCHASES	
	5101204319 32856 - VGC ValFuel ZOR00	B1GF 1080816100	7500020889	3/3/2023	\$1,023,930.00 FINANCIAL HEDGE	
	5101212538 32841 - S&T PPEng	B1GF 1080810440	7500020966	3/23/2023	\$1,483,050.72 NATURAL GAS PURCHASES	
	5101218625 32856 - VGC ValFuel ZOR00	B1GF 1081846740	7500021122	4/4/2023	\$5,565,000.00 FINANCIAL HEDGE	
	5101225663 32841 - S&T PPEng TOTAL PAYMENTS OVER \$1,000,000 FOR TH		7500021174	4/19/2023	\$1,063,020.63 NATURAL GAS PURCHASES \$12,569,290.97	\$200 F40 F40 0F
JPMORGAN CHASE BANK NA-1032002	TOTAL OF ALL VENDOR PAYMENTS MADE F 5101193427 32856 - VGC ValFuel ZOR00		7500020657	2/3/2023	\$1,444,240.00 FINANCIAL HEDGE	\$399,510,549.95
JFMORGAN CHASE BANK NA-1032002	5101193427 32856 - VGC ValFuel ZOR00 5101204320 32856 - VGC ValFuel ZOR00		7500020890	3/3/2023	\$1,444,240.00 FINANCIAL HEDGE \$2,119,780.00 FINANCIAL HEDGE	
	TOTAL PAYMENTS OVER \$1,000,000 FOR THE TOTAL OF ALL VENDOR PAYMENTS MADE F	HE CURRENT QUARTER:	7500020890	3/3/2023	\$3,564,020.00	\$105,921,355.33
KINDER MORGAN OPERATING LP A-1019667	5101200719 Not Assigned	B1GF 81670123EPN00	7500020834	2/22/2023	\$2,160,565.41 NATURAL GAS PURCHASES	
	5101211874 Not Assigned	B1GF 81670223EPN00	7500021031	3/22/2023	\$2,070,426.75 NATURAL GAS PURCHASES	
	5101226472 Not Assigned TOTAL PAYMENTS OVER \$1,000,000 FOR TH	B1GF 81670323EPN00 HE CURRENT QUARTER:	7500021228	4/20/2023	\$1,584,859.24 NATURAL GAS PURCHASES \$5,815,851.40	
	TOTAL OF ALL VENDOR PAYMENTS MADE F	FISCAL YEAR-TO-DATE:				\$37,755,275.45



			For F	Y23 Quarter ended April 3				
Vendor Name-Number	Document	Org Roll Up CC	Bank ID	Invoice ID	Purchase Orde	er Date	Amount	Payment Description
LANDIS & GYR TECHNOLOGY INC-1022186	5101193420	22300 - Customer Svcs DCC	B1GF	90369199	4500250861	2/3/2023	\$1,203,902.65 RESIDENTIAL	AND COMMERCIAL METERS
	5101201887	22300 - Customer Svcs DCC	BIMP	90369199B	4500250861	2/24/2023	\$1,207,577.65 RESIDENTIAL	AND COMMERCIAL METERS
	5101209272	22300 - Customer Svcs DCC	B1GF	90371545	4500250861	3/16/2023	\$1,203,902.65 RESIDENTIAL	AND COMMERCIAL METERS
	5101214851	22300 - Customer Svcs DCC	B1GF	90372320	4500258959	3/29/2023	\$1,609,559.77 RESIDENTIAL	AND COMMERCIAL METERS
	TOTAL PAYN	22300 - Customer Svcs DCC MENTS OVER \$1,000,000 FOR TH LL VENDOR PAYMENTS MADE F			4500258959	4/5/2023	\$1,634,773.08 RESIDENTIAL . \$6,859,715.80	AND COMMERCIAL METERS \$20,091,952.81
MACQUARIE ENERGY NORTH AMERICA TRDN-1019688	1900264686	Not Assigned	B1ESR	ERM022323		2/23/2023	\$1,400,000.00 MARGIN REQU	JIREMENT
	1900265091	Not Assigned	B1ESR	ERM030823		3/8/2023	\$2,200,000.00 MARGIN REQU	JIREMENT
	1900265230	Not Assigned	B1ESR	ERM031323		3/13/2023	\$1,500,000.00 MARGIN REQU	JIREMENT
	1900265402	Not Assigned	B1ESR	ERM031723		3/17/2023	\$2,600,000.00 MARGIN REQU	JIREMENT
	1900265432	Not Assigned	B1ESR	ERM032123		3/21/2023	\$4,000,000.00 MARGIN REQU	JIREMENT
	1900265721	Not Assigned	B1ESR	ERM032423		3/24/2023	\$3,200,000.00 MARGIN REQU	JIREMENT
	1900265792	Not Assigned	B1ESR	ERM032923		3/29/2023	\$2,000,000.00 MARGIN REQU	JIREMENT
	1900265953	Not Assigned	B1ESR	ERM040323		4/3/2023	\$1,900,000.00 MARGIN REQU	JIREMENT
	1900266149	Not Assigned	B1ESR	ERM040523		4/5/2023	\$1,700,000.00 MARGIN REQU	JIREMENT
	1900266304	Not Assigned	B1ESR	ERM041023		4/10/2023	\$1,400,000.00 MARGIN REQU	JIREMENT
	1900266563	Not Assigned	B1ESR	ERM041723		4/17/2023	\$1,400,000.00 MARGIN REQU	JIREMENT
	5101199910	32841 - S&T PPEng	B1GF	GASI00177535	7500020760	2/17/2023	\$1,361,283.50 NATURAL GAS	SPURCHASES
	5101204358	32856 - VGC ValFuel ZOR00	B1GF	GASI00177862	7500020891	3/3/2023	\$3,260,700.00 FINANCIAL HE	DGE
	TOTAL PAYN	32856 - VGC ValFuel ZOR00 MENTS OVER \$1,000,000 FOR TH LL VENDOR PAYMENTS MADE F			7500021123	4/4/2023	\$6,814,460.00 FINANCIAL HE \$34,736,443.50	DGE \$215,116,114.68
MECHANICAL DYNAMICS & ANALYSIS LTD-1010639		23320 - Power Generation DCC		755539	8200029095	3/16/2023	\$1,588,829.45 S3 GENERATO	DR ROTOR REFURBISH - SANTAN
		MENTS OVER \$1,000,000 FOR TH LL VENDOR PAYMENTS MADE F					\$1,588,829.45	\$8,528,508.41



			For F	Y23 Quarter ende	d April 30, 2023	rii 30, 2023				
Vendor Name-Number	Document	Org Roll Up CC	Bank ID	Invoice ID	Purchase Orde	r Date	Amount	Payment Description	1	
MERRILL LYNCH COMMODITIES INC-1020513	1900263980	Not Assigned	B1ESR	ERM020123		2/1/2023	\$4,400,000.00 MARG	IN REQUIREMENT		
	1900264097	Not Assigned	B1ESR	ERM0202232		2/2/2023	\$1,500,000.00 MARG	IN REQUIREMENT		
	1900264111	Not Assigned	B1ESR	ERM020323		2/3/2023	\$7,200,000.00 MARG	IN REQUIREMENT		
	1900264116	Not Assigned	B1ESR	ERM020623		2/6/2023	\$3,200,000.00 MARG	IN REQUIREMENT		
	1900264339	Not Assigned	B1ESR	ERM021023		2/10/2023	\$4,000,000.00 MARG	IN REQUIREMENT		
	1900264349	Not Assigned	B1ESR	ERM021323		2/13/2023	\$1,200,000.00 MARG	IN REQUIREMENT		
	1900265092	Not Assigned	B1ESR	ERM030823		3/8/2023	\$1,100,000.00 MARG	IN REQUIREMENT		
	1900265218	Not Assigned	B1ESR	ERM031023		3/10/2023	\$1,500,000.00 MARG	IN REQUIREMENT		
	1900265231	Not Assigned	B1ESR	ERM031323		3/13/2023	\$8,600,000.00 MARG	IN REQUIREMENT		
	1900265403	Not Assigned	B1ESR	ERM031723		3/17/2023	\$3,200,000.00 MARG	IN REQUIREMENT		
	1900265433	Not Assigned	B1ESR	ERM032123		3/21/2023	\$3,400,000.00 MARG	IN REQUIREMENT		
	1900265480	Not Assigned	B1ESR	ERM032223		3/22/2023	\$3,200,000.00 MARG	IN REQUIREMENT		
	1900265720	Not Assigned	B1ESR	ERM032423		3/24/2023	\$3,300,000.00 MARG	IN REQUIREMENT		
	1900265791	Not Assigned	B1ESR	ERM032923		3/29/2023	\$3,600,000.00 MARG	IN REQUIREMENT		
	1900265852	Not Assigned	B1ESR	ERM033023		3/30/2023	\$4,800,000.00 MARG	IN REQUIREMENT		
	1900265952	Not Assigned	B1ESR	ERM040323		4/3/2023	\$1,100,000.00 MARG	IN REQUIREMENT		
	1900266150	Not Assigned	B1ESR	ERM040523		4/5/2023	\$1,400,000.00 MARG	IN REQUIREMENT		
	1900266289	Not Assigned	B1ESR	ERM040723		4/7/2023	\$3,100,000.00 MARG	IN REQUIREMENT		
	1900266305	Not Assigned	B1ESR	ERM041023		4/10/2023	\$5,700,000.00 MARG	IN REQUIREMENT		
	1900266542	Not Assigned	B1ESR	ERM041423		4/14/2023	\$3,800,000.00 MARG	IN REQUIREMENT		
	1900266561	Not Assigned	B1ESR	ERM041723		4/17/2023	\$3,900,000.00 MARG	IN REQUIREMENT		
	1900266829	Not Assigned	B1ESR	ERM042123		4/21/2023	\$1,900,000.00 MARG	IN REQUIREMENT		
	1900266981 TOTAL PAYME	Not Assigned ENTS OVER \$1,000,00		ERM042823 NT QUARTER:		4/28/2023	\$2,000,000.00 MARG \$77,100,000.00	IN REQUIREMENT		
		L VENDOR PAYMENTS							\$544,243,694.91	



				Y23 Quarter ended Ap				
Vendor Name-Number MIECO LLC-1025872	200005715	Org Roll Up CC Not Assigned	Bank II B1GF	Invoice ID	Purchase Ord	2/24/2023	Amount \$2,516,537.00 NET ENER	Payment Description
WIEGO LLG-1029072	200005715	Not Assigned Not Assigned	B1GF B1GF			3/23/2023	\$2,516,537.00 NET ENER \$1.036.769.50 NET ENER	
		MENTS OVER \$1,000,000 FOR TH		ENT QUARTER:		0/20/2020	\$3,553,306.50	0110101010
	TOTAL OF A	LL VENDOR PAYMENTS MADE F	ISCAL YE	AR-TO-DATE:				\$12,970,195.96
MORGAN STANLEY CAPITAL GROUP INC-1019692	5101204369	32856 - VGC ValFuel ZOR00	B1GF	21677061	7500020892	3/3/2023	\$4,613,700.00 FINANCIA	HEDGE
MOROAR GTARLET OAI TIAL GROOT ING-1013032	3101204300	32030 - VOO Vall del 201100	DIOI	21077001	7300020032	3/3/2023	ψ 1 ,013,700.00 1 ΠΨΑΙΨΟΙΑΙ	TIEDOL
	5101218629	32856 - VGC ValFuel ZOR00	B1GF	21764361	7500021124	4/4/2023	\$6,969,400.00 FINANCIAL	L HEDGE
		MENTS OVER \$1,000,000 FOR TH					\$11,583,100.00	
	TOTAL OF A	LL VENDOR PAYMENTS MADE F	ISCAL YE	AR-TO-DATE:				\$732,786,394.47
POWER CONTRACTING LLC-1041379	5101202308	23940 - Power Delivery DCC	B1GF	6107	8200025230	2/27/2023	\$2,695,085.74 230KV CO	NSTRUCTION - PARLETT SUBSTATION
	5101205337	23940 - Power Delivery DCC	B1GF	1920084120	8200028455	2/28/2023	\$5,380,657.61 230KV UN	DERGROUND DUCT BANK CONSTRUCTION
	5101205438	23940 - Power Delivery DCC	B1GF	6266	8200028455	2/28/2023	\$6,001,449.47 230KV UN	DERGROUND DUCT BANK CONSTRUCTION
	5101208765	23940 - Power Delivery DCC	B1GF	6267	8200025230	3/15/2023	\$2,569,317.84 230KV CO	NSTRUCTION - PARLETT SUBSTATION
		23940 - Power Delivery DCC	B1GF	6396	8200028455	3/31/2023		DERGROUND DUCT BANK CONSTRUCTION
		MENTS OVER \$1,000,000 FOR TH LL VENDOR PAYMENTS MADE F					\$20,877,817.84	\$46,953,198.23
PROENERGY SERVICES LLC-1020360	5101182151	23320 - Power Generation DCC	B1GF	168315	8200027819	12/31/2022	\$1,732,564.00 LM6000 TU	JRBINE INSTALLATION-COPPER CROSSING
	5101195710	23320 - Power Generation DCC	B1GF	168451	8200027819	2/8/2023	\$1,849,053.00 LM6000 TU	JRBINE INSTALLATION-COPPER CROSSING
	5101205031	23320 - Power Generation DCC	B1GF	168563	8200027819	2/28/2023	\$1,808,124.24 LM6000 TU	JRBINE INSTALLATION-COPPER CROSSING
		23320 - Power Generation DCC	B1GF	168580	8200027819	3/16/2023	******	JRBINE INSTALLATION-COPPER CROSSING
		MENTS OVER \$1,000,000 FOR TH LL VENDOR PAYMENTS MADE F					\$14,774,465.24	\$30,312,335.42
PUBLIC SERVICE CO OF COLORADO-1017733	1900266819	Not Assigned	B1GF	HOA0323SRP		4/20/2023	\$1,229,916.06 HAYDEN 0	D&M
		MENTS OVER \$1,000,000 FOR TH				172072020	\$1,229,916.06	24
	TOTAL OF A	LL VENDOR PAYMENTS MADE F	ISCAL YE	AR-TO-DATE:				\$28,388,026.39
QUANTA INFRASTRUCTURE SOLUTIONS GRP-1042017	5101216185	23320 - Power Generation DCC	B1GF	82000274965	8200027496	3/31/2023	\$1,041,172.92 TRANSFO	RMER-BROWNING SUBSTATION
	TOTAL PAY	MENTS OVER \$1,000,000 FOR TH	E CURRE	ENT QUARTER:			\$1,041,172.92	
	TOTAL OF A	LL VENDOR PAYMENTS MADE F	ISCAL YE	AR-TO-DATE:				\$4,261,822.76
ROKSTAD POWER INC-1028157	5101205484	23940 - Power Delivery DCC	B1GF	US229600002	8200028768	3/7/2023	\$1,108,515.86 SCOTTSD.	ALE INDIAN BEND CONVERSION
		MENTS OVER \$1,000,000 FOR TH					\$1,108,515.86	
	TOTAL OF A	LL VENDOR PAYMENTS MADE F	ISCAL YE	AR-TO-DATE:				\$1,596,889.97
RUMMEL CONSTRUCTION INC-1002446	5101213853	23940 - Power Delivery DCC	B1GF	39632	8200027942	3/27/2023	\$1,132,731.34 SECURITY	/ IMPROVEMENTS - SILVERKING
	TOTAL PAYM	MENTS OVER \$1,000,000 FOR TH	E CURRE	ENT QUARTER:			\$1,132,731.34	
	TOTAL OF A	LL VENDOR PAYMENTS MADE F	ISCAL YE	AR-TO-DATE:				\$3,596,648.56
SAK CONSTRUCTION LLC-1013012	5101214743	22370 - Water Services DCC	B1GF	23038	8200028210	3/29/2023	\$1,013,000.00 PIPE LININ	IG - PRIEST & ALAMEDA
		MENTS OVER \$1,000,000 FOR TH					\$1,013,000.00	
	TOTAL OF A	LL VENDOR PAYMENTS MADE F	ISCAL YE	AR-TO-DATE:				\$1,383,000.00



		For F123 Quarter ended Apri	1 30, 2023			
Vendor Name-Number	Document Org Roll Up CC	Bank ID Invoice ID	Purchase Order	Date	Amount Payment Description	
SALT RIVER PROJECT AGRICULTURAL-1019737	1900013596 Not Assigned	B1AGF GF1600000.00	:	3/29/2023	\$1,600,000.00 AGF TO GF SURPLUS FUNDS MOVE	
	1900013700 Not Assigned	B1AGF GF4900000.00		4/25/2023	\$4,900,000.00 AGF TO GF SURPLUS FUNDS MOVE	
	1900264790 Not Assigned	B1CF GF446470471.00	:	2/28/2023	\$446,470,471.00 2023 SERIES A BOND	
	1900265242 Not Assigned	B1CF GF22214955.00	:	3/13/2023	\$22,214,955.00 CF TO GF TRANSFER TO CAPITAL EXPEN	NDITURES
	1900266359 Not Assigned TOTAL PAYMENTS OVER \$1,000,000 FOR TOTAL OF ALL VENDOR PAYMENTS MADE			4/12/2023	\$29,073,513.29 CAPITAL EXPENSE TRANSFER \$504,258,939.29	\$598,355,385.39
SALT RIVER PROJECT AGRICULTURAL-1019738	1900264509 Not Assigned	B1GF ESR1007557.00	:	2/16/2023	\$1,007,557.00 ESR PMTS DEPOSITED TO GF IN ERROR	
	1900265381 Not Assigned	B1GF ESR1037198.16	:	3/16/2023	\$1,037,198.16 ESR PMTS DEPOSITED TO GF IN ERROR	
	1900266307 Not Assigned	B1GF ESR1537575.95		4/10/2023	\$1,537,575.95 GF MMF INVESTMENT INTEREST INCOME	<u> </u>
	1900266499 Not Assigned TOTAL PAYMENTS OVER \$1,000,000 FOR T	B1GF ESR1206340.78 THE CURRENT QUARTER:		4/13/2023	\$1,206,340.78 ESR PMTS DEPOSITED TO GF IN ERROR \$4,788,671.89	
	TOTAL OF ALL VENDOR PAYMENTS MADE	FISCAL YEAR-TO-DATE:				\$49,885,457.86
SALT RIVER PROJECT AGRICULTURAL-1019740	1900264695 Not Assigned TOTAL PAYMENTS OVER \$1,000,000 FOR T TOTAL OF ALL VENDOR PAYMENTS MADE		:	2/23/2023	\$5,000,000.00 BOND SALE CLOSURE \$5,000,000.00	\$5,118,060.09
SALT RIVER PROJECT AGRICULTURAL-1019751	1900265094 Not Assigned	B1GF AGF1100000.004	;	3/8/2023	\$1,100,000.00 GF TO AGF - ASSOCIATION PAYROLL + PA	AYROLL TAX
	1900266208 Not Assigned	B1GF AGF1200000.009		4/5/2023	\$1,200,000.00 ASSOCIATION PAYROLL + PAYROLL TAX	
	1900266621 Not Assigned TOTAL PAYMENTS OVER \$1,000,000 FOR T			4/19/2023	\$1,200,000.00 ASSOCIATION PAYROLL + PAYROLL TAX \$3,500,000.00	\$39,456,468.39
SDB INC-1006303	5101204000 20800 - Fac&MCMSvcs DCC 5101213387 20800 - Fac&MCMSvcs DCC TOTAL PAYMENTS OVER \$1,000,000 FOR T	B1GF 8200028556004 B1GF 5 THE CURRENT QUARTER:		2/28/2023 3/27/2023	\$1,422,066.93 TSC SITE WORK \$1,001,906.44 TSC SITE WORK \$2,423,973.37	
	TOTAL OF ALL VENDOR PAYMENTS MADE	FISCAL YEAR-TO-DATE:				\$8,639,754.80
SIEMENS ENERGY INC-1010326	5101210790 23940 - Power Delivery DCC TOTAL PAYMENTS OVER \$1,000,000 FOR T TOTAL OF ALL VENDOR PAYMENTS MADE		4500246564	3/20/2023	\$5,604,750.00 160MVA TRANSFORMER \$5,604,750.00	\$11,988,367.57
SOUTHEAST ENERGY ATHRTY COOPRTV DIS-1041213	5101199529 32841 - S&T PPEng	B1GF SEAA202301	7500020756	2/20/2023	\$30,389,300.00 NATURAL GAS PURCHASES	
	5101201133 Not Assigned	B1GF SEA420230102	7500020843	2/22/2023	\$20,286,400.00 NATURAL GAS PURCHASES	
	5101210257 32841 - S&T PPEng	B1GF SEAA202302	7500020961	3/20/2023	\$3,138,800.00 NATURAL GAS PURCHASES	
	5101210377 Not Assigned TOTAL PAYMENTS OVER \$1,000,000 FOR T		7500021015	3/20/2023	\$6,266,400.00 NATURAL GAS PURCHASES \$60,080,900.00	
	TOTAL OF ALL VENDOR PAYMENTS MADE	FISCAL YEAR-TO-DATE:				\$94,861,100.00



		For FY23 Quarter ended Ap				
Vendor Name-Number	Document Org Roll Up CC	Bank ID Invoice ID	Purchase Orde	or Date	Amount	Payment Description
SPARTAN INFRASTRUCTURE INC-1042071	5101196651 23500 - System Ops DCC	B1GF 2201005	8200027661	2/10/2023	\$1,458,241.50 TRANSMIS	SSION LINE CONSTRUCTION
	5101202439 23500 - System Ops DCC	B1GF 2201006	8200027661	2/28/2023	\$3,159,099.81 TRANSMIS	SSION LINE CONSTRUCTION
	5101207672 23500 - System Ops DCC TOTAL PAYMENTS OVER \$1,000,000 FOI TOTAL OF ALL VENDOR PAYMENTS MAI		8200027661	3/13/2023	\$1,602,550.39 TRANSMIS \$6,219,891.70	SSION LINE CONSTRUCTION \$9,005,908.87
SPOTLIGHT ENERGY LLC-1035950	5101201895 32841 - S&T PPEng TOTAL PAYMENTS OVER \$1,000,000 FOI TOTAL OF ALL VENDOR PAYMENTS MAI		7500020754	2/17/2023	\$3,146,419.18 NATURAL \$3,146,419.18	GAS PURCHASES \$8,399,263.22
STATE OF ARIZONA-1008355	1900264766 Not Assigned	AZ12023		2/24/2023	\$21,592,967.31 ELECTRIC	SALES TAX STATE OF ARIZONA
	1900265730 Not Assigned	AZ22023		3/28/2023	\$21,661,776.48 ELECTRIC	SALES TAX STATE OF ARIZONA
	1900266934 Not Assigned TOTAL PAYMENTS OVER \$1,000,000 FO	AZ32023 R THE CURRENT QUARTER:		4/25/2023	\$17,510,689.31 ELECTRIC \$60,765,433.10	SALES TAX STATE OF ARIZONA
	TOTAL OF ALL VENDOR PAYMENTS MAI	DE FISCAL YEAR-TO-DATE:				\$283,159,742.15
TAIHAN ELECTRIC USA LTD-1042199	5101201882 23940 - Power Delivery DCC	B1GF RPHIP230KVMTRL0	1 8200028111	2/24/2023	\$3,387,431.28 230kV UNI	DERGROUND CABLE INSTALLATION
	5101202111 23940 - Power Delivery DCC	B1GF PHIP230KVMTRL01	2 8200028111	2/27/2023	\$5,281,587.96 230kV UNI	DERGROUND CABLE INSTALLATION
	5101220666 23940 - Power Delivery DCC TOTAL PAYMENTS OVER \$1,000,000 FOI TOTAL OF ALL VENDOR PAYMENTS MAI	R THE CURRENT QUARTER:	2 8200028111	4/10/2023	\$8,718,404.88 230kV UNI \$17,387,424.12	DERGROUND CABLE INSTALLATION \$17,808,547.67
TENASKA MARKETING VENTURES-1019720	200005759 Not Assigned	B1GF		3/23/2023	\$2,158,823.60 NET ENEF	RGY PURCHASES
	5101201903 32841 - S&T PPEng	B1GF 5000434041	7500020753	2/24/2023	\$10,876,377.40 NATURAL	GAS PURCHASES
	5101225529 32841 - S&T PPEng TOTAL PAYMENTS OVER \$1,000,000 FOI TOTAL OF ALL VENDOR PAYMENTS MAI		7500021169	4/19/2023	\$1,235,859.66 NATURAL \$14,271,060.66	GAS PURCHASES \$89,916,154.57
THE NORTHERN TRUST CO-1023961	1900264769 Not Assigned	B1GF NONE022323		2/27/2023	\$75,000,000.00 PENSION	CONTRIBUTION
	1900264942 Not Assigned	B1GF NONE022323		3/2/2023	\$75,000,000.00 PENSION	CONTRIBUTION
	2002597720 Not Assigned TOTAL PAYMENTS OVER \$1,000,000 FOR			3/1/2023	\$75,000,000.00 \$225,000,000.00	\$151,656,431.98
TRANSWESTERN PIPELINE COMPANY LLC-1019724	5101197130 Not Assigned	B1GF 387302	7500020735	2/13/2023	\$2,515,681.42 NATURAL	
	5101206617 Not Assigned	B1GF 387568	7500020951	3/9/2023	\$1,740,896.62 NATURAL	GAS PURCHASES
	5101220757 Not Assigned TOTAL PAYMENTS OVER \$1,000,000 FOI TOTAL OF ALL VENDOR PAYMENTS MAI		7500021164	4/10/2023	\$1,952,178.36 NATURAL \$6,208,756.40	GAS PURCHASES \$52,226,070.57
TRAPPER MINING INC-1013188	5101199158 Not Assigned	B1GF JANUARY2023	8200002237	2/16/2023	\$2,382,394.84 LTCSA CC	OAL FOR CRAIG
	5101223903 Not Assigned TOTAL PAYMENTS OVER \$1,000,000 FO		8200002237	4/14/2023	\$1,794,269.52 LTCSA CC \$4,176,664.36	
	TOTAL OF ALL VENDOR PAYMENTS MAI	DE FISCAL YEAR-TO-DATE:				\$32,166,216.25



			For F	Y23 Quarter ended April	30, 2023				
Vendor Name-Number	Document	Org Roll Up CC	Bank II	Invoice ID	Purchase Ord	er Date	Amount	Payment Description	
TRI-STATE GENERATION & TRAN ASSN IN-1017739	1900264323	Not Assigned	B1GF	4310		2/9/2023	\$2,236,357.63 CRAIG CAPITAL		
	1900265161	Not Assigned	B1GF	4319		3/9/2023	\$2,215,160.67 CRAIG CAPITAL	/O&M	
	1900266373	Not Assigned	B1GF	4326		4/12/2023	\$2,258,518.79 CRAIG CAPITAL		
		MENTS OVER \$1,000,000 FOR TH					\$6,710,037.09		
	TOTAL OF A	LL VENDOR PAYMENTS MADE F	ISCAL YE	AR-TO-DATE:					\$24,894,197.09
TRI-STATE GENERATION & TRAN ASSN IN-1019726	5101197225	32842 - S&T PPDmd	B1GF	207106	7500020689	2/13/2023	\$3,723,813.41 ENERGY PURCH	HASES-COAL	
	5101206633	32842 - S&T PPDmd	B1GF	207135	7500020937	3/9/2023	\$2,820,457.48 ENERGY PURCH	HASES-COAL	
		32842 - S&T PPDmd	B1GF	207157	7500021096	4/12/2023	\$3,444,243.83 ENERGY PURCH	HASES-COAL	
		MENTS OVER \$1,000,000 FOR TH					\$9,988,514.72		¢50 240 244 75
	TOTAL OF A	LL VENDOR PAYMENTS MADE F	ISCAL YE	AR-TO-DATE:					\$52,312,311.75
TUCSON ELECTRIC POWER COMPANY-1020687	1900264770	Not Assigned	B1GF	351		2/27/2023	\$1,270,745.18 SGS4 CAPITAL		
	1900266296	Not Assigned	B1GF	353		3/31/2023	\$6,187,212.01 SGS4 CAPITAL		
		Not Assigned MENTS OVER \$1,000,000 FOR TH	B1GF	355		4/26/2023	\$4,277,615.61 SGS4 CAPITAL \$11,735,572.80		
		LL VENDOR PAYMENTS MADE F					\$11,733,372.00		\$44,262,674.69
TWIN EAGLE RESOURCE MANAGEMENT LLC-1019729	5101199906	32841 - S&T PPEng	B1GF	115529	7500020752	2/17/2023	\$3,672,602.08 NATURAL GAS F	PURCHASES	
	5101225669	32841 - S&T PPEng	B1GF	116811	7500021168	4/19/2023	\$1,559,386.16 NATURAL GAS F	PURCHASES	
		MENTS OVER \$1,000,000 FOR TH					\$5,231,988.24		***
	TOTAL OF A	LL VENDOR PAYMENTS MADE F	ISCAL YE	AR-10-DATE:					\$12,238,887.35
UNITED ENERGY TRADING LLC-1035088	5101201902	32841 - S&T PPEng	B1GF	55292	7500020751	2/24/2023	\$4,610,343.43 NATURAL GAS F	PURCHASES	
		32841 - S&T PPEng	B1GF	55865	7500020955	3/23/2023	\$2,102,725.86 NATURAL GAS F	PURCHASES	
		MENTS OVER \$1,000,000 FOR TH LL VENDOR PAYMENTS MADE F					\$6,713,069.29		\$25,198,619.20
									, , ,
US BANK NATIONAL ASSOCIATION-1020388	1900264503	Not Assigned	B1GF	5945555810060223		2/16/2023	\$1,389,986.56 CORPORATE CA	ARD ACCOUNT PAYMENT	-
	1900265390	Not Assigned	B1GF	5945555810060323		3/16/2023	\$1,305,603.34 CORPORATE CA	ARD ACCOUNT PAYMENT	-
		Not Assigned	B1GF	5945555810060423		4/18/2023	\$1,557,155.83 CORPORATE CA	ARD ACCOUNT PAYMENT	-
		MENTS OVER \$1,000,000 FOR TH LL VENDOR PAYMENTS MADE F					\$4,252,745.73		\$15,834,567.08
									\$15,634,567.06
VCORE TECHNOLOGY PARTNERS LLC-1028746		20440 - IT Svcs DCC MENTS OVER \$1,000,000 FOR TH	B1GF	BD0066395	8200029325	1/24/2023	\$2,187,398.13 COHESITY DATA \$2,187,398.13	A PLATFORM SUPPORT	
		LL VENDOR PAYMENTS MADE F					\$2,107,350.13		\$6,135,481.99
VITOL INC-1024709		32841 - S&T PPEng	B1GF	S2308205	7500020750	2/17/2023	\$1,706,060.13 NATURAL GAS F	PURCHASES	, ., ,
	5101225701	32841 - S&T PPEng	B1GF	S2322733	7500021166	4/19/2023	\$1,642,455.25 NATURAL GAS F	PURCHASES	
		MENTS OVER \$1,000,000 FOR TH					\$3,348,515.38		
	TOTAL OF A	LL VENDOR PAYMENTS MADE F	ISCAL YE	AR-TO-DATE:					\$39,747,330.79
XTO ENERGY INC-1041180	5101201906	32841 - S&T PPEng	B1GF	5000434043	7500020749	2/24/2023	\$1,770,609.06 NATURAL GAS F	PURCHASES	
		MENTS OVER \$1,000,000 FOR TH					\$1,770,609.06		
		LL VENDOR PAYMENTS MADE F AL FOR CURRENT QUARTER:	ISCAL YE	AR-TO-DATE:			\$1,561,575,301.45		\$8,521,012.14
	5.5.5.2 101					3	, 1, 30 1, 37 3, 30 1.43		



Vendor Name-Number	Document Org Roll-up CC	Bank ID	Invoice ID	Purchase Order	Date	Amount Payment Description	
AHEAD INC-1042551	5101189345 20470 - OT Shared Svcs DCC TOTAL SELECTED PAYMENTS UNDER \$1,000 TOTAL OF ALL VENDOR PAYMENTS MADE FI	,	BD0065189 TO DATE:	4500274600	2/2/2023	\$643,669.48 SECURITY OPERATIONS FIREWALL-PALO AL* \$643,669.48	TO \$890,223.57
ANIXTER INC-1008353	5101199947 Not Assigned TOTAL SELECTED PAYMENTS UNDER \$1,000 TOTAL OF ALL VENDOR PAYMENTS MADE FI	,	5569256-00 TO DATE:	4500278370	2/27/2023	\$301.27 SWEEPING COMPOUND \$301.27	\$26,438,238.44
APEX AUTO GLASS LLC-1026095	5101196095 20810 - Transport Svc DCC TOTAL SELECTED PAYMENTS UNDER \$1,000 TOTAL OF ALL VENDOR PAYMENTS MADE FI		17694 TO DATE:	8200024998	3/3/2023	\$235.35 AUTO GLASS REPAIR \$235.35	\$123,806.18
ARCH COAL SALES COMPANY INC-1006825	5101211135 Not Assigned	BIMP	1218677	8200025309	3/24/2023	\$965,824.12 CRD COAL TRAINS	
	5101218012 Not Assigned TOTAL SELECTED PAYMENTS UNDER \$1,000 TOTAL OF ALL VENDOR PAYMENTS MADE FI	,	1218910 TO DATE:	8200025309	4/13/2023	\$939,746.96 CRD COAL TRAINS \$1,905,571.08	\$18,094,030.10
ATWELL LLC-1010905	5101208522 22515 - Contr&Const Svs DCC TOTAL SELECTED PAYMENTS UNDER \$1,000 TOTAL OF ALL VENDOR PAYMENTS MADE FI		0298155 TO DATE:	8200016877	4/14/2023	\$558.00 CUS UW MCDOT LOWER BUCKEYE RD ST/LT \$558.00	\$1,770,212.49
AUTOMATIC DATA PROCESSING INC-1036517	1900013595 Not Assigned		ADP0319232		3/22/2023	\$970,163.10 DIRECT DEPOSIT IMPOUND CHARGE	
	1900013698 Not Assigned TOTAL SELECTED PAYMENTS UNDER \$1,000 TOTAL OF ALL VENDOR PAYMENTS MADE FI		ADP0416232 TO DATE:		4/19/2023	\$981,638.66 DIRECT DEPOSIT IMPOUND CHARGE \$1,951,801.76	\$624,146,805.14
BC DIMERCO LOGISTICS CORP-1026564	5101197226 20755 - Purchasing Svc DCC TOTAL SELECTED PAYMENTS UNDER \$1,000 TOTAL OF ALL VENDOR PAYMENTS MADE FI		73523000317 TO DATE:	8200028820	2/23/2023	\$125.00 FREIGHT \$125.00	\$446,854.28
BENTLEY SYSTEMS INC-1004441	5101190717 20590 - Enterprise Sys DCC	BIMP	48352689	8200020827	2/1/2023	\$644,511.00 BENTLEY ENTERPRISE CAD SOFTWARE	
	5101220182 20590 - Enterprise Sys DCC TOTAL SELECTED PAYMENTS UNDER \$1,000 TOTAL OF ALL VENDOR PAYMENTS MADE FI		48157873B TO DATE:	8200020827	4/13/2023	\$566,211.20 BENTLEY ENTERPRISE CAD SOFTWARE \$1,210,722.20	\$2,602,935.36

This report includes payments for purchases of commodities and services handled through Accounts Payable.

It does not include debt payments, such as principal and interest on revenue bonds, or purchases of investments, which are handled through Treasury.



			1011	123 Quarter ended A	April 30, 2023			
Vendor Name-Number	Document	Org Roll-up CC	Bank ID	Invoice ID	Purchase Order	Date	Amount Payment Description	
BNSF RAILWAY COMPANY-1014169	5101193204	Not Assigned	BIMP	257967787	8200008315	2/7/2023	\$600,286.92 SGS COAL FREIGHT CHARGES	
	5101195752	Not Assigned	BIMP	258066003	8200008315	2/13/2023	\$610,614.93 SGS COAL FREIGHT CHARGES	
	5101200434	Not Assigned	BIMP	258342631	8200016843	3/3/2023	\$646,562.00 FREIGHT FOR CRD TRAINS	
	5101200773	Not Assigned	BIMP	258398458	8200016843	3/8/2023	\$593,567.27 FREIGHT FOR CRD TRAINS	
	5101204435	Not Assigned	BIMP	258558449	8200016843	3/17/2023	\$602,987.88 FREIGHT FOR CRD TRAINS	
	5101204436	Not Assigned	BIMP	258549572	8200008315	3/16/2023	\$612,904.54 SGS COAL FREIGHT CHARGES	
	5101204441	Not Assigned	BIMP	258495171	8200008315	3/14/2023	\$598,392.59 SGS COAL FREIGHT CHARGES	
	5101211154	Not Assigned	BIMP	258788419	8200008315	3/31/2023	\$604,469.33 SGS COAL FREIGHT CHARGES	
	5101211156	Not Assigned	BIMP	258806318	8200008315	4/4/2023	\$592,070.84 SGS COAL FREIGHT CHARGES	
	5101217190	Not Assigned	BIMP	258990293	8200016843	4/14/2023	\$602,436.86 FREIGHT FOR CRD TRAINS	
	5101224944	Not Assigned	BIMP	259198259	8200016843	4/28/2023	\$606,435.03 FREIGHT FOR CRD TRAINS	
		Not Assigned	BIMP	259209374	8200016843	4/28/2023	\$618,008.12 FREIGHT FOR CRD TRAINS	
		ECTED PAYMENTS UNDER \$1,000, LL VENDOR PAYMENTS MADE FIS		R TO DATE:			\$7,288,736.31	\$124,544,157.47
BORDER STATES INDUSTRIES INC-1004244		Not Assigned	BIMP	0926025540	4500280289	4/28/2023	\$17.60 TERMINAL CONNECTOR	
		ECTED PAYMENTS UNDER \$1,000, LL VENDOR PAYMENTS MADE FIS		R TO DATE:			\$17.60	\$8,630,369.10
CAJUN DRY COOLING LLC-1036945		92400 - Gila River GS DCC CCTED PAYMENTS UNDER \$1,000,	BIMP 000:	2023004	8200029818	2/9/2023	\$618,647.34 COOLING TOWER REBUILD-GILA RIVER \$618,647.34	
	TOTAL OF A	LL VENDOR PAYMENTS MADE FIS	SCAL YEA	R TO DATE:				\$7,794,280.28
CITY OF PHOENIX-1006867	5101201398	33550 - Sub Maint Dist Ops	BIMP	88452100000223	8200026344	2/24/2023	\$48.30 UTILITY BILL	
		CTED PAYMENTS UNDER \$1,000,					\$48.30	
	TOTAL OF A	LL VENDOR PAYMENTS MADE FIS	SCAL YEA	R TO DATE:				\$1,504,029.07
CLIMATEC LLC-1000558		21090 - Security Svcs DCC	BIMP	917038256	8200025772	2/17/2023	\$127.50 BUILDING MAINTENANCE-EAST VALLEY SERVI	ICE CENTER
		ECTED PAYMENTS UNDER \$1,000, LL VENDOR PAYMENTS MADE FIS		R TO DATE:			\$127.50	\$2,026,206.06
CONSOLIDATED ELECTRICAL DISTRIBUTOR- 1018282	5101194600	33102 - CGS Coal Maint	BIMP	23981022140	4500277508	3/3/2023	\$233.42 120V INTERNAL TRANSFORMER	
	TOTAL SELE	ECTED PAYMENTS UNDER \$1,000,	000:				\$233.42	
	TOTAL OF A	LL VENDOR PAYMENTS MADE FIS	SCAL YEA	R TO DATE:				\$1,386,522.70



Vendor Name-Number	Document	Org Roll-up CC	Bank ID	Invoice ID	Purchase Order	Date	Amount	Payment Description
CUMMINS INC-1034908	TOTAL SELEC	20810 - Transport Svc DCC CTED PAYMENTS UNDER \$1,000, L VENDOR PAYMENTS MADE FIS		4042546 R TO DATE:	8200019979	3/31/2023	\$14,150.29 INSITE PRO SOF \$14,150.29	TWARE \$25,215.80
DIAMOND UNDERGROUND CONSTRUCTION CO-1015131	TOTAL SELEC	22515 - Contr&Const Svs DCC CTED PAYMENTS UNDER \$1,000, L VENDOR PAYMENTS MADE FIS		DIAMOND1358	8200008332	4/21/2023	\$627,152.00 DRY UNDERGRO \$627,152.00	DUND CONSTRUCTION SERVICES \$11,746,573.39
D L SALES CORP-1000530	TOTAL SELEC	20860 - Facilities Svcs DCC CTED PAYMENTS UNDER \$1,000, L VENDOR PAYMENTS MADE FIS		INV998001	8200027516	4/21/2023	\$63.72 AIR FILTERS \$63.72	\$242,711.76
ENERGY TRANSFER PARTNERS LP-1027703	TOTAL SELEC	32841 - S&T PPEng CTED PAYMENTS UNDER \$1,000, IL VENDOR PAYMENTS MADE FIS		MS202303111780	7500021176	4/25/2023	\$891,961.64 NATURAL GAS F \$891,961.64	PURCHASES \$23,079,150.26
EPLUS TECHNOLOGY INC-1010970	TOTAL SELEC	20440 - IT Svcs DCC CTED PAYMENTS UNDER \$1,000, L VENDOR PAYMENTS MADE FIS		V2643785B R TO DATE:	8200028650	2/10/2023	\$583,677.15 NETAPP CONTR \$583,677.15	OLLER LIFECYCLE SOFTWARE/HARDWARE \$5,900,111.60
FEEGER-LUCAS-WOLFE INC-1000334		Not Assigned CTED PAYMENTS UNDER \$1,000, L VENDOR PAYMENTS MADE FIS		1303280 R TO DATE:	4500275690	4/7/2023	\$10,224.00 SHUTOFF VALVE \$10,224.00	\$57,885.90
FISHERS TOOLS & HANDLES INC-1004363		Not Assigned CTED PAYMENTS UNDER \$1,000, L VENDOR PAYMENTS MADE FIS		9735121 R TO DATE:	4500279973	3/17/2023	\$531.86 SAW BLADES \$531.86	\$746,250.35
GE STEAM POWER INC-1036012	TOTAL SELEC	23010 - Gen Part Assets DCC CTED PAYMENTS UNDER \$1,000, L VENDOR PAYMENTS MADE FIS		91261731 R TO DATE:	8200029746	3/16/2023	\$702,856.75 TURBINE HP/IP B \$702,856.75	BUCKET-CGS \$794,035.54
GREAT LAKES ENVIRON & INFRASTRUCTUR- 1039832	5101198407 TOTAL SELEC	93000 - NGS Coal Ops CTED PAYMENTS UNDER \$1,000, L VENDOR PAYMENTS MADE FIS		210010B15	8200022640	3/15/2023	\$651,434.37 CWP-06 CCR LA \$651,434.37	NDFILL REMOVAL \$36,191,503.33



				20 Quarter ended A	<u>. , , , , , , , , , , , , , , , , , , ,</u>			
Vendor Name-Number	Document	Org Roll-up CC	Bank ID	Invoice ID	Purchase Order	Date	Amount	Payment Description
HARTFORD LIFE INSURANCE COMPANY- 1027745	TOTAL SELE	Not Assigned CTED PAYMENTS UNDER \$1,000,I LL VENDOR PAYMENTS MADE FIS		NONE030123		3/3/2023	\$11,990.22 FLMA FEES \$11,990.22	\$11,477,327.
HERC RENTALS INC-1028195	TOTAL SELE	20780 - SC Log & MM DCC CTED PAYMENTS UNDER \$1,000, LL VENDOR PAYMENTS MADE FIS		33434580001 R TO DATE:	8200029998	3/10/2023	\$8,262.68 VARIOUS E \$8,262.68	QUIPMENT RENTALS \$2,092,232.
HILL BROTHERS CHEMICAL CO-1010368	TOTAL SELE	93400 - Gila River Val Ops CTED PAYMENTS UNDER \$1,000, LL VENDOR PAYMENTS MADE FIS		7158574 R TO DATE:	8200025615	2/24/2023	\$10,051.56 COOLING T \$10,051.56	OWER BLEACH \$480,983.
ICF RESOURCES LLC-1028794	TOTAL SELE	20150 - Product Dev DCC CTED PAYMENTS UNDER \$1,000,I LL VENDOR PAYMENTS MADE FIS		SRPHEAFY23020	8200026765	4/17/2023	\$18,011.65 HOME EVAI \$18,011.65	LUATION-REBATE REIMBURSEMENT \$9,595,311.
INDUSTRIAL AIR FLOW DYNAMICS INC-1018447	TOTAL SELE	93401 - Gila River Val Mnt CTED PAYMENTS UNDER \$1,000, LL VENDOR PAYMENTS MADE FIS		22795AZ2	8200030134	3/24/2023	\$12,000.00 FLOATING I \$12,000.00	LINER SUPPLY AND INSTALLATION-GILA RIVER
JMH TRUCKING COMPANY LTD-1014725	TOTAL SELE	20780 - SC Log & MM DCC CTED PAYMENTS UNDER \$1,000, LL VENDOR PAYMENTS MADE FIS		14599 R TO DATE:	8200029131	4/21/2023	\$3,141.60 DUMP TRU \$3,141.60	CK RENTAL SERVICES \$1,965,745.
LAKE POWELL AUTOMOTIVE SUPPLY INC- 1012422	TOTAL SELE	93000 - NGS Coal Ops CTED PAYMENTS UNDER \$1,000, LL VENDOR PAYMENTS MADE FIS		156965 R TO DATE:	8200014737	3/3/2023	\$135.13 AUTOMOTI' \$135.13	VE PARTS \$8,018.
LANDIS & GYR TECHNOLOGY INC-1022186	TOTAL SELE	22020 - MetTech/Pay Svcs DCC CTED PAYMENTS UNDER \$1,000, LL VENDOR PAYMENTS MADE FIS		90370202 R TO DATE:	8200027310	3/21/2023	\$674,491.14 COMMAND \$674,491.14	CENTER SOFTWARE MAINTENANCE \$20,091,952.
MACQUARIE ENERGY NORTH AMERICA TRDN- 1019688	1900266982 TOTAL SELE	Not Assigned CTED PAYMENTS UNDER \$1,000, LL VENDOR PAYMENTS MADE FIS	000:	ERM042823		4/28/2023	\$900,000.00 MARGIN RE \$900,000.00	EQUIREMENT \$215,116,114.



Vendor Name-Number	Document	Org Roll-up CC	Bank ID	Invoice ID	Purchase Order	Date	Amount Payment Desc	ription
MCKESSON MEDICAL-SURGICAL-1017722	TOTAL SELE	21060 - Human Resources DCC CTED PAYMENTS UNDER \$1,000, LL VENDOR PAYMENTS MADE FIS		20485564 R TO DATE:	8200022379	4/28/2023	\$13.19 MEDICAL SUPPLIES \$13.19	\$58,696.43
MIECO LLC-1025872	TOTAL SELE	Not Assigned CTED PAYMENTS UNDER \$1,000, LL VENDOR PAYMENTS MADE FIS		R TO DATE:		4/25/2023	\$828,095.50 NET ENERGY PURCHASES \$828,095.50	\$12,970,195.96
MOREDIRECT INC-1010474	TOTAL SELE	20440 - IT Svcs DCC CTED PAYMENTS UNDER \$1,000, LL VENDOR PAYMENTS MADE FIS		7793711 R TO DATE:	8200028829	2/2/2023	\$806,494.00 COMPUTER HARDWARE \$806,494.00	\$20,462,456.11
POPULUS GROUP LLC-1040297	5101225978	21060 - Human Resources DCC	BIMP	SRPIN00014371	8200024534	4/28/2023	\$2,000.00 CONTRACT SERVICES	
	TOTAL SELE	21060 - Human Resources DCC CTED PAYMENTS UNDER \$1,000, LL VENDOR PAYMENTS MADE FIS		SRPIN00014528	8200024534	4/28/2023	\$3,360.00 CONTRACT SERVICES \$5,360.00	\$24,037,358.53
PUBLIC SERVICE CO OF COLORADO-1017733	TOTAL SELE	Not Assigned CTED PAYMENTS UNDER \$1,000, LL VENDOR PAYMENTS MADE FIS		HOA0323008B	8200008320	4/14/2023	\$786,948.94 HAYDEN COAL & COAL TRANSPOF \$786,948.94	\$28,388,026.39
PURCELL TIRE & RUBBER COMPANY-1002549	5101186119	20810 - Transport Svc DCC	BIMP	70640837	8200027268	2/16/2023	\$324.50 TIRE FEE	
	TOTAL SELE	20810 - Transport Svc DCC CTED PAYMENTS UNDER \$1,000, LL VENDOR PAYMENTS MADE FIS		70640881 R TO DATE:	8200027268	2/16/2023	\$1,538.57 TIRES \$1,863.07	\$1,486,786.77
REINHAUSEN MFG INC-1010253	5101197952	23940 - Power Delivery DCC	BIMP	90611017	8200026482	2/16/2023	\$714,598.50 SIDEWINDER 230KV SWITCHYARD	CONSTRUCTION
	TOTAL SELE	23940 - Power Delivery DCC CTED PAYMENTS UNDER \$1,000, LL VENDOR PAYMENTS MADE FIS		90614643 R TO DATE:	8200026482	3/8/2023	\$608,850.94 SIDEWINDER 230KV SWITCHYARD \$1,323,449.44	CONSTRUCTION \$8,183,188.87
ROYAL SYSTEMS GROUP INC-1010904	TOTAL SELE	93401 - Gila River Val Mnt CTED PAYMENTS UNDER \$1,000, LL VENDOR PAYMENTS MADE FIS		5413489 R TO DATE:	4500279264	3/24/2023	\$2,655.00 SOLENOID VLV-GILA RIVER \$2,655.00	\$547,114.45



Vendor Name-Number	Document	Org Roll-up CC	Bank ID	Invoice ID	Purchase Order	Date	Amount Payment Description	
RWC INTERNATIONAL LTD-1008866	TOTAL SELI	20810 - Transport Svc DCC ECTED PAYMENTS UNDER \$1,000 NLL VENDOR PAYMENTS MADE F	•	XA10111806701 R TO DATE:	8200028461	3/22/2023	\$68.01 RWC - MISC AUTO PARTS BLANKET \$68.01	\$2,527,382.28
SABRE INDUSTRIES INC-1031182	5101191319	23500 - System Ops DCC	BIMP	687154A	8200026551	2/16/2023	\$783,907.52 161 BOLT CAGES	
	TOTAL SELI	23500 - System Ops DCC ECTED PAYMENTS UNDER \$1,000 ALL VENDOR PAYMENTS MADE F		691727 R TO DATE:	8200026551	2/22/2023	\$635,839.00 161 230KV STEEL POLES \$1,419,746.52	\$22,880,749.43
SALT RIVER PROJECT AGRICULTURAL- 1019738	1900264317	Not Assigned	B1GF	ESR888971.07		2/9/2023	\$888,971.07 GF MMF INVESTMENT INTEREST INCOME	
	TOTAL SELE	Not Assigned ECTED PAYMENTS UNDER \$1,000 NLL VENDOR PAYMENTS MADE F	.,	ESR689150.55		2/9/2023	\$689,150.55 GF INVESTMENT INTEREST INCOME \$1,578,121.62	\$49,885,457.86
SOUND GRID PARTNERS LLC-1035715	TOTAL SELI	23940 - Power Delivery DCC ECTED PAYMENTS UNDER \$1,000 ALL VENDOR PAYMENTS MADE F		1293 R TO DATE:	8200028507	2/15/2023	\$17,301.84 OPERATIONAL READINESS PROGRAM \$17,301.84	\$758,378.78
SRP PERA CLUB - VALLEY-1016174	1900264206	Not Assigned	BIMP	S00102-9192		2/9/2023	\$83.65 PHOENIX FLOWER SHOP	
	TOTAL SELI	Not Assigned ECTED PAYMENTS UNDER \$1,000 LLL VENDOR PAYMENTS MADE F	•	S00111-1845 R TO DATE:		2/16/2023	\$1,025.00 MOVIE TICKETS \$1,108.65	\$4,873,569.91
STARFISH PPS LLC-1034948	TOTAL SELI	Not Assigned ECTED PAYMENTS UNDER \$1,000 NLL VENDOR PAYMENTS MADE F	•	15142 R TO DATE:	4500275498	2/17/2023	\$1,785.00 ELEMENT FILTER \$1,785.00	\$1,071,901.00
STATE OF ARIZONA-1008355	TOTAL SELE	Not Assigned ECTED PAYMENTS UNDER \$1,000 LLL VENDOR PAYMENTS MADE F	•	SRP012 R TO DATE:		4/12/2023	\$682,612.50 FORESTRY PROJECT \$682,612.50	\$283,159,742.15
STURGEON ELECTRIC CO INC-1014671	TOTAL SELE	23940 - Power Delivery DCC ECTED PAYMENTS UNDER \$1,000 LLL VENDOR PAYMENTS MADE F		803269 R TO DATE:	8200026430	4/21/2023	\$502,936.65 230/69KV CONSTRUCTION-SCOTT SUBSTA \$502,936.65	TION \$22,342,759.40



Vendor Name-Number	Document	Org Roll-up CC	Bank ID	Invoice ID	Purchase Order	Date	Amount	Payment Description	
SUMMIT FIRE PROTECTION COMPANY-103130	TOTAL SELE	21080 - Insurance Svcs DCC ECTED PAYMENTS UNDER \$1,000,0 LL VENDOR PAYMENTS MADE FIS		148014579 R TO DATE:	8200021897	2/15/2023	\$145.00 FIRE PRO' \$145.00	TECTION INSPECTION/MAINTENANCE	\$311,682.87
TRAFFICADE SERVICE LLC-1014545	TOTAL SELE	20780 - SC Log & MM DCC ECTED PAYMENTS UNDER \$1,000,0 LL VENDOR PAYMENTS MADE FIS		1595561 R TO DATE:	8200026671	4/7/2023	\$31.02 BARRICAE \$31.02	DE AND LANE CLOSURE SERVICE	\$1,157,518.06
UNITED RENTALS NORTH AMERICA INC- 1022712	5101195505	20780 - SC Log & MM DCC	BIMP	213926637001	8200019682	2/9/2023	\$297.18 TRENCH S	SHORING RENTALS AND SERVICES.	
	5101210738	20780 - SC Log & MM DCC	BIMP	165972405053	8200005590	3/24/2023	\$1,440.36 RENTAL E	QUIPMENT	
	TOTAL SELE	20780 - SC Log & MM DCC ECTED PAYMENTS UNDER \$1,000,0 LL VENDOR PAYMENTS MADE FIS		215674368001 R TO DATE:	8200005590	4/19/2023	\$844.07 RENTAL E \$2,581.61	QUIPMENT	\$2,319,233.82
VANGUARD FIDUCIARY TRUST COMPANY- 1012200	TOTAL SELE	Not Assigned ECTED PAYMENTS UNDER \$1,000,0 LL VENDOR PAYMENTS MADE FIS		NONE020823		2/10/2023	\$98,940.64 PARTICIPA \$98,940.64	ANT CONTRIBUTIONS	\$2,554,950.76
VERIZON WIRELESS SERVICES LLC-1011765	TOTAL SELE	20720 - Pers Comp Svcs DCC ECTED PAYMENTS UNDER \$1,000,0 LL VENDOR PAYMENTS MADE FIS		84221259510223 R TO DATE:	8200025522	3/10/2023	\$1,458.32 CELL PHO \$1,458.32	NE CHARGES	\$3,475,077.72
WESTERN AREA POWER ADMINISTRATION 1019732	TOTAL SELE	32841 - S&T PPEng ECTED PAYMENTS UNDER \$1,000,0 LL VENDOR PAYMENTS MADE FIS		GG1299AK1222 TO DATE:	7500020612	2/16/2023	\$839,464.25 ENERGY L \$839,464.25		\$15,277,391.82
WMH ENTERPRISES LLC-1006600	TOTAL SELE	23550 - Substation Maint DCC ECTED PAYMENTS UNDER \$1,000,0 LL VENDOR PAYMENTS MADE FIS		82681852 R TO DATE:	8200029747	3/9/2023	\$1,379.20 HOTEL RC \$1,379.20	OOMS	\$279,149.19
WORLD FUEL SERVICES INC-1013035	TOTAL SELE	23560 - Flight Services DCC CTED PAYMENTS UNDER \$1,000,0 LL VENDOR PAYMENTS MADE FIS		5546060 R TO DATE:	8200002390	3/27/2023	\$6,596.39 AVIATION \$6,596.39	FUEL	\$79,296.99



Vendor Name-Number	Document	Org Roll-up CC	Bank ID	Invoice ID	Purchase Order	Date	Amount	Payment Description	
ZONES INC-1002545	5101217007	33921 - CustProg Inn AdmGen	BIMP	K20617850102	4500280435	4/4/2023	\$11,326.32	LAB EQUIPMENT	
	TOTAL SELECTED PAYMENTS UNDER \$1,000,000: \$11,326.32								
	TOTAL OF A	TOTAL OF ALL VENDOR PAYMENTS MADE FISCAL YEAR TO DATE:							\$20,309.77
	GRAND TOT	AL FOR CURRENT QUARTER:					\$27,661,413.05		

MEMORANDUM



June 13, 2023

TO: Audit Committee

FROM: Jaren Broadbent, Director of Purchasing Services

SUBJECT: Report of Purchasing Documents \$1M or greater, period 2/01/2023 - 4/30/2023

Report includes 87 Purchasing Documents \$1M or greater. Purchase Order Summary:

- Seven POs (5600000884, 5600000886, 5600000887, 5600000889, 5600000878, 5600000890, 5600000899) were issued as split-award contract for the rental of miscellaneous construction equipment on an as needed basis. The split-awards enable the material coordinators to issue releases against the contracts based on price, equipment availability and schedule, specifications, or other important factors.
- 2. Seven POs (4500280708, 4500280928, 4500281966, 4500282898, 5600000892, 5600000901, 4500279755) are for large apparatus equipment that was ordered in support of ongoing substation projects or maintenance requirements.
- 3. Fourteen POs (5600000312, 5600000398, 5600000399, 5600000444, 5600000628, 5600000904, 4500281794, 4500284503, 4500284505, 5600000661, 5600000718, 5600000790, 4500285435, 4500279121) are for inventory material contracts that were either bid out as new contracts or extended to support material requirements for ongoing substation projects and maintenance projects.
- Sixteen POs (5600000874, 5600000875, 5600000876, 5600000877, 5600000893, 5600000894, 5600000895, 5600000905, 5600000906, 5600000907, 5600000908, 5600000909, 5600000910, 5600000912, 5600000913, 5600000917) were awarded as split-award contracts for as needed Dry Utility Construction Work or Overhead or Underground Transmission & Distribution Turnkey work.

Please review the report and submit any questions to <u>Lora.Hobaica@srpnet.com</u> or <u>John.Felty@srpnet.com</u> by June 12, 2023.

REF#	BASIS FOR AWARD	# OF BIDS	VENDOR	DESCRIPTION	ORIGINAL VALUE	PREVIOUS REVISION	CURRENT REVISION	TOTAL VALUE	PO DATE	EXPIRATION DATE	APPROVER
Valley 8200030773	Competitive	3	WILLMENG CONSTRUCTION INC	CONSTRUCTION SERVICES FOR PAVING OF PERA SKILLS TRAINING CENTER	\$3,300,566			\$3,300,566	3/27/2023	12/29/2023	ASSOCIATE GENERAL MANAGER CHIEF STRATEGY CORP SRVS & SUSTAINBLTY EXECUTIVE
8200031221	Competitive	6	BOSTON CONSULTING GROUP INC	CONSULTANCY SERVICES FOR STRATEGIC PLANNING	\$1,300,000			\$1,300,000	4/26/2023	8/31/2023	ASSOCIATE GENERAL MANAGER CHIEF STRATEGY CORP SRVS & SUSTAINBLTY EXECUTIVE
4500279121	Specified Source		HITACHI ENERGY USA INC	TRANSFORMER,DIST,PAD-MTD,2500/3PH, INVENTORY	\$1,112,448			\$1,112,448	2/3/2023	8/21/2023	SENIOR DIRECTOR OF SUPPLY CHAIN, TRANSPORTATION, AND FLIGHT SERVICES
5600000312	Competitive	10	SCOTT ENGINEERING INC	CAPACITOR BANKS, INVENTORY	\$5,750,000	\$14,650,000	\$3,700,000	\$24,100,000	10/24/2014	6/30/2023	ASSOCIATE GENERAL MANAGER CHIEF STRATEGY CORP SRVS & SUSTAINBLTY EXECUTIVE
5600000398	Competitive	5	PRYSMIAN CABLES AND SYSTEMS USA LLC	CABLE AND WIRE, INVENTORY	\$46,500,000	\$74,500,000	\$33,000,000	\$154,000,000	9/28/2015	12/31/2025	ASSOCIATE GENERAL MANAGER CHIEF STRATEGY CORP SRVS & SUSTAINBLTY EXECUTIVE
5600000399	Competitive	5	PRYSMIAN CABLES AND SYSTEMS USA LLC	CABLE AND WIRE, INVENTORY	\$15,900,000	\$24,100,000	\$11,200,000	\$51,200,000	9/28/2015	12/31/2025	ASSOCIATE GENERAL MANAGER CHIEF STRATEGY CORP SRVS & SUSTAINBLTY EXECUTIVE
5600000444	Competitive	6	CENTRAL MOLONEY INC	DISTRIBUTION TRANSFORMER, INVENTORY	\$15,090,300	\$13,909,700	\$9,900,000	\$38,900,000	3/11/2016	9/1/2025	ASSOCIATE GENERAL MANAGER CHIEF STRATEGY CORP SRVS & SUSTAINBLTY EXECUTIVE
5600000628	Competitive	10	POWERGRID SOLUTIONS LLC	DEAD FRONT SWITCHES, INVENTORY	\$4,746,912	\$11,214,088	\$4,020,000	\$19,981,000	4/23/2019	6/30/2023	ASSOCIATE GENERAL MANAGER CHIEF STRATEGY CORP SRVS & SUSTAINBLTY EXECUTIVE
560000747	Competitive	4	PRO PETROLEUM LLC	TRANSPORTATION FUEL	\$12,500,000		\$19,500,000	\$32,000,000	5/4/2021	4/30/2026	ASSOCIATE GENERAL MANAGER CHIEF STRATEGY CORP SRVS & SUSTAINBLTY EXECUTIVE
5600000848	Competitive	5	PROLEC-GE WAUKESHA INC	SUBSTATION LOAD TAP CHANGER (LTC) PARTS, INVENTORY	\$530,090		\$3,069,910	\$3,600,000	11/14/2022	8/25/2026	ASSOCIATE GENERAL MANAGER CHIEF STRATEGY CORP SRVS & SUSTAINBLTY EXECUTIVE
5600000878	Competitive	41	H & E EQUIPMENT SERVICES INC	RENTAL EQUIPMENT	\$1,000,000			\$1,000,000	2/2/2023	1/31/2026	SENIOR DIRECTOR OF SUPPLY CHAIN, TRANSPORTATION, AND FLIGHT SERVICES
5600000884	Competitive	6	CRANE RENTAL SERVICE INC	RENTAL EQUIPMENT	\$3,000,000			\$3,000,000	2/9/2023	2/28/2026	ASSOCIATE GENERAL MANAGER CHIEF STRATEGY CORP SRVS & SUSTAINBLTY EXECUTIVE

REF#	BASIS FOR AWARD	# OF BIDS	VENDOR	DESCRIPTION	ORIGINAL VALUE	PREVIOUS REVISION	CURRENT REVISION	TOTAL VALUE	PO DATE	EXPIRATION DATE	APPROVER
5600000886	Competitive	6	MGX EQUIPMENT SERVICES LLC	RENTAL EQUIPMENT	\$1,500,000			\$1,500,000	2/9/2023	2/28/2026	SENIOR DIRECTOR OF SUPPLY CHAIN, TRANSPORTATION, AND FLIGHT SERVICES
5600000887	Competitive	6	SMILEY LIFTING SOLUTIONS LLC	RENTAL EQUIPMENT	\$1,000,000			\$1,000,000	2/9/2023	2/28/2026	SENIOR DIRECTOR OF SUPPLY CHAIN, TRANSPORTATION, AND FLIGHT SERVICES
5600000889	Competitive	41	UNITED RENTALS NORTH AMERICA INC	RENTAL EQUIPMENT	\$3,000,000			\$3,000,000	2/10/2023	1/31/2026	ASSOCIATE GENERAL MANAGER CHIEF STRATEGY CORP SRVS & SUSTAINBLTY EXECUTIVE
5600000890	Competitive	41	GLOBAL RENTAL CO INC	RENTAL EQUIPMENT	\$1,850,000			\$1,850,000	2/10/2023	1/31/2026	SENIOR DIRECTOR OF SUPPLY CHAIN, TRANSPORTATION, AND FLIGHT SERVICES
5600000899	Competitive	6	MARCO CRANE & RIGGING CO	RENTAL EQUIPMENT	\$5,000,000			\$5,000,000	3/1/2023	2/28/2026	ASSOCIATE GENERAL MANAGER CHIEF STRATEGY CORP SRVS & SUSTAINBLTY EXECUTIVE
560000904	Competitive	5	DURA-LINE INTERMEDIATE CORPORATION	SPOOLED CONDUIT, INVENTORY	\$6,430,000			\$6,430,000	3/21/2023	6/30/2026	ASSOCIATE GENERAL MANAGER CHIEF STRATEGY CORP SRVS & SUSTAINBLTY EXECUTIVE
	Specified Source		SCHAMAC CUSTOME HOMES	SHOTCRETE SERVICES	\$100,000		\$1,900,000	\$2,000,000	3/31/2021	6/30/2023	SENIOR DIRECTOR OF SUPPLY CHAIN, TRANSPORTATION, AND FLIGHT SERVICES
8200026742	Specified Source		FCI CONSTRUCTORS INC	CONSTRUCTION SERVICES FOR THE RELOCATION OF THE SUPPLY AND TRADE DEPARTMENT	\$18,870		\$4,577,130	\$4,596,000	5/5/2022	4/26/2024	ASSOCIATE GENERAL MANAGER CHIEF STRATEGY CORP SRVS & SUSTAINBLTY EXECUTIVE
8200030638	Competitive	4	STURGEON ELECTRIC CO INC	CONSTRUCTION SERVICES FOR STARR CARTWRIGHT- SHAW 69KV	\$1,174,007			\$1,174,007	3/14/2023	4/6/2023	SENIOR DIRECTOR POWER DELIVERY
8200030805	Competitive	2	AP4 ENERGY SERVICES LLC	GILA RIVER BLOCK 2 HAZARDOUS GAS DETECTION UPGRADE	\$2,294,916			\$2,294,916	3/29/2023	1/8/2024	SENIOR DIRECTOR POWER GENERATION
8200030815	Competitive	5	AMERESCO INC	CONSTRUCTION OF DISTRIBUTION ENGINEERING LAB	\$1,745,430			\$1,745,430	3/29/2023	6/30/2024	SENIOR DIRECTOR, DISTRIBUTION AND TELECOM OPERATIONS

REF#	BASIS FOR AWARD	# OF BIDS	VENDOR	DESCRIPTION	ORIGINAL VALUE	PREVIOUS REVISION	CURRENT REVISION	TOTAL VALUE	PO DATE	EXPIRATION DATE	APPROVER
8200031145	Competitive	6	TS CONDUCTOR CORPORATION	CONDUCTOR AND HARDWARE FOR ORME-RUDD 230KV	\$4,795,560			\$4,795,560	4/20/2023	11/1/2023	SENIOR DIRECTOR POWER DELIVERY
8200030398	Competitive	3	ALLIED POWER GROUP LLC	GIL RIVER BLOCK 4C MECHANICAL OVERHAUL	\$2,700,000			\$2,700,000	2/27/2023	12/6/2023	SENIOR DIRECTOR POWER GENERATION
8200030511	Competitive	3	HUNTER CONTRACTING CO	CONSTRUCTION OF PIPELINE FROM WELL 1 TO WELL 8 AT GILA RIVER	\$2,356,797			\$2,356,797	3/6/2023	6/15/2023	SENIOR DIRECTOR POWER GENERATION
	Specified Source		DBA CONSTRUCTION INC	ROAD WORK AT HORSE MESA DAM	\$1,000,000			\$1,000,000	3/9/2023	4/29/2023	DIRECTOR HYDRO GENERATION
8200031229	Sole Source		ARIZONA PUBLIC SERVICE CO	ELECTRIC SERVICE FOR MESQUITE	\$14,135,000			\$14,135,000	4/26/2023	6/30/2033	ASSOCIATE GENERAL MANAGER & CHIEF POWER SYSTEM EXECUTIVE
4500279744	Competitive	3	SCHNEIDER ELECTRIC SYSTEMS USA INC	KYRENE TURBINE CONTROLS UPGRADE	\$1,876,264			\$1,876,264	2/13/2023	12/31/2023	SENIOR DIRECTOR POWER GENERATION
4500279755	Specified Source		HD HYUNDAI ELECTRIC AMERICA CORPORATION	56 MVA TRANSFORMER	\$5,277,548			\$5,277,548	2/13/2023	1/31/2025	ASSOCIATE GENERAL MANAGER & CHIEF POWER SYSTEM EXECUTIVE
4500280708	Competitive	4	HITACHI ENERGY USA INC	280 MVA AUTOTRANSFORMERS AND INSTALLATION	\$15,507,200			\$15,507,200	2/23/2023	2/28/2025	ASSOCIATE GENERAL MANAGER & CHIEF POWER SYSTEM EXECUTIVE
4500280928	Competitive	4	HD HYUNDAI ELECTRIC AMERICA CORPORATION	280 MVA AUTOTRANSFORMERS AND INSTALLATION	\$17,502,688			\$17,502,688	2/27/2023	3/7/2025	ASSOCIATE GENERAL MANAGER & CHIEF POWER SYSTEM EXECUTIVE
4500281794	Competitive	5	CENTRAL ELECTRIC COMPANY	SWITCHGEAR, INVENTORY	\$2,531,385			\$2,531,385	3/8/2023	6/30/2024	SENIOR DIRECTOR POWER DELIVERY
4500281966	Competitive	5	HD HYUNDAI ELECTRIC AMERICA CORPORATION	28MVA POWER TRANSFORMER, INVENTORY	\$5,270,034			\$5,270,034	3/10/2023	7/31/2025	ASSOCIATE GENERAL MANAGER & CHIEF POWER SYSTEM EXECUTIVE
4500282898	Competitive	3	MYERS POWER PRODUCTS INC	38KV SWITCHGEAR, INVENTORY	\$3,775,671			\$3,775,671	3/22/2023	10/9/2024	SENIOR DIRECTOR POWER DELIVERY
4500284503	Competitive	5	MYERS POWER PRODUCTS INC	SWITCHGEAR, INVENTORY	\$3,864,079			\$3,864,079	4/13/2023	9/26/2024	ASSOCIATE GENERAL MANAGER & CHIEF POWER SYSTEM EXECUTIVE
4500284505	Competitive	5	CENTRAL ELECTRIC COMPANY	SWITCHGEAR, INVENTORY	\$2,955,589			\$2,955,589	4/13/2023	5/22/2025	ASSOCIATE GENERAL MANAGER & CHIEF POWER SYSTEM EXECUTIVE

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4500285435	Sole Source		GENERAL ELECTRIC INTERNATIONAL INC	TURBINE PARTS, INVENTORY	\$1,872,260			\$1,872,260	4/26/2023	3/1/2024	SENIOR DIRECTOR POWER GENERATION
5600000582	Sole Source		PHOENIX NATIONAL LABORATORIES INC	NON DESTRUCTIVE EXAMINATION SERVICES FOR ALL GENERATION FACILITIES	\$2,500,000		\$2,500,000	\$5,000,000	6/28/2018	12/31/2023	SENIOR DIRECTOR POWER GENERATION
5600000661	Competitive	4	GRID SOLUTIONS (US) LLC	CIRCUIT BREAKERS, INVENTORY	\$3,539,180	\$5,643,490	\$2,528,838	\$11,711,508	12/19/2019	12/18/2023	ASSOCIATE GENERAL MANAGER & CHIEF POWER SYSTEM EXECUTIVE
5600000718	Competitive	4	GRID SOLUTIONS (US) LLC	CIRCUIT BREAKERS, INVENTORY	\$4,140,666		\$4,335,255	\$8,475,921	8/17/2020	8/16/2025	ASSOCIATE GENERAL MANAGER & CHIEF POWER SYSTEM EXECUTIVE
560000790	Competitive	4	HITACHI ENERGY USA INC	CIRCUIT BREAKERS, INVENTORY	\$1,100,423	\$2,245,000	\$3,518,195	\$6,863,618	11/2/2021	8/16/2025	ASSOCIATE GENERAL MANAGER & CHIEF POWER SYSTEM EXECUTIVE
5600000892	Competitive	5	SIEMENS ENERGY INC	28 MVA POWER TRANSFORMERS, INVENTORY	\$35,493,150			\$35,493,150	2/20/2023	12/31/2024	ASSOCIATE GENERAL MANAGER & CHIEF POWER SYSTEM EXECUTIVE
560000900	Competitive	2	HASA INC	FLEET-WIDE CONTRACT FOR BLEACH	\$8,000,000			\$8,000,000	3/7/2023	3/7/2028	ASSOCIATE GENERAL MANAGER & CHIEF POWER SYSTEM EXECUTIVE
5600000901	Competitive	5	DELTA STAR INC	28 MVA POWER TRANSFORMERS, INVENTORY	\$7,871,432			\$7,871,432	3/14/2023	10/1/2024	ASSOCIATE GENERAL MANAGER & CHIEF POWER SYSTEM EXECUTIVE
5600000911	Competitive	2	VARGAS GENERAL ENGINEERING LLC	CONSTRUCTION SERVICES FOR SUBSTATION AUTOMATED GATES AND INSTALLATION	\$2,000,000			\$2,000,000	3/28/2023	3/29/2026	SENIOR DIRECTOR POWER DELIVERY
8200024358	Competitive	5	POWER ENGINEERS INCORPORATED	CONSULTING SERVICES FOR INTEL CAMPUS	\$910,000		\$290,000	\$1,200,000	10/18/2021	4/30/2024	SENIOR DIRECTOR POWER DELIVERY
8200027418	Specified Source		STANTEC CONSULTING LTD	CONSULTING SERVICES FOR TRANSMISSION CONSTRUCTION STUDIES	\$300,000		\$1,100,000	\$1,400,000	7/6/2022	4/30/2025	SENIOR DIRECTOR POWER DELIVERY
8200028123	Competitive	5	AMERESCO SOUTHWEST INC	DESIGN AND CONSTRUCTION FOR DISTRIBUTION ENGINEERING LAB	\$779,184		\$966,246	\$1,745,430	9/6/2022	4/30/2024	SENIOR DIRECTOR DISTRIBUTION AND TECHNOLOGY OPERATIONS
8200030007	Competitive	8	NATIONAL CONDUCTOR CONSTRUCTORS LLC	CONSTRUCTION SERVICES FOR PRICKLY PEAR SUBSTATION	\$5,530,000			\$5,530,000	2/2/2023	5/15/2024	ASSOCIATE GENERAL MANAGER & CHIEF POWER SYSTEM EXECUTIVE

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8200030157	Competitive	3	SABRE INDUSTRIES INC	STEEL POLES FOR 230KV SOUTHEAST POWER LINK	\$14,970,000			\$14,970,000	2/10/2023	11/15/2023	ASSOCIATE GENERAL MANAGER & CHIEF POWER SYSTEM EXECUTIVE
8200030160	Competitive	5	TRANSAMERICAN POWER POLES INC	HUCKLEBERRY 230KV STEEL POLES	\$1,790,000			\$1,790,000	2/10/2023	2/9/2024	SENIOR DIRECTOR POWER DELIVERY
8200030193	Competitive	2	UNIVERSAL PLANT SERVICES OF CA INC	AGUA FRIA UNIT 3 OVERHAUL SERVICES	\$1,816,281			\$1,816,281	2/20/2023	10/31/2023	SENIOR DIRECTOR POWER GENERATION
	Specified Source		BMC SOFTWARE INC	SOFTWARE LICENSE FOR PHOENIX ENVIRONMENT	\$2,762,844			\$2,762,844	3/31/2023	5/31/2027	SENIOR DIRECTOR INFORMATION TECHNOLOGY SERVICES
8200030534	Competitive	4	EPLUS TECHNOLOGY INC	PRIMARY COLOCATION DATA CENTER STORAGE AND SWITCHES	\$1,133,120			\$1,133,120	3/7/2023	4/30/2023	SENIOR DIRECTOR INFORMATION TECHNOLOGY SERVICES
8200031186	Specified Source		SERVICENOW INC	SOFTWARE LICENSE AND MAINTENANCE FOR SERVICENOW	\$1,694,169			\$1,694,169	4/25/2023	12/29/2026	SENIOR DIRECTOR INFORMATION TECHNOLOGY SERVICES
8800000033	Competitive	5	ALERT ENTERPRISE INC	SOFTWARE LICENSE AND MAINTENANCE TO MANAGE PHYSICAL ACCESS	\$1,700,610			\$1,700,610	2/28/2023	2/28/2028	SENIOR DIRECTOR INFORMATION TECHNOLOGY SERVICES
	Specified Source		VMWARE INC	SOFTWARE LICENSE AND MAINTENANCE	\$5,174,965			\$5,174,965	4/20/2023	4/23/2026	ASSOCIATE GENERAL MANAGER & CHIEF FINANCIAL EXECUTIVE
	Specified Source		GLIDEFAST CONSULTING LLC	CONSULTING SERVICES FOR SERVICENOW	\$829,570		\$198,680	\$1,028,250	11/16/2022	9/30/2023	DIRECTOR, IT
8200024576	Specified Source		NORTHWEST POWER POOL	WESTERN RESOURCE ADEQUACY PROGRAM	\$800,000		\$580,000	\$1,380,000	10/1/2021	4/30/2023	DIRECTOR SUPPLY AND TRADING & FUELS
8200025490	Specified Source		TIBCO SOFTWARE INC	CONSULTING SERVICES FOR BUSINESSWORKS	\$399,360		\$798,720	\$1,198,080	2/7/2022	9/30/2023	SENIOR DIRECTOR INFORMATION TECHNOLOGY SERVICES
8200029972	Competitive	9	DIGITAL REALTY TRUST LP	PRIMARY DATA CENTER COLOCATION LEASE	\$2,377,356			\$2,377,356	2/1/2023	9/30/2028	SENIOR DIRECTOR INFORMATION TECHNOLOGY SERVICES
4500282120	Specified Source		FULLERFORM SYSTEMS INC	PIPE FOR GILBERT ROAD PROJECT	\$1,076,400			\$1,076,400	3/13/2023	4/30/2023	ASSOCIATE GENERAL MANAGER & CHIEF WATER RESOURCES EXECUTIVE

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8200030224	Competitive	4	TRC SOLUTIONS INC	SOFTWARE LICENSE FEE FOR SRP METER DATA MANAGEMENT SYSTEM (MDMS)	\$1,187,697			\$1,187,697	2/16/2023	2/15/2024	SENIOR DIRECTOR CUSTOMER STRATEGY
8200030394	Specified Source		FISERV INC	CASH PAYMENT SERVICE	\$2,000,000			\$2,000,000	2/27/2023	12/31/2023	SENIOR DIRECTOR CUSTOMER SERVICES
5600000874	Competitive	8	AMERICAN POWER LLC	CONSTRUCTTION SERVICES FOR TURNKEY WORK	\$10,000,000			\$10,000,000	2/27/2023	9/30/2027	ASSOCIATE GENERAL MANAGER & CHIEF CUSTOMER EXECUTIVE
5600000875	Competitive	8	POWER CONTRACTING LLC	CONSTRUCTION SERVICES FOR OVERHEAD AND UNDERGROUND	\$15,000,000			\$15,000,000	2/27/2023	9/30/2028	ASSOCIATE GENERAL MANAGER & CHIEF CUSTOMER EXECUTIVE
5600000876	Competitive	8	ROKSTAD POWER INC	CONSTRUCTION SERVICES FOR OVERHEAD AND UNDERGROUND	\$15,000,000			\$15,000,000	2/27/2023	9/30/2028	ASSOCIATE GENERAL MANAGER & CHIEF CUSTOMER EXECUTIVE
5600000877	Competitive	8	STURGEON ELECTRIC CO INC	CONSTRUCTION SERVICES FOR OVERHEAD AND UNDERGROUND	\$30,000,000			\$30,000,000	2/27/2023	9/30/2028	ASSOCIATE GENERAL MANAGER & CHIEF CUSTOMER EXECUTIVE
5600000881	Competitive	4	TRC SOLUTIONS INC	CONSULTING SERVICES FOR METER DATA MANAGEMENT SYSTEM	\$1,369,236			\$1,369,236	2/7/2023	4/30/2025	ASSOCIATE GENERAL MANAGER & CHIEF CUSTOMER EXECUTIVE
5600000888	Competitive	4	TRC SOLUTIONS INC	SOFTWARE LICENSE AND MAINTENANCE THE METER DATA MANAGEMENT SYSTEM (MDMS)	\$3,415,641			\$3,415,641	2/9/2023	2/15/2029	ASSOCIATE GENERAL MANAGER & CHIEF CUSTOMER EXECUTIVE
5600000893	Competitive	8	AMERICAN POWER LLC	CONSTRUCTION SERVICES FOR DOCK CREW WORK	\$70,000,000			\$70,000,000	2/23/2023	2/28/2028	ASSOCIATE GENERAL MANAGER & CHIEF CUSTOMER EXECUTIVE
5600000894	Competitive	8	STURGEON ELECTRIC CO INC	CONSTRUCTION SERVICES FOR DOCK CREW WORK	\$50,000,000			\$50,000,000	2/23/2023	2/28/2028	ASSOCIATE GENERAL MANAGER & CHIEF CUSTOMER EXECUTIVE
5600000895	Competitive	8	ROKSTAD POWER INC	CONSTRUCTION SERVICES FOR DOCK CREW WORK	\$40,000,000			\$40,000,000	2/23/2023	2/28/2028	ASSOCIATE GENERAL MANAGER & CHIEF CUSTOMER EXECUTIVE

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5600000905	Competitive	11	ARIZONA TRENCH COMPANY LLC	CONSTRUCTION SERVICES FOR DRY UTILITY WORK	\$27,000,000			\$27,000,000	3/26/2023	3/31/2028	ASSOCIATE GENERAL MANAGER & CHIEF CUSTOMER EXECUTIVE
5600000906	Competitive	11	DIAMOND UNDERGROUND CONSTRUCTION CO	CONSTRUCTION SERVICES FOR DRY UTILITY WORK	\$55,000,000			\$55,000,000	3/26/2023	3/31/2026	ASSOCIATE GENERAL MANAGER & CHIEF CUSTOMER EXECUTIVE
5600000907	Competitive	11	GONZALEZ CONSTRUCTION LLC	CONSTRUCTION SERVICES FOR DRY UTILITY WORK	\$55,000,000			\$55,000,000	3/26/2023	3/31/2028	ASSOCIATE GENERAL MANAGER & CHIEF CUSTOMER EXECUTIVE
5600000908	Competitive	11	JOSEPH F SGRIGNOLI	CONSTRUCTION SERVICES FOR DRY UTILITY WORK	\$27,000,000			\$27,000,000	3/26/2023	3/31/2028	ASSOCIATE GENERAL MANAGER & CHIEF CUSTOMER EXECUTIVE
5600000909	Competitive	11	MAC POWER LLC	CONSTRUCTION SERVICES FOR DRY UTILITY WORK	\$30,000,000			\$30,000,000	3/26/2023	3/31/2028	ASSOCIATE GENERAL MANAGER & CHIEF CUSTOMER EXECUTIVE
560000910	Competitive	11	PARAMOUNT DESIGNS INC	CONSTRUCTION SERVICES FOR DRY UTILITY WORK	\$45,000,000			\$45,000,000	3/26/2023	3/31/2028	ASSOCIATE GENERAL MANAGER & CHIEF CUSTOMER EXECUTIVE
5600000912	Competitive	11	WILSON ELECTRIC SERVICES CORP	CONSTRUCTION SERVICES FOR DRY UTILITY WORK	\$27,000,000			\$27,000,000	3/29/2023	3/31/2028	ASSOCIATE GENERAL MANAGER & CHIEF CUSTOMER EXECUTIVE
5600000913	Competitive	11	HMW CONSTRUCTION LLC	CONSTRUCTION SERVICES FOR DRY UTILITY WORK	\$27,000,000			\$27,000,000	4/4/2023	3/31/2028	ASSOCIATE GENERAL MANAGER & CHIEF CUSTOMER EXECUTIVE

PURCHASE ORDERS REVISIONS AWARDED IN EXCESS OF \$1,000,000 - 02/01/2023 - 4/30/2023

Basis for Award: Competitive/Evaluated Low Bid (> = 2 Bids) - Specified Source (1) - Single Source/Only Approved Source (1)

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5600000917	Competitive	8	SUMMIT LINE CONSTRUCTION INC	CONSTRUCTION SERVICES FOR DRY UTILITY WORK	\$15,000,000			\$15,000,000	4/12/2023	9/30/2028	ASSOCIATE GENERAL MANAGER & CHIEF CUSTOMER EXECUTIVE
8200026655	Specified Source		VALORE PARTNERS LLC	CONSULTING SERVICES FOR STAFF AUGMENTATION	\$558,227		\$870,198	\$1,428,425	5/1/2022	12/22/2023	SENIOR DIRECTOR WATER SERVICES
8200027464	Competitive	8	DISTLOC LLC	CONSULTING SERVICES FOR DESIGN AND ENGINEERING SERVICES	\$250,000		\$1,200,000	\$1,450,000	7/11/2022	4/30/2024	SENIOR DIRECTOR DISTRIBUTION GRID SERVICES
8200028750	Specified Source		SIMPLE ENERGY INC	SUBSCRITION FOR SRP MARKETPLACE SOLUTION	\$978,000		\$472,000	\$1,450,000	11/1/2022	10/31/2023	ASSOCIATE GENERAL MANAGER & CHIEF CUSTOMER EXECUTIVE
CGS 8200029746	Competitive	4	GE STEAM POWER INC	CGS UNIT 1 TURBINE INSPECTION, REPAIR AND OVERHAUL	\$1,870,865			\$1,870,865	3/6/2023	4/20/2023	DIRECTOR CORONADO GENERATING STATION