The Council may vote during the meeting to go into Executive Session, pursuant to A.R.S. §38-431.03(A)(3), for the purpose of discussion or consultation for legal advice with legal counsel to the Council on any of the matters listed on the agenda.

The Council may go into Closed Session, pursuant to A.R.S. §30-805(B), for discussion of records and proceedings relating to competitive activity, including trade secrets or privileged or confidential commercial or financial information.

Visitors: The public has the option to attend in-person or observe via Zoom and may receive teleconference information by contacting the Corporate Secretary’s Office at (602) 236-4398. If attending in-person, all property in your possession, including purses, briefcases, packages, or containers, will be subject to inspection.
SAFETY MINUTE: SECURED WORKPLACE
SRP COUNCIL

SARA MCCOY
DIRECTOR, RISK MANAGEMENT
APRIL 4, 2023
SAFETY MINUTE: SECURED WORKPLACE

Potential Hazards:
- Individuals
- Vehicles
- Personal threat of harm
- Damage
- Active shooter / hostage

Safety Tips:
- Situational awareness
- Keep your badge secure
- Badge in/out of doors
  - Every person, every time
- Don’t allow tailgating into facilities
  - Ensure the door is closed
- Visitors must always be escorted
- Report suspicious persons or packages

SRP SOC
602-236-5305
Call or text

04/04/2023 SRP Council, S.C.McCoy
A meeting of the Council of the Salt River Project Agricultural Improvement and Power District (the District) convened at 9:30 a.m. on Tuesday, March 7, 2023, from the Board Room at the SRP Administration Building, 1500 North Mill Avenue, Tempe, Arizona. This meeting was conducted in-person and via teleconference in compliance with open meeting law guidelines. The District and Salt River Valley Water Users’ Association (the Association) are collectively known as SRP.

Council Chairman T.M. Francis called the meeting to order, and Corporate Secretary J.M. Felty entered into the minutes the order for the meeting, as follows:

Tempe, Arizona
February 28, 2023

NOTICE OF COUNCIL MEETING

A meeting of the Council of the Salt River Project Agricultural Improvement and Power District (the District) is hereby called to convene at 9:30 a.m. on Tuesday, March 7, 2023, from the Board Room at the SRP Administration Building, 1500 North Mill Avenue, Tempe, Arizona. The purpose of the meeting is to discuss, consider, or make decisions on the matters listed on the agenda.

WITNESS my hand this 28th day of February 2023.

/s/ Tyler Francis
Council Chairman

Council Member D.B. Lamoreaux offered the invocation. Corporate Secretary J.M. Felty led the Council in the Pledge of Allegiance.


Council Members absent at roll call were A.S. Hatley, A.M. Herrera, M.A. Lewis, M.C. Pedersen, and W.W. Sheely.

In compliance with A.R.S. §38-431.02, Andrew Davis of the Corporate Secretary’s Office had posted a notice and agenda of the Council of the District meeting at the SRP Administration Building, 1500 North Mill Avenue, Tempe, Arizona, at 9:00 a.m. on Friday, March 3, 2023.

Safety Minute

Using a PowerPoint presentation, Sara C. McCoy, SRP Director of Risk Management, provided a safety minute regarding carbon monoxide safety and alarms.

Copies of the PowerPoint slides used in this presentation are on file in the Corporate Secretary’s Office and, by reference, made a part of these minutes.

Ms. S.C. McCoy left the meeting.

Service Awards

Council Chairman T.M. Francis presented awards to the following Members in recognition of their years of service to the District: Mark Pedersen – 15 years; Mark Farmer – 20 years.

Copies of the PowerPoint slide used in this presentation are on file in the Corporate Secretary’s Office and, by reference, made a part of these minutes.

Ms. J.L. Irwin; and Mr. M.N. McNamara left the meeting.

Approval of Minutes

On a motion duly made by Council Member B.E. Paceley, seconded by Council Member D.B. Lamoreaux and carried, the Council approved the minutes for the meetings of February 7 and February 16, 2023, as presented.

Corporate Secretary J.M. Felty polled the Council Members on Council Member B.E. Paceley’s motion to approve the minutes for the meetings of February 7 and February 16, 2023. The vote was recorded as follows:

NO: None

ABSTAINED: None

ABSENT: Council Members A.S. Hatley, A.M. Herrera, M.A. Lewis, M.C. Pedersen, and W.W. Sheely

Council Committee Chairs and Liaisons Reports

Council Chairman T.M. Francis asked for reports from the Council Committee Chairs and Liaisons to the Standing Board Committees. Council Member T.S. Naylor reported on the Integrated System Planning (ISP) meetings. Council Member J.W. Lines reported on discussions held at the Compensation Committee. Council Member I.M. Rakow reported on discussions held at the Community Relations Committee and a Genesis School tour. Council Member M.L. Farmer reported on discussions held at the Water Committee.

SRP Customer Research

Using a PowerPoint presentation, Alaina P. Chabrier, SRP Associate General Manager and Chief Communications Executive, stated that the purpose of the presentation was to provide information regarding three ongoing customer research tracking studies, their purpose, their use, and the key insights gained from them. Ms. A.P. Chabrier introduced Elise M. Gould, SRP Senior Director of Insights, Brand Strategy, and Communications.

Ms. E.M. Gould focused on the following ongoing tracking studies: the J.D. Power and Associates Electric Utility Residential Customer Satisfaction Survey (J.D. Power), the Customer Perspectives Residential Power Survey (CP), and the Broad Customer Experience Survey (BCX). She said that J.D. Power is used for comparison to the industry, monitoring industry best practices, and monitoring customer issues; CP is used for tracking Employee Performance Incentive Compensation Award (EPIC) performance, helping prioritize goals based on key drivers, monitoring customer issues, and tracking topical issues; and BCX is used for observing the impact of a single/bundle of programs on customer experience and other metrics, linking overall customer experience to interaction customer experience to help prioritize actions, and monitoring customer issues.
Ms. E.M. Gould provided an overview of the J.D. Power 2022 Electric Utility Residential Customer Satisfaction Survey results and provided the following key takeaways: SRP ranked highest in the nation (three years out of 24 years) and ranked highest in the West Large region (23 years out of 24 years – 21 years in a row). She discussed the following uses of the J.D. Power survey results: compare performance in six key areas to other utilities nationwide; guide where to focus efforts; improve website, mobile apps, and outage communications; realize opportunity to increase communications recall, awareness of sustainability, and safety initiatives; and understand expectations of customers moving into service territory.

Continuing, Ms. E.M. Gould provided an overview of the CP survey results for the second quarter of Fiscal Year 2023 (FY23) and provided the following key takeaways: customer satisfaction and experience remain stable; notable improvements in performance include power reliability, the use of renewable energy sources increased to an all-time high, website, metrics directly related to the water management, and Valued Business Energy Manager ratings having the appropriate knowledge; and opportunities exist with more ways to save (overall pricing and value perceptions), energy efficiency programs, communication about environmental efforts, and commitment to the future and innovation.

Ms. E.M. Gould concluded with an overview of the BCX survey results and provided the following key takeaways: BCX capabilities include tracking sentiment and ratings in near real-time, flexible surveys, detecting small changes in corporate metrics over time, enabling advanced analysis and modeling of customers (behavior, needs, and expectations), and monitoring customers’ opinions on new or piloted programs; and opportunities include understanding key drivers of overall customer experience and other metrics and developing new programs and services.

Ms. E.M. Gould responded to questions from the Council.

Copies of the PowerPoint slides used in this presentation are on file in the Corporate Secretary’s Office and, by reference, made a part of these minutes.

Ms. E.M. Gould; and Mr. J.W. Tiedmann left the meeting.

Economic Outlook

Mike Hummel, SRP General Manager and Chief Executive Officer, stated that the purpose of the presentation was to provide information regarding the national and local economic outlook and a brief overview of the economic implications relevant to SRP. He introduced Alan Maguire of The Maguire Company.

Using a PowerPoint presentation, Mr. A. Maguire provided an overview of the pandemic, lockdowns, and reopening, detailing the total US employment from 2020 through 2022. He discussed the current inflation levels and causes, detailing the prices of gasoline, utility gas, fuel oil, food, and used cars.
Continuing, Mr. A. Maguire provided an overview of US consumer confidence as of January 2023 and detailed the US consumer confidence index from 2006 to 2023, comparing the present situation and expectations. He provided an economic outlook, detailing the US employment as of January 2023 and ongoing construction.

Mr. A. Maguire discussed the Arizona economy within the US economy, detailing the following: Arizona and Maricopa County employment growth outlook from 2020 to 2022 and the Arizona and Maricopa County 2023 blue chip economic forecast for personal income, retail sales, wage and salary employment, population growth, single family permits, and manufacturing employment. He concluded with a summary of the pertinent observations.

Continuing, Paul R. Bachman, SRP Senior Corporate Economist, detailed the implications for SRP, including possible recession, disinflation, and higher interest rates. He concluded that the Phoenix economy is the strongest in Arizona.

Messrs. P.R. Bachman and A. Maguire responded to questions from the Council.

Copies of the PowerPoint slides used in this presentation are on file in the Corporate Secretary’s Office and, by reference, made a part of these minutes.

Director K.L. Mohr-Almeida; Mr. P.R. Bachman; and Alan Maguire of the Maguire Company left the meeting.

Report on Current Events by the General Manager and Chief Executive Officer and Designees

Using a PowerPoint presentation, Mr. M. Hummel reported on a variety of federal, state, and local topics of interest to the District.

Copies of the PowerPoint slides used in this presentation are on file in the Corporate Secretary’s Office and, by reference, made a part of these minutes.

Status of Power System

Using a PowerPoint presentation, John D. Coggins, SRP Associate General Manager and Chief Power System Executive, provided an update on the SRP’s power system. He provided a summary of February operations and stated that there was a peak demand of 4,333 Megawatts (MW) on February 16, 2023. Mr. J.D. Coggins provided an update on SRP’s participation in Phase 1 of Southwest Power Pool’s Markets+ development and the East Valley Horse Mesa Dam valve replacement and monument.

Mr. J.D. Coggins discussed the future of solar and energy storage at SRP and concluded with an overview of SRP’s operational readiness.
Copies of the handouts and PowerPoint slides used in this presentation are on file in the Corporate Secretary’s Office and, by reference, made a part of these minutes.

**Status of Financial and Information Services**

Using a PowerPoint presentation, Aidan J. McSheffrey, SRP Associate General Manager and Chief Financial Executive, reviewed the combined net revenue (CNR) for the fiscal year-to-date; the financial highlights for the month of January, and the status of collections through January 2023 within the Fuel and Purchased Power Adjustment Mechanism (FPPAM). He reviewed the preliminary retail energy sales for Fiscal Year 2023 (FY23) and provided a summary of wholesale net revenue for February.

Mr. A.J. McSheffrey discussed the forecasted FPPAM collection balances with current prices with and without Financial Plan 2024 adjustments. He concluded with a comparison of SRP and Arizona Public Service (APS) average prices and FPPAM activity.

Copies of the handout distributed and PowerPoint slides used in this presentation are on file in the Corporate Secretary’s Office and, by reference, made a part of these minutes.

**Status of Water Resources**

Using a PowerPoint presentation, Leslie A. Meyers, SRP Associate General Manager and Chief Water Resources Executive, provided an update on water resources.

Mr. T.E. Skarupa entered the meeting.

**Reservoir and Weather Report**

Using a PowerPoint presentation, Tim E. Skarupa, SRP Surface Water Lead, reviewed the cumulative watershed precipitation outlook from October 2022 to June 2023. He discussed the reservoir inflows and February runoff response and provided images of the Cragin Watershed – Jones Crossing Flowtography Staff gage on December 11, 2022, and March 2, 2023, and of the Verde watershed snowpack on February 28, 2023.

Continuing, Mr. T.E. Skarupa detailed the Verde and Salt watershed snowpack as of March 2, 2023, and provided a streamflow forecast for Water Year 2023 for January 1, 2023, through May 31, 2023. He discussed the planned reservoir releases for March 2023 and reviewed the reservoir storage data for the Salt River, Verde River, C.C. Cragin Reservoir, Lake Pleasant, San Carlos Reservoir, and Upper and Lower Colorado River Basin systems as of March 2, 2023.

Mr. T.E. Skarupa reviewed the surface runoff and pumping data for February 2023 and
year-to-date and the Colorado River Basin snowpack as of March 2, 2023. He provided a seven-day precipitation forecast and concluded with a review of the seasonal percent of normal precipitation from March 2023 through May 2023.

Copies of PowerPoint slides used in this presentation are on file in the Corporate Secretary’s Office and, by reference, made a part of these minutes.

President’s Report

District Vice President C.J. Dobson reported on a potential future Work Study Session regarding solar energy system inverters.

Future Agenda Topics

Council Chairman T.M. Francis asked the Council if there were any future agenda topics. Council Chairman T.M. Francis suggested discussions regarding more elected official community involvement and community service within SRP’s service territory.

There being no further business to come before the Council, the meeting was adjourned at 12:10 p.m.

John M. Felty
Corporate Secretary
Current Events

Mike Hummel
Power System Update

John Coggins
March Operations Summary

- Customer peak demand: 3970 MW
  - Occurred on March 2 with 42-degree temperature
  - 8 MW lower than forecast
- Overall, power system assets performed well
- Maintenance outage season continues
- Significant safety incident occurred
Copper Crossing Energy and Research Center: Phase 1

<table>
<thead>
<tr>
<th>Schedule Status</th>
<th>On Schedule</th>
</tr>
</thead>
<tbody>
<tr>
<td>Planned Date</td>
<td>June 1, 2024</td>
</tr>
<tr>
<td>Forecast</td>
<td>June 1, 2024</td>
</tr>
<tr>
<td>Issues</td>
<td>Initial mobilization delayed 30 days to finish air permit, overall schedule not impacted</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Budget Status</th>
<th>On Budget</th>
</tr>
</thead>
<tbody>
<tr>
<td>Overall Budget</td>
<td>$124M</td>
</tr>
<tr>
<td>Current Forecast</td>
<td>$121M</td>
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</table>

<table>
<thead>
<tr>
<th>Risks</th>
<th>Accomplishments</th>
<th>Upcoming Activities</th>
</tr>
</thead>
<tbody>
<tr>
<td>Continued permit delays</td>
<td>Switchyard contractor selected, Mortensen</td>
<td>Initial site preparation activities, clearing and grading. Excavation for foundations.</td>
</tr>
<tr>
<td>Potential supply chain challenges</td>
<td>Ordered long lead time equipment (transformer, generators, turbine packages)</td>
<td>Air Permit expected early May, construction of foundations can begin.</td>
</tr>
</tbody>
</table>
## CGS SCR (Selective Catalytic Reduction) for Unit 1

<table>
<thead>
<tr>
<th>Schedule Status</th>
<th>On Schedule</th>
</tr>
</thead>
<tbody>
<tr>
<td>Planned Date</td>
<td>December 2025</td>
</tr>
<tr>
<td>Current Forecast</td>
<td>January 2025, coordinated with outage plan</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Budget Status</th>
<th>Over Budget</th>
</tr>
</thead>
<tbody>
<tr>
<td>Overall Budget</td>
<td>$50M</td>
</tr>
<tr>
<td>Current Forecast</td>
<td>$77M</td>
</tr>
<tr>
<td>Issues</td>
<td>Construction cost increase due to labor and material cost increases</td>
</tr>
</tbody>
</table>

### Risks

<table>
<thead>
<tr>
<th>Potential supply chain problems</th>
</tr>
</thead>
</table>

### Accomplishments

<table>
<thead>
<tr>
<th>64 of 80 pilings completed for structural foundations</th>
</tr>
</thead>
<tbody>
<tr>
<td>Structural steel deliveries to site</td>
</tr>
</tbody>
</table>

### Upcoming Activities

<table>
<thead>
<tr>
<th>Unit 2 pilings during spring outage in April</th>
</tr>
</thead>
<tbody>
<tr>
<td>Mitsubishi manufacturing site visits for quality control checks</td>
</tr>
</tbody>
</table>

Micro piles and rebar for foundations
Navajo Generating Station (NGS) Decommissioning

<table>
<thead>
<tr>
<th>Schedule Status</th>
<th>On Schedule</th>
</tr>
</thead>
<tbody>
<tr>
<td>Planned Date</td>
<td>December 2024</td>
</tr>
<tr>
<td>Current Forecast</td>
<td>Fall 2023</td>
</tr>
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</table>

<table>
<thead>
<tr>
<th>Budget Status</th>
<th>Over Budget</th>
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<tbody>
<tr>
<td>Budget</td>
<td>$171.5M</td>
</tr>
<tr>
<td>Current Forecast</td>
<td>$185M</td>
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<tr>
<td>Issue</td>
<td>Weather delays, increased cost of fill material</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Risks</th>
<th>Accomplishments</th>
<th>Upcoming Activities</th>
</tr>
</thead>
<tbody>
<tr>
<td>Continued winter weather delays</td>
<td>Liner installation</td>
<td>Continue liner installation</td>
</tr>
<tr>
<td></td>
<td>• Solid waste landfill 100% complete</td>
<td></td>
</tr>
<tr>
<td></td>
<td>• CCR landfill 41% complete</td>
<td></td>
</tr>
<tr>
<td>Overseeding</td>
<td>20% complete</td>
<td>Continue seeding</td>
</tr>
</tbody>
</table>
Financial Update

Aidan McSheffrey
Combined Net Revenues

February YTD Variance is $71.2

$187.9

$116.7
## February Financial Summary

<table>
<thead>
<tr>
<th></th>
<th>Actual</th>
<th>Budget</th>
<th>Variance</th>
<th>% of Budget</th>
</tr>
</thead>
<tbody>
<tr>
<td>Combined Revenues</td>
<td>$224.5</td>
<td>$194.4</td>
<td>$30.1</td>
<td>115%</td>
</tr>
<tr>
<td>Combined Expenses</td>
<td>$283.6</td>
<td>$258.1</td>
<td>$25.5</td>
<td>110%</td>
</tr>
<tr>
<td>Comb Net Revs (Loss)</td>
<td>($59.1)</td>
<td>($63.7)</td>
<td>$4.6</td>
<td>93%</td>
</tr>
<tr>
<td>Funds Available</td>
<td>($18.1)</td>
<td>($21.2)</td>
<td>$3.1</td>
<td>85%</td>
</tr>
<tr>
<td>Capital Expenditures</td>
<td>$131.4</td>
<td>$144.6</td>
<td>($13.2)</td>
<td>91%</td>
</tr>
</tbody>
</table>
Fuel and Purchased Power Adjustment Mechanism
YTD Through February 2023

4/4/2023 Council Meeting, A. McSheffrey
FY23 Preliminary Retail Energy Sales (GWh)

Sales estimate for March 2023 is 2,031 GWh or 3.1% below budget. Year-end variance is projected to be 0.3% above budget.
March Wholesale Summary

Primary Drivers:
- Above budget wholesale margin
  - Sales prices are above budget
  - Spot gas prices below budget
- Above budget volume
Water Resources

Leslie Meyers
thank you!
Operating Environment
February 2023

<table>
<thead>
<tr>
<th></th>
<th>Actual</th>
<th>Budget</th>
<th>Variance</th>
<th>% of Budget</th>
</tr>
</thead>
<tbody>
<tr>
<td>Elec Customers – Feb 2023</td>
<td>1,137,984</td>
<td>1,133,684</td>
<td>4,300</td>
<td>100%</td>
</tr>
<tr>
<td>Elec Customers - April 2022</td>
<td>1,112,684</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Elec Customers – Feb 2022</td>
<td>1,115,907</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>System Sales GWH</td>
<td>1,946.6</td>
<td>1,971.3</td>
<td>(24.7)</td>
<td>99%</td>
</tr>
<tr>
<td>Wholesale Sales GWH</td>
<td>452.5</td>
<td>311.4</td>
<td>141.1</td>
<td>145%</td>
</tr>
<tr>
<td>Total A.F. Water Delivered</td>
<td>39,276</td>
<td>35,000</td>
<td>4,276</td>
<td>112%</td>
</tr>
</tbody>
</table>

(Non-GAAP, Unaudited)

Financial Summary
February 2023

<table>
<thead>
<tr>
<th>$ Millions</th>
<th>Actual</th>
<th>Budget</th>
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<td>($13.2)</td>
<td>91%</td>
</tr>
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</table>

(Non-GAAP, Unaudited)
Debt Ratio
February 2023

Debt Service Coverage Ratio
February 2023

Note: Prior Years and Budget are Fiscal Year-End Ratios
(Non-GAAP, Unaudited)
March Storm Inflows and Reservoir Releases

When in Drought…there are wet years!

- Wettest March in 30 years for the watershed
- Highest April 1 snowpack on Verde watershed in 50 years
- 2nd highest March inflows along Verde River on record
- Roosevelt reached highest level in Flood Control Space
- Runoff season is yet to be done.
Cumulative Watershed Precipitation: Fall-Winter-Spring (WY 2023)

15.98" (172% of Normal)

*Wettest fall-winter-spring since 2005 (before that 1993)
Watershed Precipitation – March 2023

Verde watershed was favored in March:

3/1 = 1.28” - snow
3/15 = 1.11” - rain
3/20-3/22 = 2.27” - rain/snow

Wettest March since 1992
Reservoir Inflows – March runoff response

March Reservoir Inflow:

- March Runoff of 865,000 AF (550% of median) as of 3/30.
- Salt River observed significant runoff up to a peak near 29,000 cfs. Tonto Creek observed increases up to 25,500 cfs.
- Verde River peak flow of 67,500 cfs was observed March 22.
- Total SRP reservoir inflow for January 1 - March 30 is well above median at about 1,390,000 AF (440% of median).

*likely will be the 3rd highest March inflow on record (1,500 KAF in 1978)
C.C. Cragin Watershed and Reservoir

March 2, 2023
Snow completed covering staff gage

March 15, 2023
Ice Break knocking down staff gage
March 15 Streamflow Forecast

*For Jan 1 – May 31, 2023*

Salt - 852,000 AF  
Tonto – 234,000 AF  
Verde - 632,000 AF

Total ~ 1,718,000 AF (380% of median)

Last year actual – 217,000 AF

**Reservoir Projections:**

- Roosevelt – 100% by May
- Verde System -100% by May
Reservoir Releases – March 2023

March 2, 2023 @00:01
Started no charge, Reservoir Release
Granite Reef releases gradually increased
from 500 cfs up to 3,000 cfs (Verde).

March 14-18
Verde releases increased to 7,500 cfs then
up to 16,000 cfs to manage storm inflows

March 21-24
Verde peak releases up to 37,000 cfs from
Bartlett Dam to manage storm inflows
before reducing releases.

March 22 – 31
Salt releases increased from 1,350 cfs up to
7,000 cfs for Roosevelt FCS operation.

March 2, 2023
Granite Reef Release
March 14-17 Storm Event
Horseshoe peak release – 26,000 cfs
Bartlett peak release – 16,000 cfs

March 21-24 Storm Event
Horseshoe peak release – 45,000 cfs
Bartlett peak release – 37,000 cfs

Bartlett Spillway – 32,000 cfs

Horseshoe Walkway – 26,000 cfs
Releases from Granite Reef Dam downstream into Salt River

- **March 3-6**: Tempe Town Lake @ Gilbert Rd & McKellips Rd
- **March 8**: Salt River @ Priest
- **March 14**: Gila River @ Estrella Parkway
- **March 17**: GRUSP Delivery Channel Breached
- **March 23**: Peak Flows
- **March 23**: Gila River below Painted Rock Dam

**GRUSP Delivery Channel Breached March 17**

**Peak Flows March 23**

**Gila River below Painted Rock Dam March 23**

**GRUSP Gilbert Rd McKellips Rd March 3-6**

**Tempe Town Lake Salt River @ Priest March 8**

**Gila River @ Estrella Parkway March 14**

**4/4/2023, Council Meeting, S. Flora**

SRP Operational Dashboard Thu Mar 30 2023 16:22:46 GMT-0700 (Mountain Standard Time)
Salt River @ Granite Reef Diversion Dam
Salt River @ GRUSP Delivery Channel
Roosevelt Lake FCS Operations

Roosevelt Lake

<table>
<thead>
<tr>
<th>Date</th>
<th>Action Description</th>
<th>Flow (cfs)</th>
</tr>
</thead>
<tbody>
<tr>
<td>3/22/2020</td>
<td>Entered Flood Control Space (FCS) late on 3/22 Releases 1900 cfs</td>
<td></td>
</tr>
<tr>
<td>3/29/2020</td>
<td>Reached 2155' early on 3/29 Releases 6,500 cfs</td>
<td></td>
</tr>
<tr>
<td>4/4/2023</td>
<td>Council Meeting, S. Flora</td>
<td></td>
</tr>
</tbody>
</table>
Reservoir Releases – March 2023

Spill (release) as of 3/29:
- Stewart Mountain (Salt)          12,000 af
- Bartlett (Verde)                 393,000 af
- Cragin                           11,000 af
- Total                            416,000 af

Total 2023 spill likely to double to near 800,000 af with more from Salt in April/May.
Watershed Snowpack – March 30, 2023

Highest Verde snowpack (SWE) as of 3/30 since 1973

Colorado Basin River Forecast Center
Verde River Group

03/30/2023 Percent Median: 380% (6.9 / 1.5)
Percent Seasonal Median: 115% (6.0 / 5.5)
3 Day Melt Ratio: -0.1 / 0.1

Colorado Basin River Forecast Center
Salt River Group

03/30/2023 Percent Median: 369% (6.2 / 1.7)
Percent Seasonal Median: 115% (6.0 / 5.5)
3 Day Melt Ratio: -0.1 / 0.1
SRP Reservoir System Status

March 31, 2023

Current Storage:

<table>
<thead>
<tr>
<th>Reservoir</th>
<th>Storage</th>
</tr>
</thead>
<tbody>
<tr>
<td>Salt</td>
<td>2,067,576 AF</td>
</tr>
<tr>
<td>Verde</td>
<td>259,089 AF</td>
</tr>
<tr>
<td>Total</td>
<td>2,326,665 AF</td>
</tr>
</tbody>
</table>

Source: USGS, NOAA
Central Arizona Reservoir Status

March 31, 2023

Total SRP Storage: 2,327,241 af (102%)
Total Central Arizona Storage: 3,501,143 af (86%)

*Painted Rock Dam is currently 4% (86,176 AF) with 936 cfs release
March 2023

Surface Runoff

- Verde
- Salt
- 30-Yr Median
- Actual
- Planned

Pumping

- WSRV
- ESRV
- Actual
- Planned

Acre-Ft

- Verde
- Salt

4/4/2023, Council Meeting, S. Flora
PROP total 2023 Groundwater was reduced to minimum pumping (75,000 AF total GW use) with reduced GSF (1,000 AF). Mix was adjusted to 3.2 af/ac Surface Water and 0.1 af/ac Groundwater.
Colorado River System
Reservoir Status
Total System Contents – 32% or 18.996 MAF
(Total system contents last year 35% or 20.907 MAF)
March 27, 2023
Colorado River Basin Snowpack (SWE) – March 30, 2023

CBRFC
Unregulated Inflow into Lake Powell Forecast (April – July)

10,000,000 AF
(163% of average)
7-day Precipitation Forecast

8-14 Day Temperature Outlook
Valid: April 6 - 12, 2023
Issued: March 29, 2023

8-14 Day Precipitation Outlook
Valid: April 6 - 12, 2023
Issued: March 29, 2023

4/4/2023, Council Meeting, S. Flora
Spring 2023 Seasonal Outlook

Seasonal Temperature Outlook
Valid: Apr-May-Jun 2023
Issued: March 16, 2023

Seasonal Precipitation Outlook
Valid: Apr-May-Jun 2023
Issued: March 16, 2023
thank you!