

# SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT MEETING NOTICE AND AGENDA

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## CUSTOMER UTILITY PANEL

Thursday, May 1, 2025, 9:30 AM

SRP Administration Building  
1500 N. Mill Avenue, Tempe, AZ 85288

Members: Michael Hutchinson, Chair; Mary Ann Przybylski, Vice Chair; and Tom Burris, Orlando Cazarez, Jesse Gage, Julie Graham, Joan Krueger, Bryant Powell, Jay Schlum, Mark Schnepf, Scott Stilgenbauer, Haylie Studebaker, Alton Washington, and Mari Westerhausen

Roll Call

Safety Minute

Sustainability Minute

1. Request for Approval of the Minutes for the Meeting of January 30, 2025  
..... CHAIR MICHAEL HUTCHINSON
2. President's Office Update ..... VICE PRESIDENT CHRIS DOBSON
3. Nuclear Roadmap ..... TOM COOPER  
  
Informational presentation regarding an overview of potential roadmaps that a United States-based electric utility could follow to set the foundation for a viable pathway to new nuclear power generation by the early 2040s.
4. CUP Member Update ..... CHAIR MICHAEL HUTCHINSON
5. Report on Current Events by the General Manager and Chief Executive Officer or Designees ..... JIM PRATT
6. Future Agenda Topics ..... CHAIR MICHAEL HUTCHINSON

Visitors: The public has the option to attend in-person or observe via Zoom and may receive teleconference information by contacting the Corporate Secretary's Office at (602) 236-4398. If attending in-person, all property in your possession, including purses, briefcases, packages, or containers, will be subject to inspection.



THE NEXT CUSTOMER UTILITY PANEL MEETING IS  
SCHEDULED FOR THURSDAY, AUGUST 28, 2025

04/24/2025

# **SAFETY MINUTE: PROTECT YOUR VALUABLES SRP CUSTOMER UTILITY PANEL**

**SARA MCCOY  
DIRECTOR, RISK MANAGEMENT  
MAY 1, 2025**



Delivering water and power™

# SAFETY MINUTE: PROTECT YOUR VALUABLES

## Protect your valuables

- Be aware of your surroundings
- Keep valuables in closed bags and in front of you

## Prepare in advance

- Create list/copies of what is in your wallet, bag or purse
- Include contact and account information
- Ensure your phone and devices are password protected

## When wallet is lost

- File a police report
- Replace lost keys and rekey/replace locks
- Cancel and replace items that were lost
- Contact Credit Bureaus to set up fraud alerts, check often





# **Sustainability Minute**

## **Sustainable Kitchen Swaps**

**Customer Utility Panel**

**Jay Guerrero | May 1, 2025**

# Sustainable Kitchen Swaps: Reduce Waste at Home

Reduce waste at home by swapping out everyday kitchen items for those that contain reduced or zero plastic packaging. Small changes can add up, so keep it simple.

## 1. Use cloth napkins and dish rags

Instead of paper napkins and towels, try making the switch to cloth rags and napkins.

## 2. Store food in reusable glass containers

Glass food storage containers can be used to store leftovers in the fridge and are great for freezing food too.

## 3. Opt for refillable soaps and cleaners

Most cleaning products come in plastic bottles. Buy in bulk or refill an empty bottle with a DIY cleaning solution.

## 4. Swap single-use Ziploc storage bags for beeswax wraps or reusable silicone zipper bags

Use for food storage, covering containers, and wrapping sandwiches and snacks for lunchboxes.

## 5. Skip on disposable party ware

Keep a stash of thrifted or secondhand plates and glasses for your next party to avoid excess trash.





MINUTES  
CUSTOMER UTILITY PANEL  
SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT  
**DRAFT**

January 30, 2025

A meeting of the Customer Utility Panel (CUP) of the Salt River Project Agricultural Improvement and Power District (the District) convened at 9:30 a.m. on Thursday, January 30, 2025, from the Hoopes Board Conference Room at the SRP Administration Building, 1500 North Mill Avenue, Tempe, Arizona. This meeting was conducted in-person and via teleconference in compliance with open meeting law guidelines.

CUP Members present at roll call were M.T. Hutchinson, Chair; A.J. Washington, Vice Chair; and T. Burris, J. Gage, J.A. Graham, J. Krueger, B.F. Powell, M.A. Przybylski, J. Schlum, M. Schnepf, and S. Stilgenbauer.

CUP Members absent at roll call were O. Cazarez, H. Studebaker, and M. Westerhausen.

Also present were Vice President C.J. Dobson; Board Liaison P.E. Rovey; Council Chair J.R. Shelton; Council Liaison J.L. Miller; Board Member S.D. Kennedy; Council Members E.L. Gorseger, B.E. Paceley, and M.R. Mulligan; A.N. Bond-Simpson, M.J. Burger, J.J. Cohen, H.B. Cruz, A.C. Davis, J.M. Felty, S.M. Glover, M.K. Greene, J.E. Guerrero, L.F. Hobaica, R.T. Judd, B.J. Koch, K.J. Lee, S.C. McCoy, M.D. Naff, M.J. O'Connor, B.A. Olsen, J.M. Pratt, J.R. Schuricht, C.M. Sifuentes, R.R. Taylor, and J.C. Tucker of SRP; and Steve Neil, a member of the public.

In compliance with A.R.S. §38-431.02, Andrew Davis of the Corporate Secretary's Office had posted a notice and agenda of the CUP meeting at the SRP Administration Building, 1500 North Mill Avenue, Tempe, Arizona, at 9:00 a.m. on Tuesday, January 28, 2025.

Safety Minute

Using a PowerPoint presentation, Sara C. McCoy, SRP Director of Risk Management, provided a safety minute regarding safe driving in the Arizona winter.

Copies of the PowerPoint slides used in this presentation are on file in the Corporate Secretary's Office and, by reference, made a part of these minutes.

S.C. McCoy left the meeting.



Sustainability Minute

Using a PowerPoint presentation, Jay E. Guerrero, SRP Senior Manager of Operations Planning, provided a sustainability minute regarding sustainability practices at home.

Copies of the PowerPoint slides used in this presentation are on file in the Corporate Secretary's Office and, by reference, made a part of these minutes.

Approval of Minutes

On a motion duly made by CUP Member B.F. Powell, and seconded by CUP Member M.A. Przybylski, the CUP approved the minutes for the meeting of October 31, 2024, as presented.

Corporate Secretary J.M. Felty polled the CUP Members on CUP Member B.F. Powell's motion to approve the minutes for the meeting of October 31, 2024. The vote was recorded as follows:

YES:	CUP Members M.T. Hutchinson, Chair; A.J. Washington, Vice Chair; and T. Burris, J. Gage, J.A. Graham, J. Krueger, B.F. Powell, M.A. Przybylski, J. Schlum, M. Schnepf, and S. Stilgenbauer	(11)
NO:	None	(0)
ABSTAINED:	None	(0)
ABSENT:	CUP Members O. Cazarez, H. Studebaker, and M. Westerhausen	(3)

President's Office Update

Vice President C.J. Dobson provided a President's Office update.

Selection of CUP Chair and Vice Chair  
for Calendar Year 2025 (CY25)

CUP Chair M.T. Hutchinson announced that the appointment of the Chair and Vice Chair of the CUP for CY25 was in order. They recommended the nomination of Michael T. Hutchinson to the office of CUP Chair and Mary Ann Przybylski to the office of CUP Vice Chair for CY25.

On a motion duly made by CUP Vice Chair A.J. Washington and seconded by CUP Member M. Schnepf, Michael T. Hutchinson was nominated CUP Chair for CY25.

Corporate Secretary J.M. Felty polled the CUP Members on CUP Vice Chair A.J. Washington's motion to approve the nomination of Michael T. Hutchinson as CUP Chair for CY25. The vote was recorded as follows:

YES:	CUP Members M.T. Hutchinson, Chair; A.J. Washington, Vice Chair; and T. Burris, J. Gage, J.A. Graham, J. Krueger, B.F. Powell, M.A. Przybylski, J. Schlum, M. Schnepf, and S. Stilgenbauer	(11)
NO:	None	(0)
ABSTAINED:	None	(0)
ABSENT:	CUP Members O. Cazarez, H. Studebaker, and M. Westerhausen	(3)

On a motion duly made by CUP Vice Chair A.J. Washington and seconded by CUP Member M. Schnepf, Mary Ann Przybylski was nominated CUP Vice Chair for CY25.

Corporate Secretary J.M. Felty polled the CUP Members on CUP Vice Chair A.J. Washington's motion to approve the nomination of Mary Ann Przybylski as CUP Vice Chair for CY25. The vote was recorded as follows:

YES:	CUP Members M.T. Hutchinson, Chair; A.J. Washington, Vice Chair; and T. Burris, J. Gage, J.A. Graham, J. Krueger, B.F. Powell, M.A. Przybylski, J. Schlum, M. Schnepf, and S. Stilgenbauer	(11)
NO:	None	(0)
ABSTAINED:	None	(0)
ABSENT:	CUP Members O. Cazarez, H. Studebaker, and M. Westerhausen	(3)

### Annual Legal Update

Using a PowerPoint presentation, Sarah M. Glover, SRP Director of Corporate Law and Commercial Transactions, stated that the purpose of the presentation was to provide an annual legal update regarding the Arizona Open Meeting Law (OML) requirements for the CUP. They discussed the overall purpose and interpretation of OML and said that the OML is intended to 1) maximize public access to the governmental process; 2) open deliberations and proceedings to the public; and 3) prevent public bodies from making decisions in secret.

S.M. Glover stated that the District's Board, Council, and all standing, special, or advisory committees of, or appointed by, the Board or Council, including the CUP are considered public bodies subject to the OML. They said that a public body can 1) hold all meetings in public; 2) post advance notice of meetings; 3) post an agenda with the meeting notice (and stick to it); 4) with limited exceptions, allow the public to listen to the proceedings; and 5) prepare meeting minutes.

S.M. Glover provided a definition of a meeting and said it could occur in person or through technological means. They stated that when a quorum of a public body discusses, proposes, or takes legal action, including any deliberation with respect to

that action it is considered a meeting and must meet the requirements of the OML. They stated that per the OML, public meetings can occur through a one-way electronic communication by one member sent to a quorum of the members of a public body that proposes legal action or through an exchange of electronic communications among a quorum of the members that involves a discussion, deliberation, or the taking of legal action by the public body concerning a matter likely to come before the public body for action.

Continuing, S.M. Glover discussed how serial communications may violate the OML. They concluded with a review of the following topics: conflict of interests, general requirements, substantial interest determination, relatives, action required regarding conflicts of interests, sanctions for violations, and public records law.

S.M. Glover responded to questions from the CUP.

Copies of the PowerPoint slides used in this presentation are on file in the Corporate Secretary's Office and, by reference, made a part of these minutes.

#### SRP's Base Price Adjustment Process and Customer Communications Strategy Feedback

Using a PowerPoint presentation John C. Tucker, SRP Senior Director of Financial Strategy, stated that the purpose of the presentation was to provide information regarding SRP's base price adjustment process and customer communications strategy feedback.

J.C. Tucker provided a summary of annual revenues and number of customer accounts with respect to the following classes: basic, M-Power, Time-Of-Use (TOU), and solar. They compared financial drivers for SRP versus investor-owned utilities relating to 1) financial focus; 2) financial motivations; 3) net income; 4) surplus; and 5) profits, additionally highlighting that SRP is focused on returning value to its customers.

J.C. Tucker provided an overview of the proposed price increase and customer benefits. They detailed the framework of the planning processes and the price process.

J.C. Tucker explained that the projected cash inflows needed for the next six years to meet SRP's objectives is \$39 billion of cash inflows in order to meet the \$39 billion outflows of capital expenditures, debt payments, operating expenses, purchased power, and fuel. They highlighted the Board's pricing principles when making decisions as follows: 1) Gradualism – changes should be evolutionary, not revolutionary (avoid large price adjustments); 2) Cost Relation – prices need to reflect the cost of service; 3) Choice – pricing options should be provided to help customers manage their energy costs; 4) Equity – customers should pay their share of the costs we incur on their behalf; and 5) Sufficiency – prices need to maintain SRP's financial health.

J.C. Tucker provided an overview of how the revenue requirement and cost allocation across customers are determined. They discussed the following topics in detail as it relates to residential, residential solar, general service, and large general service:

1) current returns and recovery of cost to serve; 2) returns and proposed increase by class; 3) recovery per dollar that it costs to serve.

J.C. Tucker reviewed SRP's overall cumulative price changes since 2015 in comparison to the consumer price index and the consumer price index for electricity and noted that SRP's retail rates have increased at a pace less than inflation over the past ten years. They reviewed an overall price comparison with other utility companies and stated that the price plan proposal keeps SRP within the lowest quartile of peer utility prices .

J.C. Tucker presented a map of the southwest which displayed the variety of residential price plans, noting that SRP has far more choices in its residential offerings than most of its neighboring utilities. They broke down the cost of an average monthly bill for a residential customer as follows: 1) energy-related costs; 2) demand-related grid costs; and 3) customer-related grid costs.

J.C. Tucker explained how the marginal costs and prices by hour realign prices with costs. They broke down the Enhance Economy Price Plan (EPP). J.C. Tucker discussed how SRP intends to improve the experience for residential solar customers and improve cost recovery for large load customers (E-67 Plan).

J.C. Tucker provided a summary of the 2025 pricing proposal. They concluded with a discussion of the price process calendar.

J.C. Tucker responded to questions from the CUP.

Copies of the PowerPoint slides used in this presentation are on file in the Corporate Secretary's Office and, by reference, made a part of these minutes.

Board Member K.H. O'Brien entered the meeting during the presentation and left after the presentation. CUP Member J. Schlum; and S.M. Glover, J.E. Guerrero, and J.C. Tucker of SRP left the meeting after the presentation.

#### Financial Plan 2026 (FP26) Load Forecast

Using a PowerPoint presentation, Maria D. Naff, SRP Manager of Integrated Planning, stated that the purpose of the presentation was to provide information regarding the FP26 Load Forecast, which will be the baseline for the Phase 2 Resource and Financial Plans covering Fiscal Year 2026 (FY26) and beyond.

M.D. Naff highlighted the following key points that impact the FP26 forecast:

1) population and economic drivers of growth remain strong; 2) data center increases in the mid-term years of the plan Fiscal Year 2029 (FY29) and beyond; and 3) advanced manufacturing projects show risk and decrease near-term projections. They reviewed

the current economic outlook, the national focus on data center energy demand, and expected megawatt (MW) growth in large customer load.

M.D. Naff provided the following charts: 1) FP26 peak load forecast from FY15 projected to FY35; 2) FP26 energy forecast from FY15 projected to FY35; 3) trending towards Desert Boom projected from FY30 through FY35; 4) planning for uncertainty – peak demand load growth scenarios from FY25 projected through FY35, stating the past three forecasts have steadily increased towards Desert Boom; and 5) planning for uncertainty – energy demand load growth scenarios from FY35 projected through FY35. They concluded with an overview of the following key takeaways: 1) growth rates for electricity demand through 2035 were revised upwards for the FP26 forecast; 2) near-term downward revision due to delays in advanced manufacturing projects; 3) medium-term upward revision due to increased data center projects; and 4) SRP will continue to monitor key trends in the data center and advanced manufacturing industries.

M.D. Naff responded to questions from the CUP.

Copies of the PowerPoint slides used in this presentation are on file in the Corporate Secretary's Office and, by reference, made a part of these minutes.

CUP Member Schnepf; Vice President C.J. Dobson; and J.R. Schuricht of SRP left the meeting during the presentation. J. Potter of SRP entered the meeting during the presentation.

#### CUP Member Update

CUP Chair M.T. Hutchinson presented an update.

#### Report on Current Events by the General Manager and Chief Executive Officer or Designees

Jim M. Pratt, SRP General Manager and Chief Executive Officer, presented a pie chart which shows how the power needs of SRP's retail customers were met during FY24. They said that the chart represents a generation output from all generating facilities operational in FY24.

#### Future Agenda Topics

CUP Chair M.T. Hutchinson asked the CUP if there were any future agenda topics. None were requested.

There being no further business to come before the CUP, the meeting adjourned at 11:47 a.m.

John M. Felty  
Corporate Secretary



# Nuclear Roadmap

Customer Utility Panel

Tom Cooper | May 1, 2025



# Palo Verde Nuclear Generating Station



Became fully operational  
in 1988

Operated by APS

Employs over 2000 full-  
time employees

Nearly 4000 MW of  
nameplate capacity

SRP 20.2% owner

***Question: What is your community's perception of Palo Verde Nuclear Generating Station?***

# Real Interest, Real Investment...Real Issues



TVA, Bechtel, Sargent & Lundy and GE Hitachi Plan Initial Construction and Design for Potential Clinch River SMR



First TerraPower advanced reactor on schedule but fuel a concern



Advanced reactors, interstate cooperation part of New York's nuclear future

**Grist**

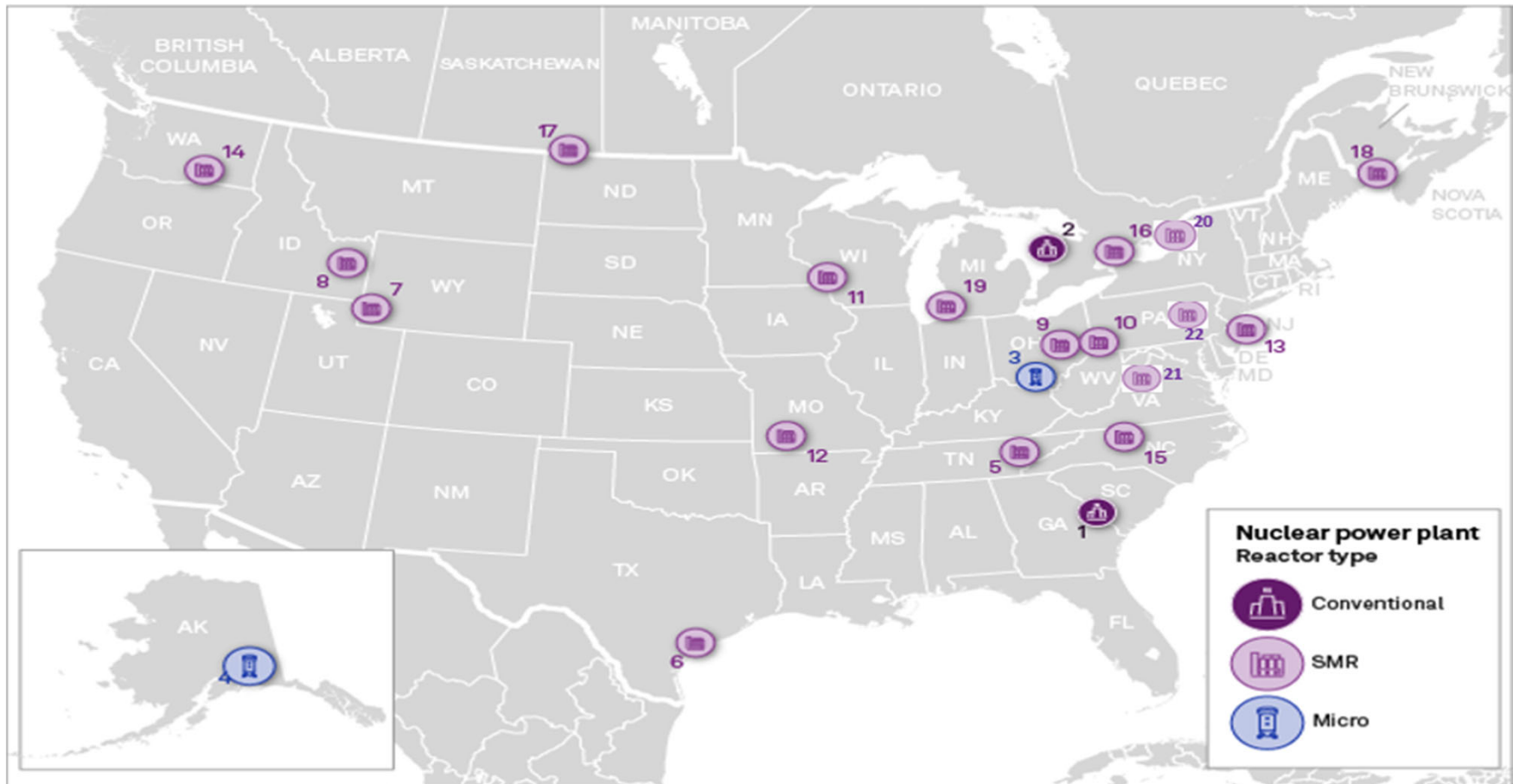
Georgia's Vogtle plant could herald the beginning – or end – of a new nuclear era

**POWER**

**UAMPS and NuScale Power Terminate SMR Nuclear Project**

*Question: What do you know about the benefits and tradeoffs of new nuclear technology?*

# North American New Nuclear Projects



# Significant New Nuclear Announcements in 2024

## Announced Projects



- Energy Northwest (ENW) and Amazon for Xe-100s at Columbia Generating Station
- Amazon to fund the initial feasibility phase
- Amazon also made investment of \$500M in X-energy



- TVA selected GE Hitachi to build BWRX-300 at Clinch River Nuclear site (Oak Ridge, TN)
- Recently announced DOE Tier I application in collaboration with GEH, Bechtel, S&L, Duke Energy, AEP, EPRI, and others

## Announced Plans



- Constellation applied for funding for early site permitting at Nine Mile Point (Oswego, NY)



- AEP planning to submit two ESPs for sites in VA and IN

- Issued RFP for SMRs at North Anna
- Partnering with Amazon to evaluate Xe-100 option for Dominion



## Investments



- Meta seeking up to 4 GW in nuclear capacity for data center expansion

- Partnering with Constellation on TMI restart
- Investigating nuclear for Data Center operations



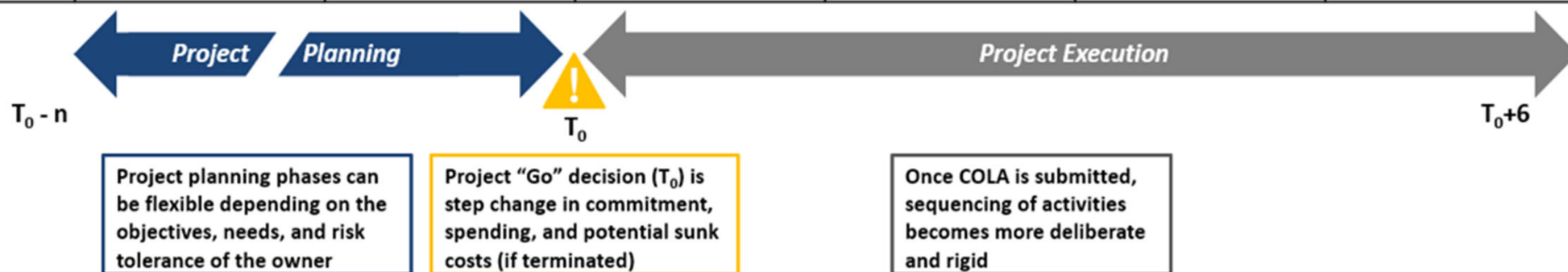
- Partnering with Kairos for up to 500 MW in nuclear capacity for Data Centers



- DOE award to HALEU Enrichment Firms
- 10 year contract up to 2.7B investment

# Big Picture Timeline Perspective

Phase	Project Initiation	Siting	Licensing	Site Preparation	Construction	SU/Comm
<b>Primary Mission</b>	Establish new nuclear program	Site qualification	Develop and submit COLA	Prep for nuclear construction	Complete facility	Startup the facility
<b>Notional Cost</b>	Hundreds of Thousands	Millions (+)	Tens of Millions (+)	Hundreds of Millions	Billions	Tens of millions
<b>Notional Duration</b>	--	--	2 to 4 Years	2.5 to 4 Years	3 to 5 Years	6 to 12 Months



**Key Point:** To have new nuclear as a possibility for the early 2040's, early planning work needs to begin now.

## **SRP, APS, and TEP Department of Energy Funding Application**

- The utilities applied for a grant from the U.S. Department of Energy (DOE) to begin preliminary exploration of a potential site for additional nuclear energy in Arizona.
- The application has been submitted under the DOE's Generation III+ Small Modular Reactor program.
- If approved, the grant would support a three-year site selection process and possible preparation of an early site permit application to the Nuclear Regulatory Commission.

***Question: Regarding the grant application, what kinds of information would be important to convey to the public and how?***

## Community Outreach Questions

- What considerations around nuclear are important and need to be addressed for our communities?
- How can the nuclear industry build trust with communities?
- What policies need to be in place for a community to be comfortable with nuclear generation?

## Key Takeaways

- Advanced nuclear holds promise...and challenges.
- Currently a lot of “business by headlines.”
- Nuclear would fill a resource need in the early 2040’s and is a critical resource to achieve net zero carbon.
- Building trust with communities is essential in developing a path forward for a potential new nuclear project.



**thank you!**

