

# SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT MEETING NOTICE AND AGENDA

## CUSTOMER UTILITY PANEL Thursday, April 30, 2026, 9:30 AM

SRP Administration Building  
1500 N. Mill Avenue, Tempe, AZ 85288

Members: Mary Ann Przybylski, Chair; Joan Krueger, Vice Chair; and Tom Burris, Matt Busby, Cloves Campbell, Orlando Cazarez, Ken Cost, Doug Dunham, Jesse Gage, Natascha Ovando-Karadsheh, Mark Schnepf, Scott Stilgenbauer, Haylie Studebaker, and Mari Westerhausen

Roll Call  
Safety Minute  
Sustainability Minute

1. Request for Approval of the Minutes for the Meeting of January 29, 2026  
..... CHAIR MARY ANN PRZYBYLSKI
  
2. President’s Office Update ..... VICE PRESIDENT CHRIS DOBSON
  
3. Report on Results of the April 7, 2026 Regular SRP Election and Review of Customer Comments ..... CORPORATE SECRETARY JOHN FELTY  
  
Report on results of SRP’s April 7, 2026 Election and review of comments received from customers residing outside of SRP boundaries.
  
4. Springerville Generating Station Unit 4 Repower Project  
..... BILL McCLELLAN and CHRISTINA HALLOWS  
  
Informational presentation regarding the Springerville Generating Station Unit 4 Repower Project.
  
5. Marigold Energy Center ..... BILL McCLELLAN and CHRISTINA HALLOWS  
  
Informational presentation regarding the proposed Marigold Energy Center Project located near Stanfield, Arizona.
  
6. CUP Member Update ..... CHAIR MARY ANN PRZYBYLSKI
  
7. Report on Current Events by the General Manager and Chief Executive Officer or Designees ..... JIM PRATT
  
8. Future Agenda Topics ..... CHAIR MARY ANN PRZYBYLSKI

Visitors: The public has the option to attend in-person or observe via Zoom and may receive teleconference information by contacting the Corporate Secretary’s Office at (602) 236-4398. If attending in-person, all property in your possession, including purses, briefcases, packages, or containers, will be subject to inspection.



THE NEXT CUSTOMER UTILITY PANEL MEETING IS  
SCHEDULED FOR THURSDAY, AUGUST 27, 2026



**SAFETY MINUTE: WATER SAFETY  
SRP CUSTOMER UTILITY PANEL**

**DENNY COX  
SENIOR MANAGER, SAFETY SERVICES  
APRIL 30, 2026**



Delivering water and power™

# SAFETY MINUTE: WATER SAFETY

- Nonfatal drownings may result in brain damage or permanent disability.
  - Average 8,000 per year in the US.
- Fatal drownings are the #1 cause of death in children ages 1-4 and the #2 cause in children ages 5-14.
  - Average 4,000 per year in the US.
- Maricopa and Pinal counties recorded 79 fatal drownings in 2024.
  - 19 involved children under the age of 5.
- Risk factors include:
  - New parents
  - Caregivers
  - New pool owners
  - New Arizona residents
  - Multiple children
  - Lack of barriers
  - Mobility of toddlers

**Constant Supervision** Stay within arm's reach of your children whether they are in the bathtub or pool. Bring them with you when you leave the pool, even if a lifeguard is present.

**Childproof Pools** Home pools should be properly fenced in and covered, with alarms on doors leading to the pool.

**Life Jackets** Make sure your child always wears a life jacket when on a boat or in the lake or river. Have your child wear one in the pool if they are a weak swimmer.

**Swim Lessons** Teach your child to swim and have your child always ask you permission before entering the pool.

**CPR Certification** Learn CPR. This lifesaving technique can save the life of your child or another victim of non-fatal drowning.

**Safe. Strong.**  
**SRP**<sup>®</sup>

P.O. Box 52025, PAB35W, Phoenix, AZ 85072-2025  
[srp.net/watersafety](http://srp.net/watersafety) | [srp.net/cuidadoenlagua](http://srp.net/cuidadoenlagua)



# Sustainability Minute Reusable Water Bottles

Customer Utility Panel

Christina Hallows | April 30, 2026

# Reusable Water Bottles



A common myth is that all plastic water bottles end up recycled, however, only 30% of the 6 billion pounds of plastic water bottles consumed annually are recycled.

- When plastics ends up in landfills, they aren't harmless. They break down into tiny toxic particles, microplastics, that contaminate the soil and waterways and can enter the food chain when animals accidentally ingest them.

**These numbers can be combated by investing in a reusable water bottle.**

## Environmental Benefits of a Reusable Water Bottle:

- A switch to reusable water bottles could save about 156 plastic water bottles from becoming plastic waste.
- Less plastic will potentially end up in landfills, with plastic taking 450 years to fully break down.
- The amount of CO2 saved by one person switching to reusable water bottles would be enough to fill 2,580 balloons per year.

## Financial Benefits of Making The Switch

- Reducing your purchases of bottled water is not only beneficial for the environment but provides significant financial perks.
- The average cost of a bottle of water in the US is currently \$1.98. If we continue to assume that the average consumer buys 156 disposable plastic bottles a year, switching to a reusable bottle would save \$308.88 annually.



MINUTES  
CUSTOMER UTILITY PANEL  
SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT  
DRAFT

January 29, 2026

A meeting of the Customer Utility Panel (CUP) of the Salt River Project Agricultural Improvement and Power District (the District) convened at 9:30 a.m. on Thursday, January 29, 2026, from the Hoopes Board Conference Room at the SRP Administration Building, 1500 North Mill Avenue, Tempe, Arizona. This meeting was conducted in-person and via teleconference in compliance with open meeting law guidelines.

CUP Members present at roll call were M. Przybylski, Vice Chair; and T. Burris, M. Busby, C. Campbell, O. Cazarez, D. Dunham, J. Gage, J. Krueger, N. Ovando-Karadsheh, M. Schnepf, H. Studebaker, and M. Westerhausen.

CUP Members absent at roll call were K. Cost and S. Stilgenbauer.

Also present were Vice President C. Dobson; Board Liaison P. Rovey; Council Chair R. Shelton; Council Vice Chair B. Paceley; Council Member E. Gorsegner; M. Burger, H. Cruz, D. Felix, J. Felty, S. Glover, M. Greene, L. Hobaica, K. Lee, S. McCoy, L. Meyers, M. O'Connor, B. Olsen, D. Patterson, J. Potter, J. Pratt, C. Sifuentes-Kohlbeck, and N. Tate of SRP; and John Borsch of JEB Power Pro LLC.

In compliance with A.R.S. §38-431.02, Andrew Davis of the Corporate Secretary's Office had posted a notice and agenda of the CUP meeting at the SRP Administration Building, 1500 North Mill Avenue, Tempe, Arizona, at 9:00 a.m. on Tuesday, January 27, 2026.

#### Safety Minute

Using a PowerPoint presentation, Sara McCoy, SRP Director of Risk Management, provided a safety minute regarding safe parking tips.

Copies of the PowerPoint slides used in this presentation are on file in the Corporate Secretary's Office and, by reference, made a part of these minutes.

#### Sustainability Minute

Using a PowerPoint presentation, David Felix, SRP Senior Manager of Regulatory Affairs, provided a sustainability minute regarding sustainability practices in the kitchen.

Copies of the PowerPoint slides used in this presentation are on file in the Corporate Secretary's Office and, by reference, made a part of these minutes.

Board Member C. Clowes; and B. Koch of SRP entered the meeting during the presentation.

### Approval of Minutes

On a motion duly made by CUP Member J. Gage, and seconded by CUP Member J. Krueger, the CUP approved the minutes for the meeting of October 30, 2025, as presented.

Corporate Secretary J. Felty polled the CUP Members on CUP Member J. Gage's motion to approve the minutes for the meeting of October 30, 2025. The vote was recorded as follows:

YES:	CUP Members M. Przybylski, Vice Chair; and T. Burris, M. Busby, C. Campbell, O. Cazarez, D. Dunham, J. Gage, J. Krueger, N. Ovando-Karadsheh, M. Schnepf, H. Studebaker, and M. Westerhausen	(12)
NO:	None	(0)
ABSTAINED:	None	(0)
ABSENT:	CUP Members K. Cost and S. Stilgenbauer	(2)

### President's Office Update

Vice President C. Dobson provided a President's Office update.

### Annual Legal Update

Using a PowerPoint presentation, Sarah Glover, SRP Director of Corporate Law and Commercial Transactions, stated that the purpose of the presentation was to provide an annual legal update regarding certain laws applicable to members of the CUP, starting with the Arizona Open Meeting Law (OML). They discussed the overall purpose and applicability of the OML and the steps necessary to comply with it. S. Glover said that the OML is intended to maximize public access to the governmental process, open deliberations and proceedings to the public, and prevent public bodies from making decisions in secret. They stated that the District's Board and Council and all of their respective standing, special, and advisory committees, including the CUP, are public bodies subject to the OML.

S. Glover explained the definition of a "meeting" under the OML. They highlighted that a gathering of a quorum of a public body, in person or through technological means, at which they discuss, propose, or take legal action, is a meeting under the OML.

S. Glover stated that certain electronic communications to or among a quorum of the members of a public body may constitute a meeting under the OML. They explained that serial communications may not be used to circumvent the OML.

Continuing, S. Glover reviewed the Arizona conflict of interest laws and the statutory requirements applicable to CUP Members. They explained the meanings of “substantial interest” and “relatives” for purposes of the conflict of interest laws. S. Glover outlined the procedures a CUP Member must follow if they identify a conflict, and the potential sanctions for violating the law. They concluded with an overview of the Arizona Public Records Law requirements.

S. Glover responded to questions from the CUP.

Copies of the PowerPoint slides used in this presentation are on file in the Corporate Secretary’s Office and, by reference, made a part of these minutes.

S. McCoy of SRP left the meeting during the presentation. S. Glover of SRP left the meeting after the presentation.

### Colorado River Update

Using a PowerPoint presentation, Leslie Meyers, SRP Associate General Manager and Chief Water Resources and Services Executive, stated that the purpose of the presentation was to provide an overview of the Colorado River history and operations. They discussed the Colorado River’s history, including the law of the river, water allocations of the upper and lower basins, the Colorado River priorities in the lower basin, and the actions and agreements implemented to protect Lake Powell and Lake Mead reservoir elevations since 2000.

Continuing, L. Meyers provided an overview of planning for shortages, including the Colorado River 2007 Interim Guidelines and 2019 Drought Contingency Plan, coordinated operations for Lake Powell and Lake Mead, lower basin drought planning, and lower basin contributions to Lake Mead.

L. Meyers stated that Arizona obtains its water supply from ground water, the Colorado River, in-state rivers, and reclaimed water. They presented a Central Arizona Project (CAP) system map, a breakdown of the Colorado River and CAP priorities in Arizona, and a status of the Native American water rights claims in Arizona.

L. Meyers provided a map outlining the water supply sources in the Phoenix area. They reviewed the post 2026 Shortage Sharing Guidelines, Arizona’s effluent approach, and the Advanced Water Purification rules approved in Arizona.

L. Meyers reviewed SRP’s inflow and delivery trends for the Salt River, Verde River, and Tonto Creek from 1980 through 2022. They concluded with an update on the following projects: 1) the Verde River Sedimentation Mitigation project; 2) the Roosevelt Dam Flood Control Space Operational Flexibility project; and 3) the SRP-CAP Interconnection Facility (SCIF) project.

L. Meyers responded to questions from the CUP.

Copies of the PowerPoint slides used in this presentation are on file in the Corporate Secretary's Office and, by reference, made a part of these minutes.

Council Vice Chair B. Pacey left the meeting during the presentation. V. Kisicki of SRP entered the meeting during the presentation.

#### Certificate of Environmental Compatibility (CEC) Regulatory Process

Using a PowerPoint presentation, D. Felix stated that the purpose of the presentation was to provide information regarding the regulatory process of applying for and obtaining a CEC for eligible transmission and generation projects.

D. Felix provided background on the Arizona Power Plant and Transmission Line Siting Committee, established by the Arizona Corporation Commission (ACC). They said that a CEC application is required for thermal electric, nuclear, or hydro plants greater than or equal to 100 megawatts (MW) and above-ground transmission lines greater than or equal to 115 kilovolts (kV). They explained that an evidentiary hearing is held to consider environmental and land-use factors and that the Line Siting Committee issues CEC recommendations to the ACC.

D. Felix reviewed the CEC statutory factors that are considered before issuing a recommendation to the ACC and the CEC process timeline. They concluded with an overview of the following ongoing and upcoming projects: 1) Coronado Generating Station (CGS) Repower project – CEC Amendment; 2) Superior–Silver King Relocation project – CEC Amendment; 3) Springerville Generating Station (SGS) Unit 4 – CEC Amendment; 4) Marigold Energy Center CEC; and 5) the Resource Planning Acquisition Development.

D. Felix responded to questions from the CUP.

Copies of the PowerPoint slides used in this presentation are on file in the Corporate Secretary's Office and, by reference, made a part of these minutes.

B. Koch and M. O'Connor of SRP left the meeting during the presentation.

#### Upcoming SRP Transmission Projects

Using a PowerPoint presentation, Nate Tate, SRP Director of Transmission Planning, Strategy, and Development, stated that the purpose of the presentation was to provide information regarding upcoming SRP transmission projects required to serve the growing energy demand in SRP's service territory, which will require a CEC from the ACC. They explained that a CEC is required from the ACC to build new transmission infrastructure; however, a CEC is not required for 69kV transmission projects.

N. Tate provided a map of SRP's historic service territory transmission buildout from 1920 through 2025 and discussed SRP's system peak load growth from 1920 projected through 2040. They explained how projects are identified based on SRP's transmission system model.

N. Tate provided a list of transmission siting projects from 2026 through 2028. They concluded with an overview of the following upcoming projects: 1) Marigold transmission; 2) Jojoba – TS21 – Rudd 500kV transmission line; 3) Resource Planning Acquisition Development 500kV transmission portfolio; 4) pumped storage 500kV transmission line; 5) Coronado – Pinnacle Peak 500kV transmission line; 6) Southeast Valley Hub; and 7) Pinal Central to East Mesa 500kV transmission line.

N. Tate responded to questions from the CUP.

Copies of the PowerPoint slides used in this presentation are on file in the Corporate Secretary's Office and, by reference, made a part of these minutes.

CUP Member M. Busby; Board Member C. Clowes; and L. Meyers of SRP left the meeting during the presentation.

#### CUP Member Update

CUP Vice Chair M. Przybylski conducted a roundtable discussion for CUP Members to provide updates to the CUP.

#### Selection of CUP Chair and Vice Chair for Calendar Year 2026 (CY26)

CUP Vice Chair M. Przybylski announced that the appointment of the Chair and Vice Chair of the CUP for CY26 was in order. They called for nominations for CUP Chair Vice Chair for CY26.

On a motion duly made by CUP Member M. Schnepf and seconded by CUP Member J. Krueger, Mary Ann Przybylski was nominated as CUP Chair for CY26. With no other nominations being made, by acclamation, Mary Ann Przybylski was declared appointed as CUP Chair for CY26.

Corporate Secretary J. Felty polled the CUP Members on CUP Member M. Schnepf's motion to approve the nomination of Mary Ann Przybylski as CUP Chair for CY26. The vote was recorded as follows:

YES:	CUP Members M. Przybylski, Vice Chair; and T. Burris, C. Campbell, O. Cazarez, D. Dunham, J. Gage, J. Krueger, N. Ovando-Karadsheh, M. Schnepf, H. Studebaker, and M. Westerhausen	(11)
NO:	None	(0)

ABSTAINED: None (0)  
 ABSENT: CUP Members M. Busby, K. Cost, and S. Stilgenbauer (3)

On a motion duly made by CUP Member T. Burris and seconded by CUP Member M. Schnepf, Joan Krueger was nominated as CUP Vice Chair for CY26. With no other nominations being made, by acclamation, Joan Krueger was declared appointed as CUP Vice Chair for CY26.

Corporate Secretary J. Felty polled the CUP Members on CUP Member T. Burris' motion to approve the nomination of Joan Krueger as CUP Vice Chair for CY26. The vote was recorded as follows:

YES: CUP Members M. Przybylski, Vice Chair; and T. Burris, (11)  
 C. Campbell, O. Cazarez, D. Dunham, J. Gage, J. Krueger,  
 N. Ovando-Karadsheh, M. Schnepf, H. Studebaker, and  
 M. Westerhausen  
 NO: None (0)  
 ABSTAINED: None (0)  
 ABSENT: CUP Members M. Busby, K. Cost, and S. Stilgenbauer (3)

D. Felix and N. Tate of SRP left the meeting during the appointments.

Report on Current Events by the General Manager  
 and Chief Executive Officer or Designees

Jim Pratt, SRP General Manager and Chief Executive Officer, reported on a variety of federal, state, and local topics of interest to CUP.

V. Kisicki and B. Olsen of SRP left the meeting during the report.


Future Agenda Topics

CUP Chair M. Przybylski asked the CUP if there were any future agenda topics. CUP Member J. Gage requested presentations regarding reliability, data centers, and an update/comparison of the new pricing plans.

There being no further business to come before the CUP, the meeting adjourned at 12:35 p.m.

John Felty  
 Corporate Secretary



An aerial photograph of a large dam and reservoir situated in a deep, rugged canyon. The canyon walls are composed of layered, reddish-brown rock. The reservoir is a deep blue color, and the dam is a long, low structure across the river. The sky is a clear, pale blue.

# SRP 2026 Elections Customer Utility Panel

John Felty, SRP Corporate Secretary | April 30, 2026

# SRP Election Report

- 56,127 District Ballots mailed, and 36,375 returned/voted
- 37,159 Ballots Cast for District
- Largest number of District ballots cast in an SRP Election
- SRP Board accepted the results of the election and newly elected will take seats on May 4th (Board) and May 5th (Council)

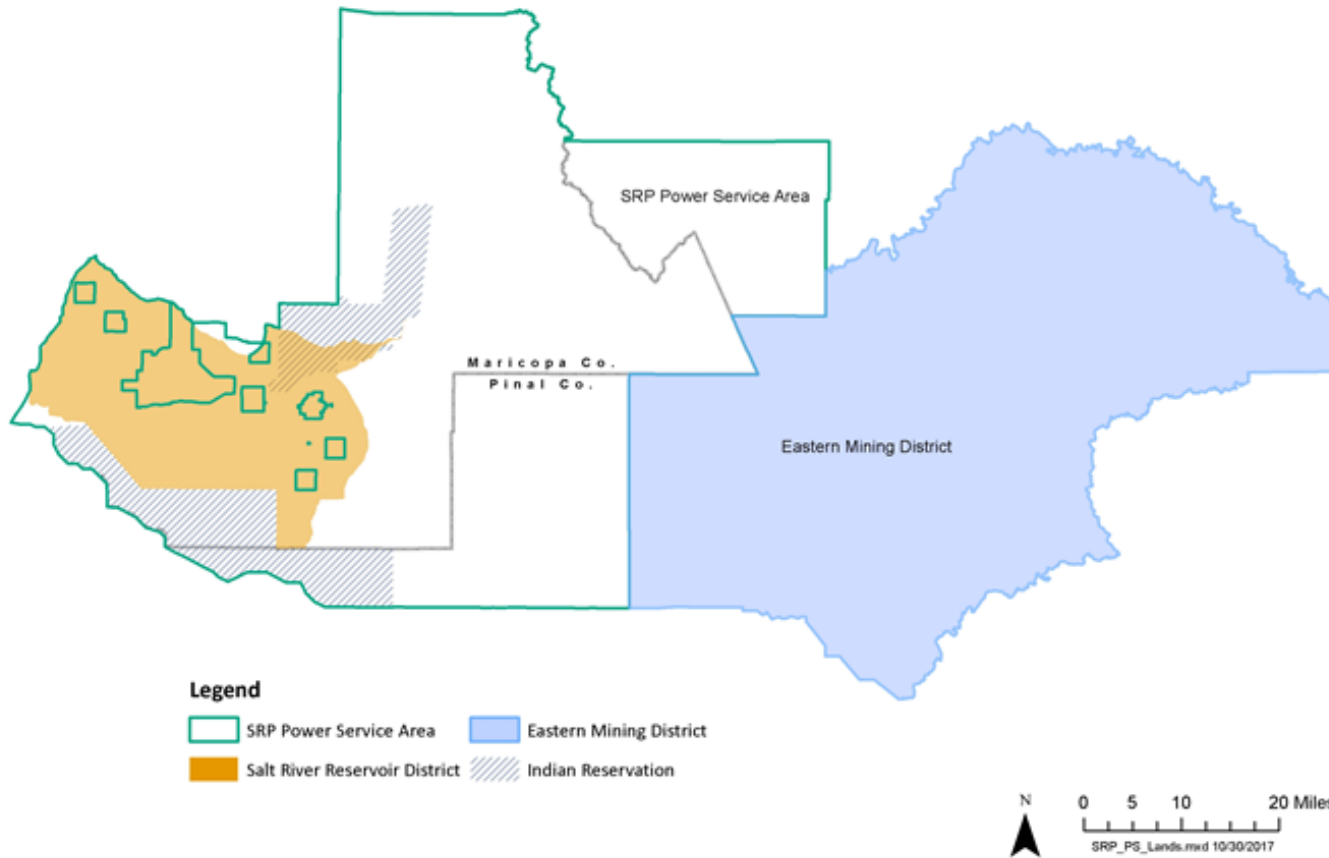
# SRP Election Background

- Election every 2 years, staggered 4-year terms
- Two parallel elections (District & Association)
- President, Vice President, Board, and Council from eligible lands in District and Association Boundary (At-Large Seats for District only)
- Acreage Based Voting (At-Large - 1 vote per eligible property interest)
- SRP maintains voter roll based on ownership, and Permanent Early Voting List

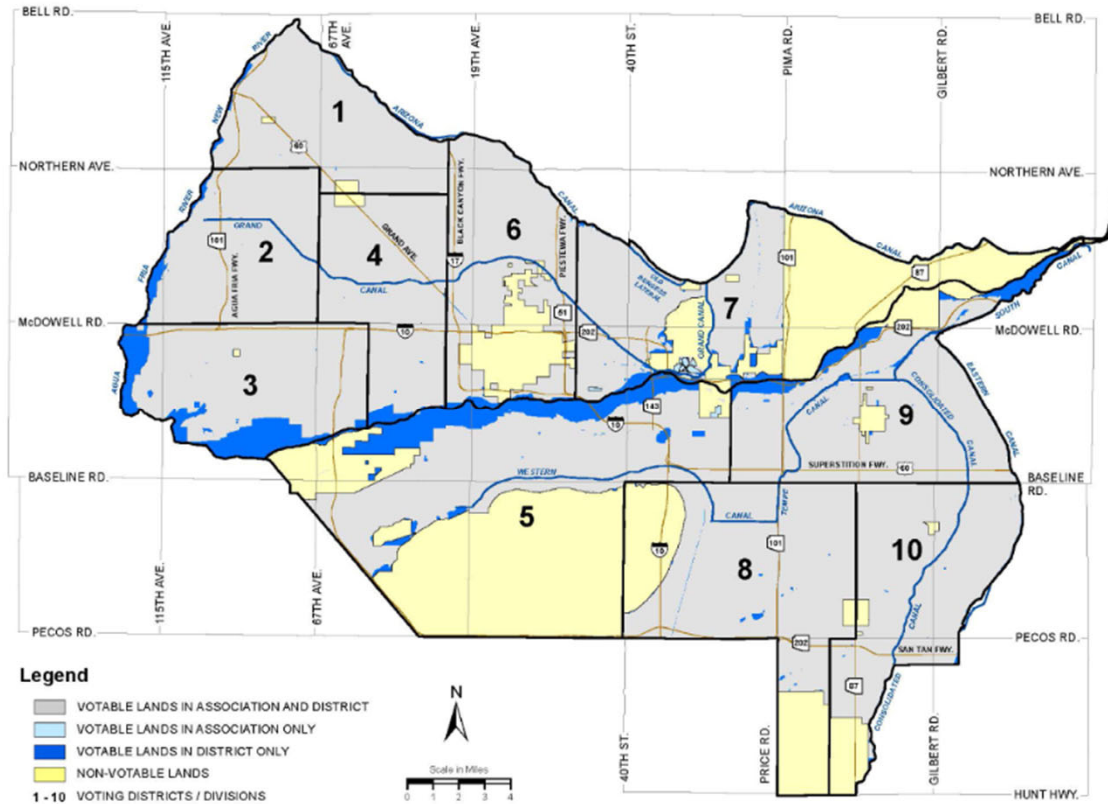
# Acreage Based Voting

- Both the Association and the District have acreage voting systems with similar voting boundaries
- The Association's acreage voting system has been in place since 1903 and is set forth in the Association Articles of Incorporation
- The District's acreage voting system was put in place to parallel the Association and is set forth in the Arizona Revised Statutes, Title 48
- There are several other Title 48 entities that also have an acreage voting system
- Both the Association and District voting systems were drafted and designed in light of the relationship of the amount of land pledged for collateral (burdened land) and water rights that are appurtenant to the burdened land

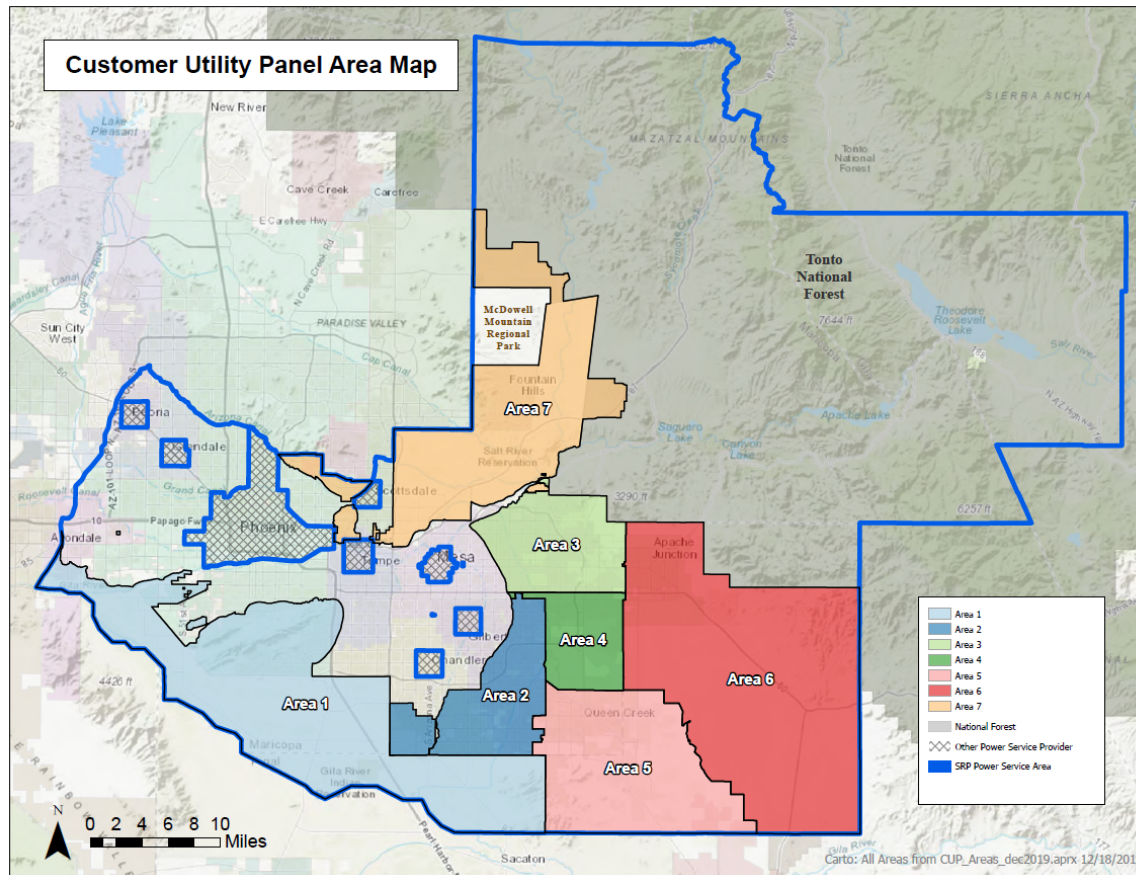
# SRP's Electric Service Area



# Association and District Votable Lands



# CUP Areas



# SRP Election Results

President: **Christopher J. Dobson**

Vice President: **Barry E. Pacey**

At-Large Board Seat 12: **Krista H. O'Brien**

At-Large Board Seat 14: **Kathy L. Mohr-Almeida**

Board Seats 2: **Paul Rovey**

Council Members - Seats 2: Bill Sheely, Suzanne Naylor, and Jerry Geiger

District Board Seat 4: **Lupe Conchas**

Association Board Seat 4: **Leslie C. Williams**

Council Members - Seats 4: M. Brandon Brooks, Michael G. Rakow, and Ian Rakow

Board Seats 6: **Ken Clark**

Council Members - Seats 6: Allison Gullick, Sara Travise, and John Travise

Board Seats 8: **Melissa Harlan**

Council Members - Seats 8: Regina Gutierrez, Nicole Brown, and Randy J. Miller

Board Seats 10: **Mark V. Pace**

Council Members - Seats 10: Dave B. Lamoreaux, William "Billy" P. Schrader III, and Eric M. Pedersen

## CUP Area – Outside District Boundary

- Not eligible to vote in District elections – Do not meet definition of qualified electors
- SRP electric customers are treated similarly whether inside or outside the Boundary
- Received 7 Comments to the SRP CUP@srpnet.com inbox from SRP Customers outside of the Boundaries

**thank you!**



**2026 OFFICIAL ELECTION RESULTS SUMMARY**  
**SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT (THE "DISTRICT")**

<b>DIVISION</b>	<b>OFFICE</b>	<b>CANDIDATE</b>	<b>VOTES</b>	<b>PROV VOTES</b>	<b>TOTAL VOTES</b>
<b>AT-LARGE</b>	<b>PRESIDENT</b>	<b>DOBSON, CHRISTOPHER J.</b>	<b>5,401.07</b>	<b>40.48</b>	<b>5,441.55</b>
AT-LARGE	PRESIDENT	KENNEDY, SANDRA	3,994.40	24.60	4,019.00
<b>AT-LARGE</b>	<b>VICE-PRESIDENT</b>	<b>PACELEY, BARRY E.</b>	<b>4,530.90</b>	<b>36.98</b>	<b>4,567.88</b>
AT-LARGE	VICE-PRESIDENT	CLOWES, CASEY	3,527.85	22.96	3,550.81
AT-LARGE	VICE-PRESIDENT	WOODS, KEITH	1,304.07	5.35	1,309.42
<b>AT-LARGE</b>	<b>SEAT #12</b>	<b>O'BRIEN, KRISTA H.</b>	<b>23,384.00</b>	<b>112.00</b>	<b>23,496.00</b>
AT-LARGE	SEAT #12	KENNEDY, RUSTY	12,172.00	79.00	12,251.00
<b>AT-LARGE</b>	<b>SEAT #14</b>	<b>MOHR-ALMEIDA, KATHY L.</b>	<b>23,054.00</b>	<b>111.00</b>	<b>23,165.00</b>
AT-LARGE	SEAT #14	COOPER, KELLY	12,496.00	85.00	12,581.00
<b>2</b>	<b>BOARD</b>	<b>ROVEY, PAUL</b>	<b>334.25</b>	<b>0.44</b>	<b>334.69</b>
<b>4</b>	<b>BOARD</b>	<b>CONCHAS, LUPE</b>	<b>77.03</b>	<b>0.23</b>	<b>77.26</b>
	BOARD	WILLIAMS, LESLIE C.	53.09	0.39	53.48
<b>6</b>	<b>BOARD</b>	<b>CLARK, KEN</b>	<b>779.54</b>	<b>3.91</b>	<b>783.45</b>
	BOARD	VANDERWEY, NICHOLAS J.	525.57	4.03	529.60
<b>8</b>	<b>BOARD</b>	<b>HARLAN, MELISSA</b>	<b>897.92</b>	<b>5.00</b>	<b>902.92</b>
	BOARD	MULLINS, NINA	695.75	6.30	702.05
<b>10</b>	<b>BOARD</b>	<b>PACE, MARK V.</b>	<b>932.60</b>	<b>5.30</b>	<b>937.90</b>
<b>2</b>	<b>COUNCIL</b>	<b>SHEELY, BILL</b>	<b>313.61</b>	<b>0.44</b>	<b>314.05</b>
	COUNCIL	NAYLOR, SUZANNE	312.91	0.86	313.77
	COUNCIL	GEIGER, JERRY	293.94	0.44	294.38
<b>4</b>	<b>COUNCIL</b>	<b>BROOKS, M. BRANDON</b>	<b>86.14</b>	<b>0.39</b>	<b>86.53</b>
	COUNCIL	RAKOW, MICHAEL G.	70.74	0.25	70.99
	COUNCIL	RAKOW, IAN	69.70	0.17	69.87
<b>6</b>	<b>COUNCIL</b>	<b>GULLICK, ALLISON</b>	<b>722.88</b>	<b>3.40</b>	<b>726.28</b>
	COUNCIL	TRAVISE, SARA	711.01	3.54	714.55
	COUNCIL	TRAVISE, JOHN	700.59	3.03	703.62
	COUNCIL	WHITE JR., JOHN "JACK" M.	548.50	4.30	552.80
	COUNCIL	VANDERWEY, MICHAEL J.	523.68	4.32	528.00
	COUNCIL	WARREN, MICHAEL A.	492.85	3.97	496.82
<b>8</b>	<b>COUNCIL</b>	<b>GUTIERREZ, REGINA</b>	<b>912.11</b>	<b>4.77</b>	<b>916.88</b>
	COUNCIL	BROWN, NICOLE	896.53	4.72	901.25
	COUNCIL	MILLER, RANDY J.	890.09	3.69	893.78
	COUNCIL	PEDERSEN, MARK C.	661.17	5.54	666.71
	COUNCIL	LOCK, DAVID B.	649.62	5.60	655.22
	COUNCIL	MCKENZIE, GARY	627.06	6.40	633.46
<b>10</b>	<b>COUNCIL</b>	<b>LAMOREAUX, DAVE B.</b>	<b>891.10</b>	<b>5.17</b>	<b>896.27</b>
	COUNCIL	SCHRADER III, WILLIAM "BILLY" P.	873.75	5.24	878.99
	COUNCIL	PEDERSEN, ERIC M.	813.61	5.37	818.98



**Public Comments directed to the SRP Board and Customer Utility Panel  
As received in the Corporate Secretary's Office as of 5PM 04/23/2026**

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**04/06/2026**

**Amelia Snow**

**From:** Amelia Snow  
**Sent:** Monday, April 6, 2026 12:11 PM  
**To:** Customer Utility Panel - Dept ID  
**Subject:** SRP elections

Hello!

My name is Amelia Snow and I reside in Mesa with my husband. I live outside of the boundaries of eligible voting status. I am a homeowner and we utilize SRP services. I have been very impressed with SRP's mission and the goal to keep power affordable for its users.

I can't say that I know too much about the SRP elections and I didn't hear much until about a month ago. I understand that this election is outside of a government election, so it cannot be held to the same standards as one. However, I am saddened that I am considered ineligible to have my voice heard in a decision that directly affects me and my bills. I understand that the districts were drawn back in 1900 and I have to admit I am still somewhat ignorant on this topic. I'm not sure what can be done, but one reason I am writing to express a desire that the eligibility of voters be reconsidered. I, and I'm sure many other homeowners who utilize SRP's services, would like a say in what happens to the SRP Presidency and board.

The second and main reason I am writing, is I wanted to express how disturbed I am by Turning Point USA's attempt to gain control of SRP. I do not want this organization in charge of The Salt River Project, as I do not trust their intentions and do not want more corporations infiltrating not for profit agencies. When I heard about this election, I knew I wanted to do anything within my power to keep this from happening. However, I learned that I am unable to cast a vote. So, I am writing here knowing that I can't have any full weight with the upcoming election, but I at least wanted to have my voice heard. I do not want Turning Point to gain control of SRP. I believe SRP has been doing a wonderful job and I hope we can continue to get great candidates in with the best interest of its consumers in mind.

I appreciate the effort SRP puts forth in conserving energy and keeping rates low. Thank you very much for your time!

Sincerely,

Amelia

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**04/06/2026**

**Jeannette Austin**

**From:** Jeannette Austin  
**Sent:** Monday, April 6, 2026 11:11 AM  
**To:** Customer Utility Panel - Dept ID

**Cc:** ELECTION - Dept ID

To Whom It May Concern-

I do not understand the validity of my household being denied the right to vote in the election this week.

I am an SRP customer. I have SRP services at my home and am subject to their restrictions.

I resent being paid only 3.5 cents/kW for the power I generate when APS pays significantly more for customer-generated power.

I should have a right to vote in the election this week since I am subject to their practices.

Sincerely,  
Jeannette Austin

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**03/25/2026**

**M. Kay Umberson**

**From:** mkumberson

**Sent:** Wednesday, March 25, 2026 9:07 AM

**To:** Customer Utility Panel - Dept ID

**Subject:** voting complaint

I understand the history of SRP.

This is a complaint to say that after all these 123 years, and currently in what the U.S. is currently experiencing, I'm very disappointed that my hero, SRP, won't let me vote for Pres and V.P. Selective Representation?

If you fight to get the legislation changed I will back you.  
So will my extended family.

M. Kay Umberson

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**03/24/2026**

**Tom Connelly**

**From:** Tom Connelly

**Sent:** Tuesday, March 24, 2026 6:35 PM

**To:** Customer Utility Panel - Dept ID

**Subject:** Impending SRP Election

To Clovis Campbell & Orlando Cazarez

Good Afternoon –

I believe I am in your CUP area #1, If I got that wrong, please forward to the appropriate CUP's.

As a homeowner in the SRP area, I am very concerned with the upcoming election, primarily due to the fact that a national political organization is spending heavily to influence a local utility board, potentially prioritizing partisan agendas over ratepayer interests.

Backing candidates hostile to clean energy could lock the utility into a dependence on volatile methane gas prices, which directly affects customer bills. People are already struggling day to day with inflation, housing, and utility prices. These candidates would do nothing more than line their own pockets and those of billionaires.

SRP's leadership should be focused on long-term resource planning, water management, and grid reliability rather than serving as a 'partisan test lab'. These outside groups are also leveraging the complex land-based voting system, which already excludes many renters and younger residents.

Utilities should not be political and this national political party needs to stay out of utilities. I am looking to you as my CUP to provide a voice for those that cannot vote.

I appreciate your time and hope you help support the right decision for the future of Arizona.

Thank you,  
Tom Connelly

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**03/23/2026**

**Sheri Koester**

**From:** Sheri Koester  
**Sent:** Monday, March 23, 2026 6:09 PM  
**To:** Customer Utility Panel - Dept ID  
**Subject:** White Nationalist wanting to buy SRP

Do not sell SRP this country is enough shit with the administration as it is. everything is already sky high and Arizonans can't afford more.

Sheri Koester

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**03/23/2026**

**Christine Coe**

**From:** Christine Coe  
**Sent:** Monday, March 23, 2026 3:45 PM  
**To:** Customer Utility Panel - Dept ID  
**Cc:** Christine Coe  
**Subject:** Upcoming SRP Election

To Clovis Campbell & Orlando Cazarez

Good Afternoon –

I believe I am in your CUP area #1, If I got that wrong, please forward to the appropriate CUP's.

As a homeowner in the SRP area, I am very concerned with the upcoming election in that a national political organization is spending heavily to influence a local utility board, potentially prioritizing partisan agendas over ratepayer interests.

Backing candidates hostile to clean energy could lock the utility into a dependence on volatile methane gas prices, which directly affects customer bills. People are already struggling day to day with inflation, housing, and utility prices. These candidates would do nothing more than line their own pockets and those of billionaires.

SRP's leadership should be focused on long-term resource planning, water management, and grid reliability rather than serving as a 'partisan test lab'. These outside groups are also leveraging the complex land-based voting system, which already excludes many renters and younger residents.

Utilities should not be political and this national political party needs to stay out of utilities. I am looking to you as my CUP to provide a voice for those that cannot vote.

I appreciate your time and hope you help support the right decision for the future of Arizona.

Thank you,  
Christine Coe

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**3/23/2026**

**Joyce I. Booher**

**From:** Joyce Booher

**Sent:** Monday, March 23, 2026 10:38 AM

**To:** Customer Utility Panel - Dept ID

**Cc:** Joyce Booher; Bill Booher

**Subject:** Voting Limits

As a subscriber to SRP services, I am concerned about the voting restrictions. I called in to request an early ballot and was told we were outside the voting limits. If I am affected by any voting outcome, I would like to be able to vote. Can you please provide some further explanation. This seems like the outcome is only being directed to a certain area and does not reflect fair rules of operation. Please advise. Thank you.

Joyce I. Booher  
Learning has meaning when connected to experience.





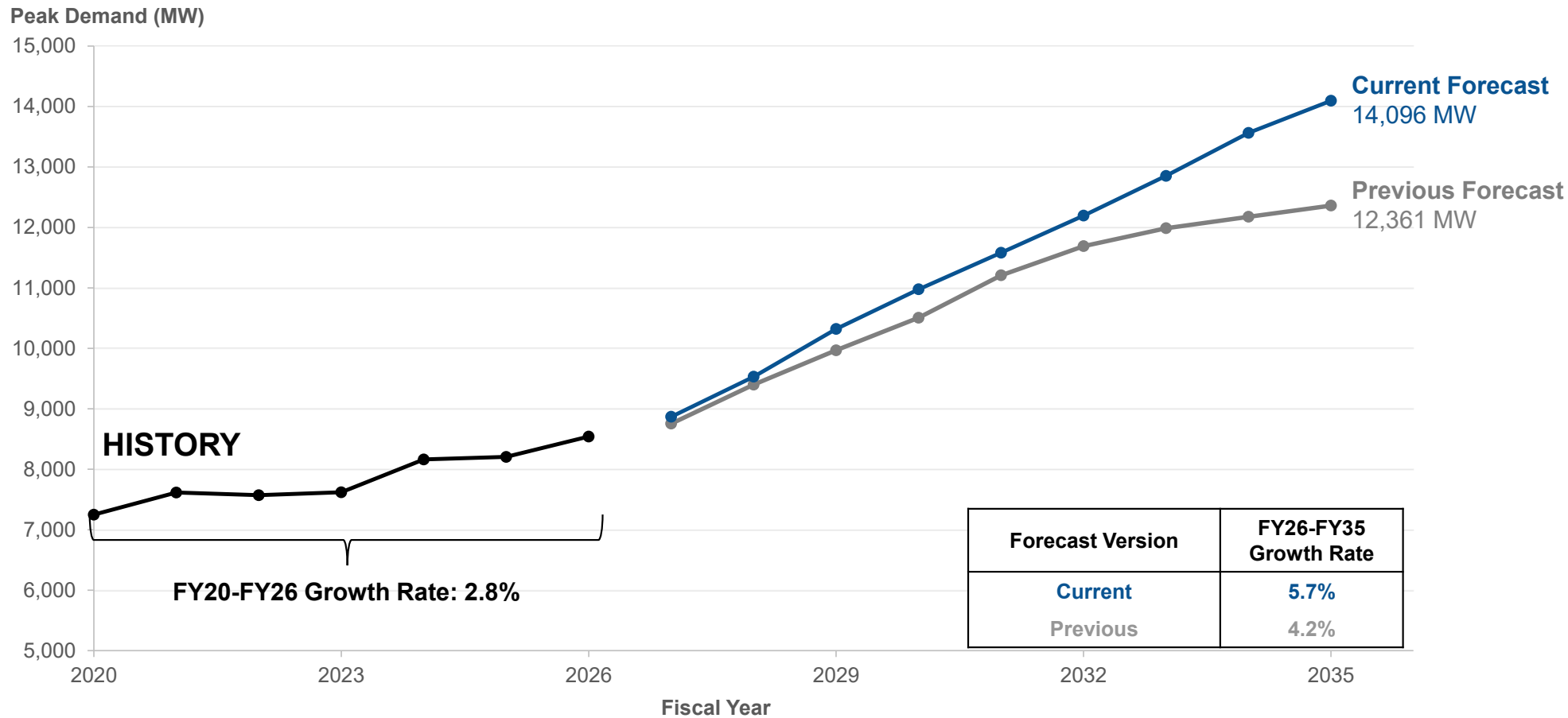
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# **SPRINGERVILLE CONVERSION**

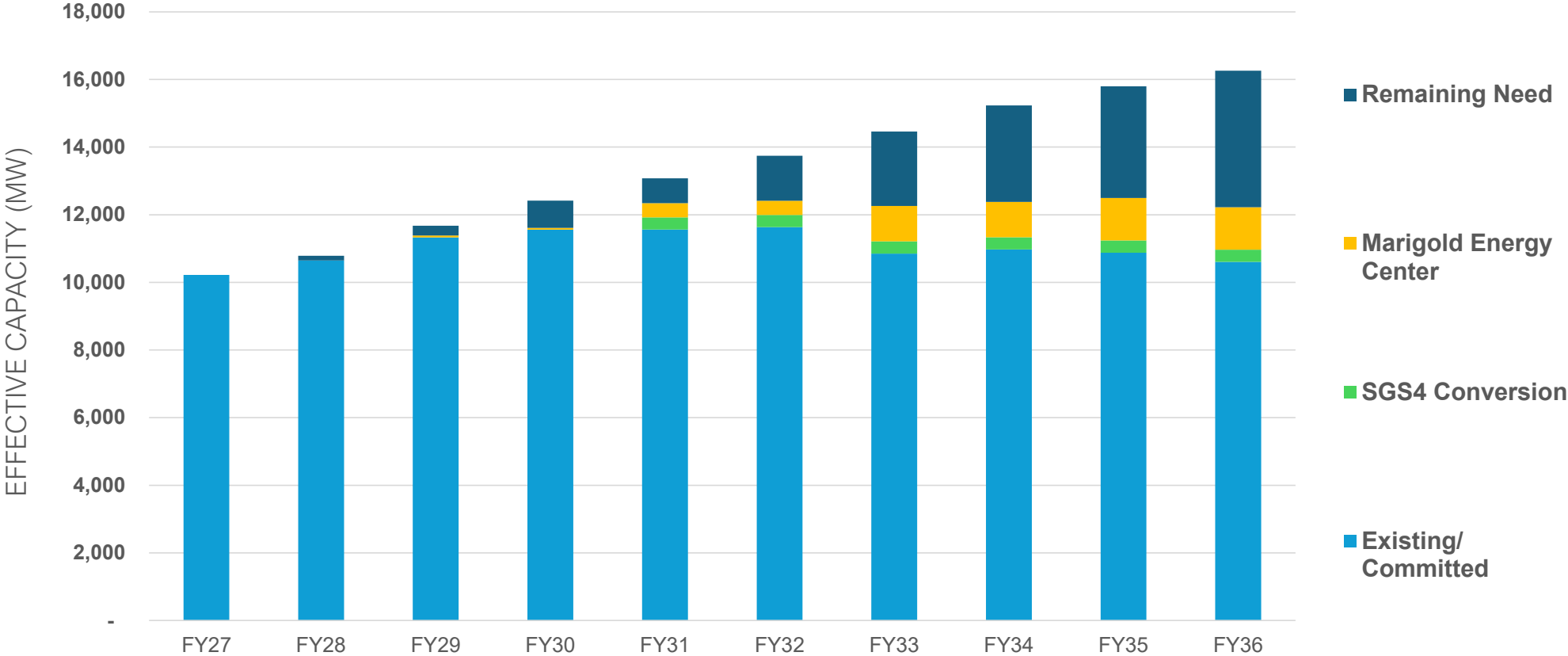
## **CUSTOMER UTILITY PANEL**

**Bill McClellan & Christina Hallows | April 30, 2026**

# Peak Load Forecast



# Summer Capacity Needs



# Springerville Generating Station Background

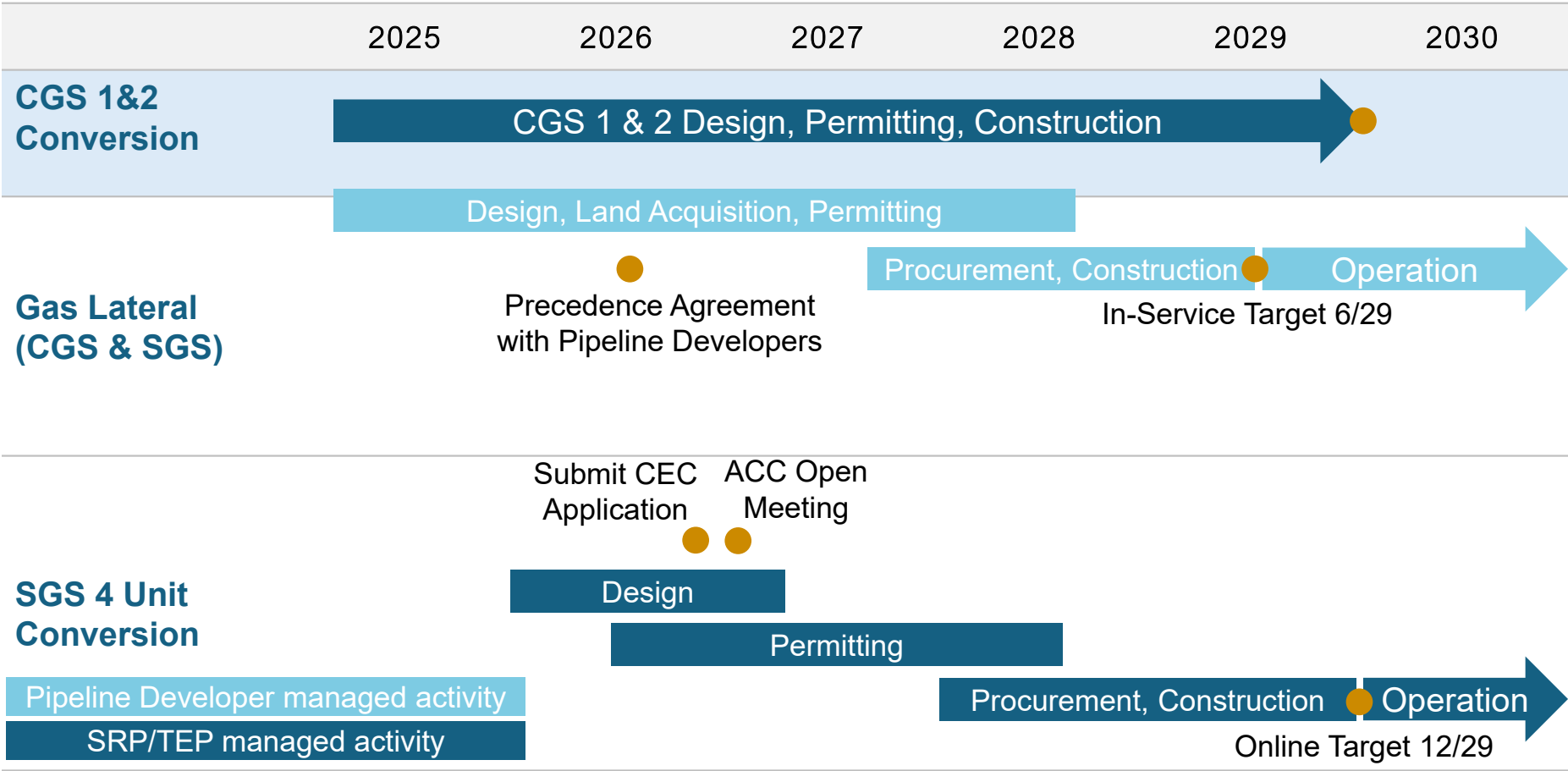
- Springerville Generating Station is operated by Tucson Electric Power (TEP) and located in Apache County, AZ
- Units 1 & 2 (390 MW each) are owned by TEP
- Unit 3 (417 MW) owned by Tri-State Generation and Transmission Cooperative
- Unit 4 (417 MW) owned by SRP



# Benefits of Converting from Coal to Gas

- Preserves critical capacity
- Conversion of an existing asset helps diversify supply chain, permitting, development risk in early 2030s
- Preserve transmission capacity for load-serving need
- Provides a flexible bridge to mid 2040s while other technologies mature
- Timing conversion of SGS4 with SGS1&2 leverages single pipeline lateral
- Least cost alternative, preserving capital and supporting affordability
- Consistent with 2035 Sustainability Goals

# SGS4 Coal-to-Gas Conversion Timeline



# Springerville Repower Project Open House



In-Person April 14, 2026



Virtual April 16, 2026







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## Springerville Generating Station Unit 4 Repower Project Brief

### **Arizona's Energy Growth**

- Salt River Project (SRP), a community-based, not-for-profit public power utility, faces unprecedented electricity demand and must more than double its generation capacity within the next decade. This expansion will require significant investment in new infrastructure while simultaneously supporting ongoing system improvements to maintain reliability standards and manage costs.
- SRP projects a 4.2% annual growth in electricity demand, nearly double the historical rate of 2–2.5%, driven by advanced manufacturing, data center development, and population growth.
- To address these challenges, SRP is implementing a comprehensive strategy to expand and modernize its generation portfolio, which includes converting existing coal resources to run on natural gas.

### **Springerville Generating Station (SGS)**

- SGS, located near Springerville, in Apache County, is a 4-unit coal-fired power station in operation since 1985, with a combined generation capacity of 1,560 megawatts (MW).
- SGS consists of four coal-fired units operated by Tucson Electric Power (TEP). SGS units 1 and 2 are owned by TEP, unit 3 is owned by Tri-State Generating and Transmission, and unit 4 is owned by SRP.
- SGS Unit 4 began commercial operation in December 2009 under a Certificate of Environmental Compatibility (CEC) issued by the Arizona Corporation Commission (ACC) in 2002, authorizing coal generation of up to 400 MW, enough to power 90,000 homes. The CEC was transferred from TEP to SRP.
- SRP previously announced plans to cease coal-fired generation at SGS by the end of 2032 and repurpose the site for alternative uses.

### **Coal to Gas Conversion**

- On November 3, 2025, the SRP Board of Directors approved the conversion of SGS Unit 4 from coal to natural gas.
- TEP also announced the conversion of units 1 and 2 from coal to natural gas by 2030.
- This initiative preserves critical generation capacity, advances SRP's carbon reduction goals, and provides a flexible bridge through the mid-2040s, when other generating technology, such as advanced nuclear, are mature.
- Converting SGS Unit 4 to natural gas will save approximately \$45 million compared to building a new natural gas facility and save about \$826 million relative to developing new long-duration lithium-ion batteries over the same period.

- To enable this conversion, as well as the conversion from coal to natural gas of the Coronado Generating Station (CGS), a new lateral natural gas pipeline and fuel yard will be permitted and constructed by a third-party gas supplier.
- This conversion will require coordination with state and federal regulatory bodies to ensure environmental compliance.

### **SRP's Commitment to Serving Communities**

- As Apache County and surrounding communities transition from coal plant-driven economies, SRP and Tucson Electric Power (TEP) are leading the Coal Communities Transition (CCT) initiative to support this shift through economic planning, infrastructure investment, and various grant programs - including the Utilities' Grant Funding Program jointly funded by SRP, TEP and Arizona Public Power (APS). To date, CCT has funded more than \$800,000 in grants to organizations and communities looking to expand economic development opportunities in the region.
- Continued generation in Apache County, including at Coronado Generating Station and SGS Unit 4, ensures SRP's voluntary tax contribution to the County will continue beyond 2032, estimated at \$10.8 million annually, providing critical revenue for local services.

### **Next Steps/Timeline**

- SRP is holding two open houses for community members to learn more about SGS Unit 4 conversion. An in-person open house is scheduled for April 14 at 5 p.m., and a virtual open house is scheduled for April 16 at 5:30 p.m.
- SRP plans to file its application with the ACC Spring 2026, to amend the original CEC granted for Unit 4 in 2002 to affirm the change in fuel source from coal to natural gas.
- The ACC will review SRP's application and schedule an open public meeting. The ACC may question the applicant and allow for public comment. The ACC will then vote to approve, modify or deny granting the amended CEC.
- The ACC approved TEP's application to convert units 1 and 2 to natural gas on March 3, 2026.
- SRP's project timeline anticipates ceasing coal generation and completing the conversion to natural gas by December 2029.
- Once converted, SGS will operate as a flexible capacity resource that can be ramped up quickly during peaking demand periods, supporting reliability.
- If you would like to learn more about the projects in the region, please visit our website at [Coal Community Transition | SRP](#). Comments can also be submitted directly to the ACC.

03.24.2026



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# MARIGOLD ENERGY CENTER

## CUSTOMER UTILITY PANEL

Bill McClellan & Christina Hallows | April 30, 2026



# MARIGOLD ENERGY CENTER ENGAGEMENT PLAN

- Phased in approach to educate and receive input
- Use what we learned from one round to build the next round
- Collaborate with Electrical District No. 3
- Be present in the community



04/30/2026 Customer Utility Panel Meeting, B. McClellan, C. Hallows

**\*Project Rendering**

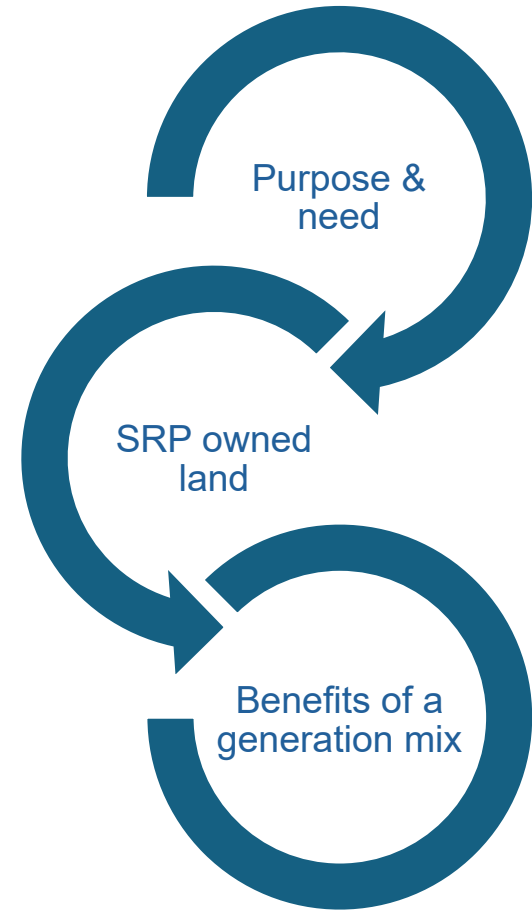
# MARIGOLD OPEN HOUSE ROUND 1



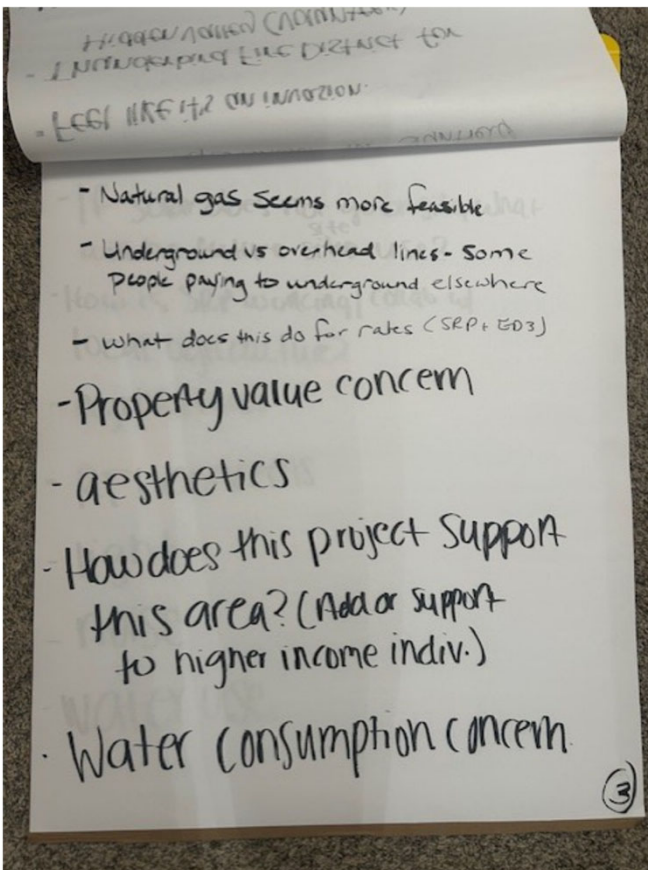
In-person = December 10, 2025



Virtual Open = December 18, 2025




# MARIGOLD OPEN HOUSE ROUND 1



04/30/2026 Customer Utility Panel Meeting, C. Hallows

**Please Fill out our Project Survey**  
**Survey Forms Here or Use QR Code to Complete Online**



<https://www.surveymonkey.com/r/F5H6QYC>

### Siting Considerations: Natural Gas Generation

*Please add stickers for the siting considerations that are important to you.*

Considerations	Site 1	Site 2
Biological Resources	● ● ●	
Threatened & Endangered Species	● ● ● ● ● ● ● ●	● ● ● ●
Special Status Species	● ● ● ● ● ● ● ●	● ● ● ● ● ● ● ●
Bald & Golden Eagles	● ● ● ●	● ● ● ● ● ● ● ●
Vegetation		●
Wetlands		
Aquatics	●	●
Cultural Resources		
Visual & Aesthetics	● ● ● ● ● ● ● ●	●
Recreation	● ● ● ● ● ● ● ●	● ● ● ● ● ● ● ●
Constructability		
Construction Timing		
Construction Costs		
Operation & Maintenance Access		
Operation & Maintenance Safety	● ● ● ● ● ● ● ●	● ● ● ● ● ● ● ●
Distance from Homes	● ● ● ● ● ● ● ●	● ● ● ● ● ● ● ●
Other:	● ● ● ● ● ● ● ●	● ● ● ● ● ● ● ●

# MARIGOLD OPEN HOUSE ROUND 2



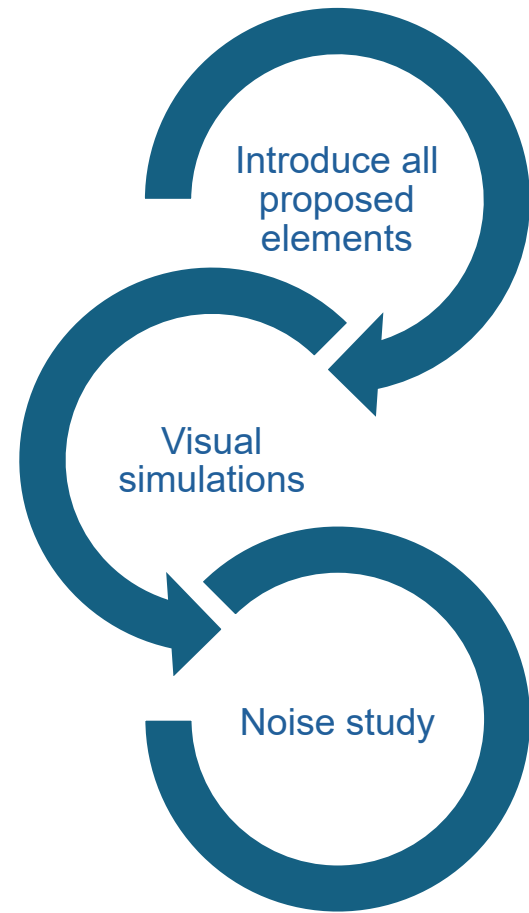
In-person March 25, 2026



Virtual March 31, 2026



04/30/2026 Customer Utility Panel Meeting, B. McClellan, C. Hallows

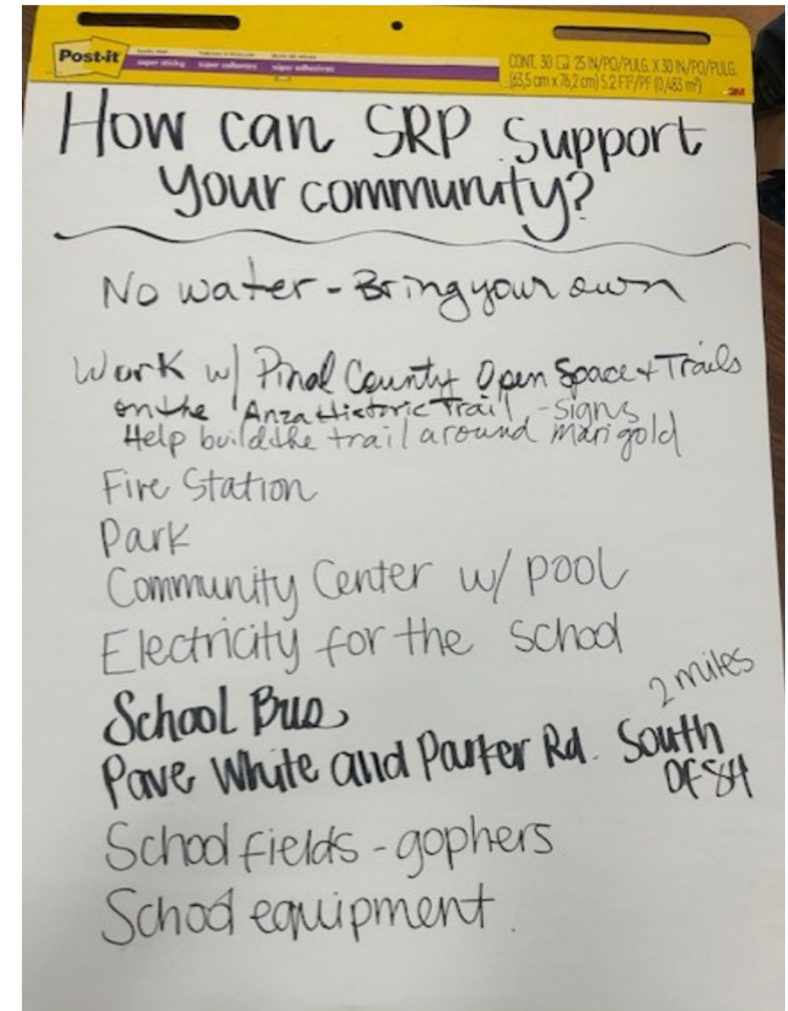


# MARIGOLD OPEN HOUSE ROUND 2

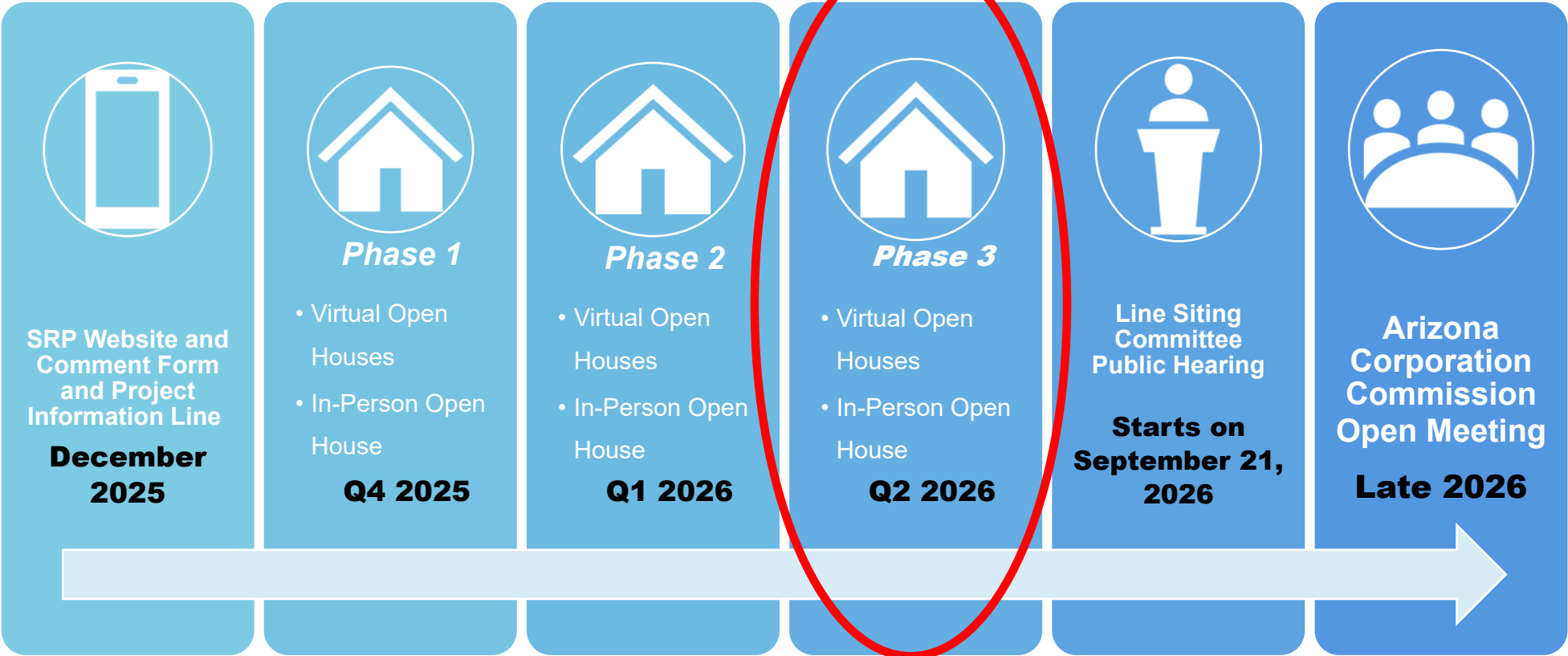
**We Want To Hear  
From You!**

**Please Give Us Your  
Feedback**

04/30/2026 Customer Utility Panel Meeting, B. McClellan, C. Hallows



# OPPORTUNITIES FOR PUBLIC INPUT



## Key Takeaways

- Increasing load continues to drive additional resource needs
- Rising cost and development risk will create significant challenges
- SRP is evaluating all options to meet increasing load, including projects presented here today

