

SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT

BUYBACK SERVICE RIDER

SUPPLEMENTAL TO GENERAL SERVICE PRICE PLANS E-32 AND E-36 LARGE GENERAL SERVICE PRICE PLANS E-61, E-63, E-65, E-66 AND E-67

Effective: May 2019 Billing Cycle
Supersedes: May 2015 Billing Cycle

APPLICABILITY:

To those cogeneration and small power production customers served by SRP under Standard Price Plans E-32, E-36, E-61, E-63, E-65, E-66, E-67 or the Critical Peak Experimental Price Plan who purchase power and energy provided by SRP and who are qualified to sell power and energy back to SRP.

CONDITIONS:

- A. To segregate load between firm service and buyback service, one or more meters are required. The customer's purchases from and sales to SRP must be measured separately. The customer is required to provide a metering service entrance for all meters and pay the costs for any additional meter(s).
- B. At SRP's request, the customer must sign SRP's then-current form of Interconnection Agreement as a condition of service under this rider.
- C. The customer shall pay SRP for interconnection costs prior to commencement of service under this rider. Interconnection costs include but are not limited to reasonable costs of connection, switching, relaying, metering, transmission, distribution, safety provisions, engineering studies and administrative costs incurred by SRP directly related to the installation of the physical facilities necessary to permit interconnected operations.
- D. A customer may cancel service under this rider. The customer may not subsequently elect service under this rider for at least one year after the effective date of cancellation.

CREDIT:

$$\text{Buyback Credit} = \sum [(\text{Hourly Buyback Energy}) \times (\text{Hourly Indexed Energy Price} - \$0.00032/\text{kWh})]$$

where:

Hourly credits are summed across all hours in the billing cycle. Hourly credits are the product of the hourly energy sold to SRP and the adjusted Hourly Indexed Energy

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Price. The Hourly Buyback Energy component consists of the energy sold to SRP by the customer when generation exceeds total consumption in a given hour. The adjusted Hourly Indexed Price is the product of the Intercontinental Exchange Palo Verde Peak, Off-Peak, or Off-Peak Sunday 1X16 price (or another comparable index if the Intercontinental Exchange is no longer available), multiplied by the Hourly Pricing Percentage. The Hourly Pricing Percentage is determined by SRP and “shapes” the Intercontinental Exchange Peak, Off-Peak, and Off-Peak Sunday 1X16 prices, based on historical hourly prices.

The price adjustment of \$0.00032/kWh represents the cost incurred by SRP for scheduling, system control and dispatch services.

ADJUSTMENTS:

SRP will increase or decrease billings under this rider in proportion to any taxes, fees, or charges (excluding federal or state income taxes) levied or imposed by any governmental authority and payable by SRP for any services, power, or energy provided under this