

**STANDARD ELECTRIC PRICE PLANS**

**SALT RIVER PROJECT**

**Corporate Pricing**

**For additional information, please call  
602-236-5522 or 602-236-2950**

**Prices Effective May 2010 Billing Cycle**

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# SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT

## E-21

### PRICE PLAN FOR RESIDENTIAL SUPER PEAK TIME-OF-USE SERVICE

Effective: May 2010 Billing Cycle  
Supersedes: January 2010 Billing Cycle

#### **AVAILABILITY:**

The E-21 Price Plan is subject to meter equipment availability and the presence of required smart meter proprietary communications in the neighborhood, or as determined in SRP's sole discretion.

#### **APPLICABILITY:**

Service under this price plan is applicable to a single family house, a single unit in a multiple family house, a single unit in a multiple apartment, a manufactured housing unit, or other residential dwelling, supplied through one point of delivery and measured through one meter. Service under this price plan excludes resale, sub-metering and standby uses.

#### **ACCESSIBILITY:**

Equipment used to provide time-of-use service must be physically accessible to SRP personnel without prior notice.

#### **CHARACTER OF SERVICE:**

Sixty hertz alternating current at approximately 120/240 volts, single-phase. SRP, in its sole discretion, may provide three-phase service, at not more than 120/240 volts.

#### **CONDITIONS:**

- A. On-peak hours from May 1 through October 31 consist of those hours from 3 p.m. to 6 p.m., Monday through Friday, Mountain Standard Time, excluding the holidays listed in Condition B below. On-peak hours from November 1 through April 30 consist of those hours from 3 p.m. to 6 p.m., Monday through Friday, Mountain Standard Time, excluding the holidays listed in Condition B below. All other hours are off-peak.
- B. The following holidays are off-peak: New Year's Day, Memorial Day (observed), Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
- C. Metering will be such that kilowatt-hours (kWh) can be related to time-of-use.
- D. A customer may cancel service under this price plan and elect service under another applicable price plan. The customer may not subsequently elect service under this price plan for at least one year after the effective date of cancellation.
- E. A customer requiring additional interconnection, metering or other equipment beyond what is necessary for SRP to provide basic service applicable under this price plan must pay SRP for the costs of such additional equipment.

**PRICE PER METER:**

Monthly Service Charge

Billing, Collections	\$2.36
Meter	\$4.27
Meter Reading	\$0.79
Competitive Customer Service	\$3.00
Distribution Facilities	<u>\$4.58</u>
Total	\$15.00

Per kWh Charges

	On-Peak	Off-Peak
<b>SUMMER</b>	<u>All kWh</u>	<u>All kWh</u>
Distribution Delivery	\$0.1447	\$0.0081
Transmission Delivery	\$0.0718	\$0.0000
Transmission Cost Adjustment	\$0.0000	\$0.0000
Ancillary Services 1-2	\$0.0034	\$0.0001
Ancillary Services 3-6	\$0.0007	\$0.0008
System Benefits	\$0.0012	\$0.0012
Environmental Programs Adjustment	\$0.0037	\$0.0037
Competitive Customer Service	\$0.0040	\$0.0029
Energy	\$0.0369	\$0.0298
Fuel and Purchased Power	<u>\$0.0313</u>	<u>\$0.0313</u>
Total	\$0.2977	\$0.0779

	On-Peak	Off-Peak
<b>SUMMMER PEAK</b>	<u>All kWh</u>	<u>All kWh</u>
Distribution Delivery	\$0.1807	\$0.0085
Transmission Delivery	\$0.0782	\$0.0013
Transmission Cost Adjustment	\$0.0000	\$0.0000
Ancillary Services 1-2	\$0.0069	\$0.0001
Ancillary Services 3-6	\$0.0011	\$0.0008
System Benefits	\$0.0012	\$0.0012
Environmental Programs Adjustment	\$0.0037	\$0.0037
Competitive Customer Service	\$0.0041	\$0.0028
Energy	\$0.0435	\$0.0291
Fuel and Purchased Power	<u>\$0.0313</u>	<u>\$0.0313</u>
Total	\$0.3507	\$0.0788

	On-Peak	Off-Peak
<b>WINTER</b>	<u>All kWh</u>	<u>All kWh</u>
Distribution Delivery	\$0.0391	\$0.0073
Transmission Delivery	\$0.0278	\$0.0098
Transmission Cost Adjustment	\$0.0000	\$0.0000
Ancillary Services 1-2	\$0.0006	\$0.0001
Ancillary Services 3-6	\$0.0006	\$0.0006
System Benefits	\$0.0012	\$0.0012
Environmental Programs Adjustment	\$0.0037	\$0.0037
Competitive Customer Service	\$0.0035	\$0.0030
Energy	\$0.0223	\$0.0222
Fuel and Purchased Power	<u>\$0.0250</u>	<u>\$0.0250</u>
Total	\$0.1238	\$0.0729

Summer is defined as the May, June, September and October billing cycles. Summer Peak is defined as the July and August billing cycles. Winter is defined as the November through April billing cycles.

#### **ANCILLARY SERVICES:**

Ancillary services provided include:

- 1) Scheduling, System Control and Dispatch Service
- 2) Reactive Supply and Voltage Control from Generation Sources Service
- 3) Regulation and Frequency Response Service
- 4) Energy Imbalance Service
- 5) Operating Reserve – Spinning Reserve Service
- 6) Operating Reserve – Supplemental Reserve Service

Direct access customers must secure Ancillary Services 3-6 from an alternative energy supplier or from SRP under the terms and conditions outlined in SRP's Open Access Transmission Tariff.

#### **MINIMUM BILL:**

The Monthly Service Charge.

#### **ADJUSTMENTS:**

- A. SRP may increase or decrease the price for Fuel and Purchased Power based on changes in the average cost of fuel and purchased power. The price for Fuel and Purchased Power is calculated for the summer and winter season based on the projected cost of fuel and purchased power, adjusted for the actual over- or under-collection of fuel and purchased power revenues relative to fuel and purchased power expenses from prior periods.
- B. SRP may adjust the Transmission Cost Adjustment Factor to recover transmission related costs or charges incurred by SRP resulting from standardized wholesale market designs, regional transmission organizations or related activities.
- C. SRP may increase or decrease the Environmental Programs Cost Adjustment Factor based on changes in the cost of providing energy efficiency, renewable energy and other environmental programs. The price for Environmental Programs is calculated based on the projected cost of the programs, adjusted for the actual over- or under-collection of the programs relative to expenses from prior periods.
- D. SRP will increase or decrease billings under this price plan in proportion to any taxes, fees, or charges (excluding federal or state income taxes) levied or imposed by any governmental authority and payable by SRP for any services, power, or energy provided under this price plan.
- E. Customers participating in the 10-day SurePay Automatic Payment program will receive a discount on SRP charges for services supplied under this price plan in accordance with the schedule below. The discount will be applied before adding sales tax. The discount does not apply to any penalties, fees, credits or premiums. The discount will not apply to energy or services supplied by an alternative energy supplier.

SurePay Discount = 0.5% for May 2010 through April 2011 billing cycles

SurePay Discount = 0.0% for May 2011 billing cycle and thereafter

**RULES AND REGULATIONS:**

- A. Service under this price plan and all associated riders shall be in accordance with the terms of SRP's Rules and Regulations, as they may be amended or revised by SRP from time to time. Failure by a customer to comply in all material respects with SRP's Rules and Regulations may result in SRP terminating electric service to the customer.
- B. For direct access customers, service under this price plan is in accordance with the terms of SRP's Direct Access Program, as set forth in the Rules and Regulations, including any amendments.

**SPECIAL RIDERS:**

- A. Low-income customers may qualify for a discount under the Economy Discount Rider.
- B. Customers with medical life support equipment may qualify for a discount under the Medical Life Support Equipment Discount Rider.
- C. Customers may choose to participate in SRP's EarthWise Energy Rider.
- D. Customers who wish to support the development of renewable energy may elect to participate in the Renewable Energy Credit Pilot Rider.
- E. Customers with cogeneration or small power production who purchase power and energy from SRP may qualify to sell power and energy back to SRP under the Buyback Service Rider.
- F. Customers with qualifying renewable energy generation systems who purchase power and energy from SRP may qualify to sell power and energy back to SRP under the Renewable Net Metering Rider.
- G. Customers may be eligible to participate in SRP's Renewable Energy Services Rider.

# SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT

## E-23

### STANDARD PRICE PLAN FOR RESIDENTIAL SERVICE

Effective: May 2010 Billing Cycle  
Supersedes: November 2009 Billing Cycle

#### **APPLICABILITY:**

Service under this price plan is applicable to a single family house, a single unit in a multiple family house, a single unit in a multiple apartment, a manufactured housing unit, or other residential dwelling, supplied through one point of delivery and measured through one meter. Service under this price plan excludes resale, sub-metering and standby uses.

#### **CHARACTER OF SERVICE:**

Sixty hertz alternating current at approximately 120/240 volts, single-phase. SRP, in its sole discretion, may provide three-phase service, at not more than 120/240 volts.

#### **CONDITION:**

A customer requiring additional interconnection, metering or other equipment beyond what is necessary for SRP to provide basic service applicable under this price plan must pay SRP for the costs of such additional equipment.

#### **PRICE PER METER:**

##### Monthly Service Charge

Billing, Collections	\$2.81
Meter	\$4.18
Meter Reading	\$0.79
Competitive Customer Service	\$3.00
Distribution Facilities	<u>\$4.22</u>
Total	\$15.00

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Per kWh Charges

<b>SUMMER</b>	<u>1st 700 kWh</u>	<u>701-2,000 kWh</u>	<u>All Add'l kWh</u>
Distribution Delivery	\$0.0210	\$0.0229	\$0.0250
Transmission Delivery	\$0.0104	\$0.0130	\$0.0147
Transmission Cost Adjustment	\$0.0000	\$0.0000	\$0.0000
Ancillary Services 1-2	\$0.0008	\$0.0008	\$0.0008
Ancillary Services 3-6	\$0.0005	\$0.0005	\$0.0005
System Benefits	\$0.0012	\$0.0012	\$0.0012
Environmental Programs Adjustment	\$0.0037	\$0.0037	\$0.0037
Competitive Customer Service	\$0.0020	\$0.0017	\$0.0028
Energy	\$0.0301	\$0.0342	\$0.0362
Fuel and Purchased Power	<u>\$0.0313</u>	<u>\$0.0313</u>	<u>\$0.0313</u>
Total	\$0.1010	\$0.1093	\$0.1162

<b>SUMMER PEAK</b>	<u>1st 700 kWh</u>	<u>701-2,000 kWh</u>	<u>All Add'l kWh</u>
Distribution Delivery	\$0.0220	\$0.0249	\$0.0270
Transmission Delivery	\$0.0114	\$0.0142	\$0.0150
Transmission Cost Adjustment	\$0.0000	\$0.0000	\$0.0000
Ancillary Services 1-2	\$0.0008	\$0.0009	\$0.0009
Ancillary Services 3-6	\$0.0005	\$0.0005	\$0.0006
System Benefits	\$0.0012	\$0.0012	\$0.0012
Environmental Programs Adjustment	\$0.0037	\$0.0037	\$0.0037
Competitive Customer Service	\$0.0034	\$0.0023	\$0.0036
Energy	\$0.0321	\$0.0351	\$0.0379
Fuel and Purchased Power	<u>\$0.0313</u>	<u>\$0.0313</u>	<u>\$0.0313</u>
Total	\$0.1064	\$0.1141	\$0.1212

<b>WINTER</b>	<u>All kWh</u>
Distribution Delivery	\$0.0166
Transmission Delivery	\$0.0090
Transmission Cost Adjustment	\$0.0000
Ancillary Services 1-2	\$0.0009
Ancillary Services 3-6	\$0.0002
System Benefits	\$0.0012
Environmental Programs Adjustment	\$0.0037
Competitive Customer Service	\$0.0019
Energy	\$0.0195
Fuel and Purchased Power	<u>\$0.0250</u>
Total	\$0.0780

Summer is defined as the May, June, September and October billing cycles. Summer Peak is defined as the July and August billing cycles. Winter is defined as the November through April billing cycles.

**ANCILLARY SERVICES:**

Ancillary services provided include:

- 1) Scheduling, System Control and Dispatch Service
- 2) Reactive Supply and Voltage Control from Generation Sources Service
- 3) Regulation and Frequency Response Service
- 4) Energy Imbalance Service
- 5) Operating Reserve – Spinning Reserve Service
- 6) Operating Reserve – Supplemental Reserve Service

Direct access customers must secure Ancillary Services 3-6 from an alternative energy supplier or from SRP under the terms and conditions outlined in SRP's Open Access Transmission Tariff.

**MINIMUM BILL:**

The Monthly Service Charge.

**ADJUSTMENTS:**

- A. SRP may increase or decrease the price for Fuel and Purchased Power based on changes in the average cost of fuel and purchased power. The price for Fuel and Purchased Power is calculated for the summer and winter season based on the projected cost of fuel and purchased power, adjusted for the actual over- or under-collection of fuel and purchased power revenues relative to fuel and purchased power expenses from prior periods.
- B. SRP may adjust the Transmission Cost Adjustment Factor to recover transmission related costs or charges incurred by SRP resulting from standardized wholesale market designs, regional transmission organizations or related activities.
- C. SRP may increase or decrease the Environmental Programs Cost Adjustment Factor based on changes in the cost of providing energy efficiency, renewable energy and other environmental programs. The price for Environmental Programs is calculated based on the projected cost of the programs, adjusted for the actual over- or under-collection of the programs relative to expenses from prior periods.
- D. SRP will increase or decrease billings under this price plan in proportion to any taxes, fees, or charges (excluding federal or state income taxes) levied or imposed by any governmental authority and payable by SRP for any services, power, or energy provided under this price plan.
- E. Customers participating in the 10-day SurePay Automatic Payment program will receive a discount on SRP charges for services supplied under this price plan in accordance with the schedule below. The discount will be applied before adding sales tax. The discount does not apply to any penalties, fees, credits or premiums. The discount will not apply to energy or services supplied by an alternative energy supplier.

SurePay Discount = 0.5% for May 2010 through April 2011 billing cycles  
SurePay Discount = 0.0% for May 2011 billing cycle and thereafter

**RULES AND REGULATIONS:**

- A. Service under this price plan and all associated riders shall be in accordance with the terms of SRP's Rules and Regulations, as they may be amended or revised by SRP from time to time. Failure by a customer to comply in all material respects with SRP's Rules and Regulations may result in SRP terminating electric service to the customer.
- B. For direct access customers, service under this price plan is in accordance with the terms of SRP's Direct Access Program as set forth in the Rules and Regulations, including any amendments.

**SPECIAL RIDERS:**

- A. Low-income customers may qualify for a discount under the Economy Discount Rider.
- B. Customers with medical life support equipment may qualify for a discount under the Medical Life Support Equipment Discount Rider.
- C. Customers may choose to participate in SRP's EarthWise Energy Rider.
- D. Customers who wish to support the development of renewable energy may elect to participate in the Renewable Energy Credit Pilot Rider.
- E. Customers with cogeneration or small power production who purchase power and energy from SRP may qualify to sell power and energy back to SRP under the Buyback Service Rider.
- F. Customers with qualifying renewable energy generation systems who purchase power and energy from SRP may qualify to sell power and energy back to SRP under the Renewable Net Metering Rider.
- G. Customers may be eligible to participate in SRP's Renewable Energy Services Rider.
- H. Customers with individual accounts or aggregated loads of 1 MW or more, who have energy alternatives and who are willing to sign a term contract, may qualify for service under the Full Electric Service Requirements Rider.

# SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT

## E-24

### M-POWER PRICE PLAN FOR PRE-PAY RESIDENTIAL SERVICE

Effective: May 2010 Billing Cycle  
Supersedes: November 2009 Billing Cycle

#### **AVAILABILITY:**

The M-Power Program is subject to equipment availability, as determined in SRP's sole discretion. The M-Power Program is not available to customers with medical life support equipment.

#### **APPLICABILITY:**

Service under this price plan is applicable to a single family house, a single unit in a multiple family house, a single unit in a multiple apartment, a manufactured housing unit, or other residential dwelling, supplied through one point of delivery and measured through one meter. Service under this price plan excludes resale, sub-metering and standby uses. Applicability shall be determined in SRP's sole discretion.

#### **ACCESSIBILITY:**

Equipment used to provide M-Power service must be physically accessible to SRP personnel without prior notice.

#### **CHARACTER OF SERVICE:**

Sixty hertz alternating current at approximately 120/240 volts, single-phase.

#### **CONDITIONS:**

- A. A customer requiring additional interconnection, metering or other equipment beyond what is necessary for SRP to provide basic service applicable under this price plan must pay SRP for the costs of such additional equipment.
- B. A customer may cancel service under this price plan and elect service under another applicable price plan. The customer may not subsequently elect service under this price plan for at least one year after the effective date of cancellation. Customers who are served under E-24 for less than 12 months and choose to elect service under another optional residential price plan will be required to pay the then-current Board approved field visit fee to cover the cost of the required meter exchange.

**PRICE PER METER:**

Monthly Service Charge \$15.00

Per kWh Charges

<b>SUMMER</b>	<u>All kWh</u>
Per kWh	\$0.0700
Transmission Cost Adjustment	\$0.0000
Environmental Programs Adjustment	\$0.0037
Fuel and Purchased Power	<u>\$0.0313</u>
Total	\$0.1050

<b>SUMMER PEAK</b>	<u>All kWh</u>
Per kWh	\$0.0747
Transmission Cost Adjustment	\$0.0000
Environmental Programs Adjustment	\$0.0037
Fuel and Purchased Power	<u>\$0.0313</u>
Total	\$0.1097

<b>WINTER</b>	<u>All kWh</u>
Per kWh	\$0.0647
Transmission Cost Adjustment	\$0.0000
Environmental Programs Adjustment	\$0.0037
Fuel and Purchased Power	<u>\$0.0250</u>
Total	\$0.0934

The monthly service charge will be collected throughout each month via hourly or periodic deductions from the account balance.

Summer is defined as the May, June, September and October billing cycles. Summer Peak is defined as the July and August billing cycles. Winter is defined as the November through April billing cycles.

**ADJUSTMENTS:**

- A. SRP may increase or decrease the price for Fuel and Purchased Power based on changes in the average cost of fuel and purchased power. The price for Fuel and Purchased Power is calculated for the summer and winter season based on the projected cost of fuel and purchased power, adjusted for the actual over- or under-collection of fuel and purchased power revenues relative to fuel and purchased power expenses from prior periods. SRP may increase or decrease the per kilowatt-hour (kWh) charges consistent with these changes.
  
- B. SRP may adjust the Transmission Cost Adjustment Factor to recover transmission related costs or charges incurred by SRP resulting from standardized wholesale market designs, regional transmission organizations or related activities. SRP may increase the per kWh charges consistent with these changes.

- C. SRP may increase or decrease the Environmental Programs Cost Adjustment Factor based on changes in the cost of providing energy efficiency, renewable energy and other environmental programs. The price for Environmental Programs is calculated based on the projected cost of the programs, adjusted for the actual over- or under-collection of the programs relative to expenses from prior periods.
- D. SRP will increase or decrease billings under this price plan in proportion to any taxes, fees, or charges (excluding federal or state income taxes) levied or imposed by any governmental authority and payable by SRP for any services, power, or energy provided under this price plan.
- E. Customers receiving service under the Economy Discount Rider prior to May 1, 2008 are eligible for a waiver of a portion of the Monthly Service Charge. This waiver is not available after April 30, 2011. This waiver is not available to other customers.

**RULES AND REGULATIONS:**

Service under this price plan and all associated riders shall be in accordance with the terms of SRP's Rules and Regulations, as they may be amended or revised by SRP from time to time. Failure by a customer to comply in all material respects with SRP's Rules and Regulations may result in SRP terminating electric service to the customer.

**SPECIAL RIDER:**

Low-income customers may qualify for a discount under the Economy Discount Rider.

# SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT

## E-26

### STANDARD PRICE PLAN FOR RESIDENTIAL TIME-OF-USE SERVICE

Effective: May 2010 Billing Cycle  
Supersedes: November 2009 Billing Cycle

#### **AVAILABILITY:**

The E-26 Price Plan is subject to equipment availability, as determined in SRP's sole discretion.

#### **APPLICABILITY:**

Service under this price plan is applicable to a single family house, a single unit in a multiple family house, a single unit in a multiple apartment, a manufactured housing unit, or other residential dwelling, supplied through one point of delivery and measured through one meter. Service under this price plan excludes resale, sub-metering and standby uses.

#### **ACCESSIBILITY:**

Equipment used to provide time-of-use service must be physically accessible to SRP personnel without prior notice.

#### **CHARACTER OF SERVICE:**

Sixty hertz alternating current at approximately 120/240 volts, single-phase. SRP, in its sole discretion, may provide three-phase service, at not more than 120/240 volts.

#### **CONDITIONS:**

- A. On-peak hours from May 1 through October 31 consist of those hours from 1 p.m. to 8 p.m., Monday through Friday, Mountain Standard Time, excluding the holidays listed in Condition B below. On-peak hours from November 1 through April 30 consist of those hours from 5 a.m. to 9 a.m. and from 5 p.m. to 9 p.m., Monday through Friday, Mountain Standard Time, excluding the holidays listed in Condition B below. All other hours are off-peak.
- B. The following holidays are off-peak: New Year's Day, Memorial Day (observed), Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
- C. Metering will be such that kilowatt-hours (kWh) can be related to time-of-use.
- D. A customer may cancel service under this price plan and elect service under another applicable price plan. The customer may not subsequently elect service under this price plan for at least one year after the effective date of cancellation.
- E. A customer requiring additional interconnection, metering, or other equipment beyond what is necessary for SRP to provide basic service applicable under this price plan must pay SRP for the costs of such additional equipment.

**PRICE PER METER:**

Monthly Service Charge

Billing, Collections	\$2.81
Meter	\$4.18
Meter Reading	\$0.79
Competitive Customer Service	\$3.00
Distribution Facilities	<u>\$4.22</u>
Total	\$15.00

(Continued on next page)

Per kWh Charges

	On-Peak	Off-Peak
<b>SUMMER</b>	<u>All kWh</u>	<u>All kWh</u>
Distribution Delivery	\$0.0759	\$0.0030
Transmission Delivery	\$0.0287	\$0.0001
Transmission Cost Adjustment	\$0.0000	\$0.0000
Ancillary Services 1-2	\$0.0025	\$0.0002
Ancillary Services 3-6	\$0.0007	\$0.0004
System Benefits	\$0.0012	\$0.0012
Environmental Programs Adjustment	\$0.0037	\$0.0037
Competitive Customer Service	\$0.0020	\$0.0012
Energy	\$0.0455	\$0.0252
Fuel and Purchased Power	<u>\$0.0313</u>	<u>\$0.0313</u>
Total	\$0.1915	\$0.0663

	On-Peak	Off-Peak
<b>SUMMER PEAK</b>	<u>All kWh</u>	<u>All kWh</u>
Distribution Delivery	\$0.0900	\$0.0030
Transmission Delivery	\$0.0311	\$0.0005
Transmission Cost Adjustment	\$0.0000	\$0.0000
Ancillary Services 1-2	\$0.0025	\$0.0002
Ancillary Services 3-6	\$0.0006	\$0.0005
System Benefits	\$0.0012	\$0.0012
Environmental Programs Adjustment	\$0.0037	\$0.0037
Competitive Customer Service	\$0.0036	\$0.0009
Energy	\$0.0490	\$0.0252
Fuel and Purchased Power	<u>\$0.0313</u>	<u>\$0.0313</u>
Total	\$0.2130	\$0.0665

	On-Peak	Off-Peak
<b>WINTER</b>	<u>All kWh</u>	<u>All kWh</u>
Distribution Delivery	\$0.0130	\$0.0075
Transmission Delivery	\$0.0252	\$0.0108
Transmission Cost Adjustment	\$0.0000	\$0.0000
Ancillary Services 1-2	\$0.0020	\$0.0004
Ancillary Services 3-6	\$0.0003	\$0.0002
System Benefits	\$0.0012	\$0.0012
Environmental Programs Adjustment	\$0.0037	\$0.0037
Competitive Customer Service	\$0.0013	\$0.0002
Energy	\$0.0303	\$0.0172
Fuel and Purchased Power	<u>\$0.0250</u>	<u>\$0.0250</u>
Total	\$0.1020	\$0.0662

Summer is defined as the May, June, September and October billing cycles. Summer Peak is defined as the July and August billing cycles. Winter is defined as the November through April billing cycles.

**ANCILLARY SERVICES:**

Ancillary services provided include:

- 1) Scheduling, System Control and Dispatch Service
- 2) Reactive Supply and Voltage Control from Generation Sources Service
- 3) Regulation and Frequency Response Service
- 4) Energy Imbalance Service
- 5) Operating Reserve – Spinning Reserve Service
- 6) Operating Reserve – Supplemental Reserve Service

Direct access customers must secure Ancillary Services 3-6 from an alternative energy supplier or from SRP under the terms and conditions outlined in SRP's Open Access Transmission Tariff.

**MINIMUM BILL:**

The Monthly Service Charge.

**ADJUSTMENTS:**

- A. SRP may increase or decrease the price for Fuel and Purchased Power based on changes in the average cost of fuel and purchased power. The price for Fuel and Purchased Power is calculated for the summer and winter season based on the projected cost of fuel and purchased power, adjusted for the actual over- or under-collection of fuel and purchased power revenues relative to fuel and purchased power expenses from prior periods.
- B. SRP may adjust the Transmission Cost Adjustment Factor to recover transmission related costs or charges incurred by SRP resulting from standardized wholesale market designs, regional transmission organizations or related activities.
- C. SRP may increase or decrease the Environmental Programs Cost Adjustment Factor based on changes in the cost of providing energy efficiency, renewable energy and other environmental programs. The price for Environmental Programs is calculated based on the projected cost of the programs, adjusted for the actual over- or under-collection of the programs relative to expenses from prior periods.
- D. SRP will increase or decrease billings under this price plan in proportion to any taxes, fees, or charges (excluding federal or state income taxes) levied or imposed by any governmental authority and payable by SRP for any services, power, or energy provided under this price plan.

- E. Customers participating in the 10-day SurePay Automatic Payment program will receive a discount on SRP charges for services supplied under this price plan in accordance with the schedule below. The discount will be applied before adding sales tax. The discount does not apply to any penalties, fees, credits or premiums. The discount will not apply to energy or services supplied by an alternative energy supplier.

SurePay Discount = 0.5% for May 2010 through April 2011 billing cycles  
SurePay Discount = 0.0% for May 2011 billing cycle and thereafter

**RULES AND REGULATIONS:**

- A. Service under this price plan and all associated riders shall be in accordance with the terms of SRP's Rules and Regulations, as they may be amended or revised by SRP from time to time. Failure by a customer to comply in all material respects with SRP's Rules and Regulations may result in SRP terminating electric service to the customer.
- B. For direct access customers, service under this price plan is in accordance with the terms of SRP's Direct Access Program, as set forth in the Rules and Regulations, including any amendments.

**SPECIAL RIDERS:**

- A. Low-income customers may qualify for a discount under the Economy Discount Rider.
- B. Customers with medical life support equipment may qualify for a discount under the Medical Life Support Equipment Discount Rider.
- C. Customers may choose to participate in SRP's EarthWise Energy Rider.
- D. Customers who wish to support the development of renewable energy may elect to participate in the Renewable Energy Credit Pilot Rider.
- E. Customers with cogeneration or small power production who purchase power and energy from SRP may qualify to sell power and energy back to SRP under the Buyback Service Rider.
- F. Customers with qualifying renewable energy generation systems who purchase power and energy from SRP may qualify to sell power and energy back to SRP under the Renewable Net Metering Rider.
- G. Customers may be eligible to participate in SRP's Renewable Energy Services Rider.
- H. Customers with individual accounts or aggregated loads of 1 MW or more, who have energy alternatives and who are willing to sign a term contract, may qualify for service under the Full Electric Service Requirements Rider.

# SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT

E-28

## M-POWER PRICE PLAN FOR RESIDENTIAL PRE-PAY TIME-OF-USE SERVICE

Effective: May 2010 Billing Cycle  
Supersedes: November 2009 Billing Cycle

### **AVAILABILITY:**

The M-Power Program is subject to equipment availability, as determined in SRP's sole discretion. The M-Power Program is not available to customers with medical life support equipment.

### **APPLICABILITY:**

Service under this price plan is applicable to a single family house, a single unit in a multiple family house, a single unit in a multiple apartment, a manufactured housing unit, or other residential dwelling, supplied through one point of delivery and measured through one meter. Service under this price plan excludes resale, sub-metering and standby uses. Applicability shall be determined in SRP's sole discretion.

### **ACCESSIBILITY:**

Equipment used to provide M-Power service must be physically accessible to SRP personnel without prior notice.

### **CHARACTER OF SERVICE:**

Sixty hertz alternating current at approximately 120/240 volts, single-phase.

### **CONDITIONS:**

- A. On-peak hours from May 1 through October 31 consist of those hours from 1 p.m. to 8 p.m., Monday through Friday, Mountain Standard Time, excluding the holidays listed in Condition B below. On-peak hours from November 1 through April 30 consist of those hours from 5 a.m. to 9 a.m. and from 5 p.m. to 9 p.m., Monday through Friday, Mountain Standard Time, excluding the holidays listed in Condition B below. All other hours are off-peak.
- B. The following holidays are off-peak: New Year's Day, Memorial Day (observed), Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
- C. Metering will be such that kilowatt-hours (kWh) can be related to time-of-use.
- D. A customer may cancel service under this price plan and elect service under another applicable price plan. The customer may not subsequently elect service under this price plan for at least one year after the effective date of cancellation.
- E. A customer requiring additional interconnection, metering or other equipment beyond what is necessary for SRP to provide basic service applicable under this price plan must pay SRP for the costs of such additional equipment.

**PRICE PER METER:**

Monthly Service Charge \$15.00

Per kWh Charges

	On-Peak	Off-Peak
<b>SUMMER</b>	<u>All kWh</u>	<u>All kWh</u>
Per kWh	\$0.1565	\$0.0313
Transmission Cost Adjustment	\$0.0000	\$0.0000
Environmental Programs Adjustment	\$0.0037	\$0.0037
Fuel and Purchased Power	<u>\$0.0313</u>	<u>\$0.0313</u>
Total	\$0.1915	\$0.0663

	On-Peak	Off-Peak
<b>SUMMER PEAK</b>	<u>All kWh</u>	<u>All kWh</u>
Per kWh	\$0.1780	\$0.0315
Transmission Cost Adjustment	\$0.0000	\$0.0000
Environmental Programs Adjustment	\$0.0037	\$0.0037
Fuel and Purchased Power	<u>\$0.0313</u>	<u>\$0.0313</u>
Total	\$0.2130	\$0.0665

	On-Peak	Off-Peak
<b>WINTER</b>	<u>All kWh</u>	<u>All kWh</u>
Per kWh	\$0.0733	\$0.0375
Transmission Cost Adjustment	\$0.0000	\$0.0000
Environmental Programs Adjustment	\$0.0037	\$0.0037
Fuel and Purchased Power	<u>\$0.0250</u>	<u>\$0.0250</u>
Total	\$0.1020	\$0.0662

The monthly service charge will be collected throughout each month via hourly or periodic deductions from the account balance.

Summer is defined as the May, June, September and October billing cycles. Summer Peak is defined as the July and August billing cycles. Winter is defined as the November through April billing cycles.

**ADJUSTMENTS:**

- A. SRP may increase or decrease the price for Fuel and Purchased Power based on changes in the average cost of fuel and purchased power. The price for Fuel and Purchased Power is calculated for the summer and winter season based on the projected cost of fuel and purchased power, adjusted for the actual over- or under-collection of fuel and purchased power revenues relative to fuel and purchased power expenses from prior periods. SRP may increase or decrease the per kWh charges consistent with these charges.

- B. SRP may adjust the Transmission Cost Adjustment Factor to recover transmission related costs or charges incurred by SRP resulting from standardized wholesale market designs, regional transmission organizations or related activities. SRP may increase the per kWh charges consistent with these changes.
- C. SRP may increase or decrease the Environmental Programs Cost Adjustment Factor based on changes in the cost of providing energy efficiency, renewable energy and other environmental programs. The price for Environmental Programs is calculated based on the projected cost of the programs, adjusted for the actual over- or under-collection of the programs relative to expenses from prior periods.
- D. SRP will increase or decrease billings under this price plan in proportion to any taxes, fees, or charges (excluding federal or state income taxes) levied or imposed by any governmental authority and payable by SRP for any services, power, or energy provided under this price plan.

**RULES AND REGULATIONS:**

Service under this price plan and all associated riders shall be in accordance with the terms of SRP's Rules and Regulations, as they may be amended or revised by SRP from time to time. Failure by a customer to comply in all material respects with SRP's Rules and Regulations may result in SRP terminating electric service to the customer.

**SPECIAL RIDER:**

Low-income customers may qualify for a discount under the Economy Discount Rider.

# SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT

## E-32

### STANDARD PRICE PLAN FOR TIME-OF-USE GENERAL SERVICE

Effective: May 2010 Billing Cycle  
Supersedes: November 2009 Billing Cycle

#### **AVAILABILITY:**

The E-32 Price Plan is subject to equipment availability, as determined in SRP's sole discretion.

#### **APPLICABILITY:**

Service under this price plan is applicable to commercial, business, professional, small industrial and recreational facilities, supplied through one point of delivery and measured through one meter.

#### **CHARACTER OF SERVICE:**

Sixty hertz alternating current. SRP, in its sole discretion, may provide three-phase or single-phase, at one standard voltage of approximately 120/208; 120/240; 277/480; 2,400/4,160; or 7,200/12,000 volts.

#### **CONDITIONS:**

- A. On-peak hours from May 1 through October 31 consist of those hours from 2 p.m. to 7 p.m., Monday through Friday, Mountain Standard Time. Shoulder-peak hours consist of those hours from 11 a.m. to 2 p.m. and 7 p.m. to 11 p.m., Monday through Friday, Mountain Standard Time. All other hours are off-peak. On-peak hours from November 1 through April 30 consist of those hours from 5 a.m. to 9 a.m., Monday through Friday, Mountain Standard Time. Shoulder-peak hours consist of those hours from 5 p.m. to 9 p.m., Monday through Friday, Mountain Standard Time. All other hours are off-peak.
- B. Metering is at one point and such that kilowatts (kW) and kilowatt-hours (kWh) or kilovolt-amperes (kVA) and kilovolt-ampere-hours (kVAh) can be related to time-of-day.
- C. A customer may cancel service under this price plan and elect service under another applicable price plan. The customer may not subsequently elect service under this price plan for at least one year after the effective date of cancellation.
- D. A customer requiring additional interconnection, metering, or other equipment beyond what is necessary for SRP to provide basic service applicable under this price plan must pay SRP for the costs of such additional equipment.

**PRICE PER METER:**

Monthly Service Charge

Billing, Collections	\$10.89
Meter Reading	<u>\$3.72</u>
Total	\$14.61

Meter

The type of meter will be solely determined by SRP based on customer usage and character of service.

Meter

Demand	\$5.26
CT/PT	\$11.43

Per kW Charges (All kW over 5 kW for the maximum demand measured during the on-peak or shoulder-peak hours)

**SUMMER**

Distribution Delivery	\$2.96
Transmission Delivery	\$1.09
Transmission Cost Adjustment	\$0.00
Ancillary Services 1 - 2	<u>\$0.16</u>
Total	\$4.21

**SUMMER PEAK**

Distribution Delivery	\$2.96
Transmission Delivery	\$1.09
Transmission Cost Adjustment	\$0.00
Ancillary Services 1 - 2	<u>\$0.16</u>
Total	\$4.21

**WINTER**

Distribution Delivery	\$1.84
Transmission Delivery	\$0.57
Transmission Cost Adjustment	\$0.00
Ancillary Services 1 - 2	<u>\$0.05</u>
Total	\$2.46

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Per kWh Charges (All kWh)

		Shoulder-	
<b>SUMMER</b>	<u>On-Peak</u>	<u>Peak</u>	<u>Off-Peak</u>
Distribution Delivery	\$0.0377	\$0.0182	\$0.0000
Transmission Delivery	\$0.0105	\$0.0119	\$0.0000
Transmission Cost Adjustment	\$0.0000	\$0.0000	\$0.0000
Ancillary Services 1 - 2	\$0.0022	\$0.0000	\$0.0000
Ancillary Services 3 - 6	\$0.0006	\$0.0005	\$0.0005
System Benefits	\$0.0012	\$0.0012	\$0.0012
Environmental Programs Adjustment	\$0.0037	\$0.0037	\$0.0037
Competitive Customer Service	\$0.0148	\$0.0006	\$0.0001
Energy	\$0.0447	\$0.0345	\$0.0166
Fuel and Purchased Power	<u>\$0.0312</u>	<u>\$0.0312</u>	<u>\$0.0312</u>
Total	\$0.1466	\$0.1018	\$0.0533

		Shoulder-	
<b>SUMMER PEAK</b>	<u>On-Peak</u>	<u>Peak</u>	<u>Off-Peak</u>
Distribution Delivery	\$0.0388	\$0.0194	\$0.0000
Transmission Delivery	\$0.0230	\$0.0210	\$0.0000
Transmission Cost Adjustment	\$0.0000	\$0.0000	\$0.0000
Ancillary Services 1 - 2	\$0.0036	\$0.0000	\$0.0000
Ancillary Services 3 - 6	\$0.0006	\$0.0004	\$0.0005
System Benefits	\$0.0012	\$0.0012	\$0.0012
Environmental Programs Adjustment	\$0.0037	\$0.0037	\$0.0037
Competitive Customer Service	\$0.0158	\$0.0009	\$0.0010
Energy	\$0.0488	\$0.0297	\$0.0225
Fuel and Purchased Power	<u>\$0.0312</u>	<u>\$0.0312</u>	<u>\$0.0312</u>
Total	\$0.1667	\$0.1075	\$0.0601

		Shoulder-	
<b>WINTER</b>	<u>On-Peak</u>	<u>Peak</u>	<u>Off-Peak</u>
Distribution Delivery	\$0.0343	\$0.0280	\$0.0000
Transmission Delivery	\$0.0220	\$0.0100	\$0.0000
Transmission Cost Adjustment	\$0.0000	\$0.0000	\$0.0000
Ancillary Services 1 - 2	\$0.0001	\$0.0000	\$0.0000
Ancillary Services 3 - 6	\$0.0005	\$0.0006	\$0.0001
System Benefits	\$0.0012	\$0.0012	\$0.0012
Environmental Programs Adjustment	\$0.0037	\$0.0037	\$0.0037
Competitive Customer Service	\$0.0050	\$0.0008	\$0.0000
Energy	\$0.0430	\$0.0287	\$0.0232
Fuel and Purchased Power	<u>\$0.0249</u>	<u>\$0.0249</u>	<u>\$0.0249</u>
Total	\$0.1347	\$0.0979	\$0.0531

Summer is defined as the May, June, September and October billing cycles. Summer Peak is defined as the July and August billing cycles. Winter is defined as the November through April billing cycles.

**ANCILLARY SERVICES:**

Ancillary services provided include:

- 1) Scheduling, System Control and Dispatch Service
- 2) Reactive Supply and Voltage Control from Generation Sources Service
- 3) Regulation and Frequency Response Service
- 4) Energy Imbalance Service
- 5) Operating Reserve – Spinning Reserve Service
- 6) Operating Reserve – Supplemental Reserve Service

Direct access customers must secure Ancillary Services 3-6 from an alternative energy supplier or from SRP under the terms and conditions outlined in SRP's Open Access Transmission Tariff.

**MINIMUM BILL:**

The greater of:

- A. The monthly service charge or
- B. The minimum monthly dollar amount specified in a written Agreement for Electric Service, if any.

**DETERMINATION OF DEMAND IN KILOWATTS:**

The billing demand is the maximum thirty-minute integrated kW demand occurring during the on-peak or shoulder-peak periods of the billing cycle, as measured by meter.

**ADJUSTMENTS:**

- A. SRP may increase or decrease the price for Fuel and Purchased Power based on changes in the average cost of fuel and purchased power. The price for Fuel and Purchased Power is calculated for the summer and winter season based on the projected cost of fuel and purchased power, adjusted for the actual over- or under-collection of fuel and purchased power revenues relative to fuel and purchased power expenses from prior periods.
- B. SRP may adjust the Transmission Cost Adjustment Factor to recover transmission related costs or charges incurred by SRP resulting from standardized wholesale market designs, regional transmission organizations, or related activities.
- C. SRP may increase or decrease the Environmental Programs Cost Adjustment Factor based on changes in the cost of providing energy efficiency, renewable energy and other environmental programs. The price for Environmental Programs is calculated based on the projected cost of the programs, adjusted for the actual over- or under-collection of the programs relative to expenses from prior periods.
- D. SRP will increase or decrease billings under this price plan in proportion to any taxes, fees, or charges (excluding federal or state income taxes) levied or imposed by any governmental authority and payable by SRP for any services, power, or energy provided under this price plan.

- E. If the power factor falls below 85 percent lagging at any metering point during any billing period, SRP may:
1. Adjust kWh and/or kW during this period, for billing purposes, to equal 85 percent of kVAh and 85 percent of kVA. kWh and/or kW will be adjusted proportionately for the on-peak, shoulder-peak and off-peak periods.
  2. Require the customer to correct the power factor to an acceptable level.
  3. Require the customer to be continuously metered with a separate meter that registers kVA, kilovars (kvar), or actual power factor.

At SRP's discretion, customer may be required to pay all costs associated with additional metering.

- F. If, at any time, the current in any phase exceeds the average of the currents in the three phases by more than 5 percent, at SRP's option, SRP may increase the bill for the period during which the imbalance occurs by a percentage equal to that of the imbalance.
- G. Customers within the SRP distribution service territory who receive all electric services from SRP under the E-32, E-36, E-47, E-48, E-61, E-63, E-65 or E-66 price plans who meet minimum usage requirements will receive an aggregation discount on their monthly bill(s).

$$\text{Aggregation Discount} = \$0.0003/\text{kWh}$$

Single accounts meeting minimum usage levels can qualify for aggregation discounts.

Aggregate usage must meet a minimum usage requirement of 300,000 kWh per month for three consecutive months. Only those accounts receiving energy and delivery services from SRP will count towards the minimum usage requirements. If aggregate usage falls below 300,000 kWh for twelve consecutive months, SRP, at its option, may cancel the aggregation discount.

The discount will be applied only to kWh sold under the applicable price plan. The discount will be applied before the application of any credits, penalties, fees, or premiums.

- H. For customers metered for billing purposes at primary voltage, SRP will deduct 1 percent of the per kW and per kWh charges from each billing. Primary voltage is defined as the same voltage found at the low side of a substation transformer, typically 12,470 volts or 4,160 volts. The deduction does not apply to monthly service charges, facilities charges (where applicable), taxes, penalties, fees, or other adjustments.

- I. Customers participating in the 10-day SurePay Automatic Payment program will receive a discount on SRP charges for services supplied under this price plan in accordance with the schedule below. The discount will be applied before adding sales tax. The discount does not apply to any penalties, fees, credits or premiums. The discount will not apply to energy or services supplied by an alternative energy supplier.

SurePay Discount = 0.5% for May 2010 through April 2011 billing cycles

SurePay Discount = 0.0% for May 2011 billing cycle and thereafter

**RULES AND REGULATIONS:**

- A. Service under this price plan and all associated riders shall be in accordance with the terms of SRP's Rules and Regulations, as they may be amended or revised by SRP from time to time. Failure by a customer to comply in all material respects with SRP's Rules and Regulations may result in SRP terminating electric service to the customer.
- B. At SRP's request, Customer shall sign SRP's then-current form of Agreement for Electric Service as a condition of service under this price plan.
- C. For direct access customers, service under this price plan is in accordance with the terms of SRP's Direct Access Program, as set forth in the Rules and Regulations, including any amendments.

**SPECIAL RIDERS:**

- A. Customers may choose to participate in SRP's EarthWise Energy Rider.
- B. Customers who wish to support the development of renewable energy may elect to participate in the Renewable Energy Credit Pilot Rider.
- C. Customers with cogeneration or small power production who purchase power and energy from SRP may qualify to sell power and energy back to SRP under the Buyback Service Rider.
- D. Customers with qualifying renewable energy generation systems who purchase power and energy from SRP may qualify to sell power and energy back to SRP under the Renewable Net Metering Rider.
- E. Customers who qualify may choose to participate in SRP's Energy for Education Pilot Rider.
- F. Customers may be eligible to participate in SRP's Renewable Energy Services Rider.
- G. Customers with a minimum annual load of 100 kW and who have the flexibility to curtail load may qualify for service under the Use Fee Interruptible Rider.
- H. Customers with curtailable load are eligible to participate in the Customized Interruptible Rider.

- I. Customers with individual accounts or aggregated loads of 1 MW or more, who have energy alternatives and who are willing to sign a term contract, may qualify for service under the Full Electric Service Requirements Rider.

**SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT**

**E-34**

**M-POWER PRICE PLAN FOR PRE-PAY GENERAL SERVICE**

Effective: May 2010 Billing Cycle  
Supersedes: November 2009 Billing Cycle

**AVAILABILITY:**

The M-Power Program is subject to equipment availability, as determined in SRP's sole discretion.

**APPLICABILITY:**

Service under this price plan is applicable to commercial, business, professional, small industrial and recreational facilities, supplied through one point of delivery and measured through one meter. Applicability shall be determined in SRP's sole discretion.

**ACCESSIBILITY:**

Equipment used to provide M-Power Service must be physically accessible to SRP personnel without prior notice.

**CHARACTER OF SERVICE:**

Sixty hertz alternating current at approximately 120/240 volts, single-phase.

**CONDITION:**

A customer may cancel service under this price plan and elect service under another applicable price plan. The customer may not subsequently elect service under this price plan for at least one year after the effective date of cancellation.

**PRICE PER METER:**

Monthly Service Charge \$15.00

Per kWh Charges

<b>SUMMER</b>	<u>All kWh</u>
Per kWh	\$0.0700
Transmission Cost Adjustment	\$0.0000
Environmental Programs Adjustment	\$0.0037
Fuel and Purchased Power	<u>\$0.0312</u>
Total	\$0.1049

<b>SUMMER PEAK</b>	<u>All kWh</u>
Per kWh	\$0.0747
Transmission Cost Adjustment	\$0.0000
Environmental Programs Adjustment	\$0.0037
Fuel and Purchased Power	<u>\$0.0312</u>
Total	\$0.1096

<b>WINTER</b>	<u>All kWh</u>
Per kWh	\$0.0647
Transmission Cost Adjustment	\$0.0000
Environmental Programs Adjustment	\$0.0037
Fuel and Purchased Power	<u>\$0.0249</u>
Total	\$0.0933

The monthly service charge will be collected throughout each month via hourly or periodic deductions from the account balance.

Summer is defined as the May, June, September and October billing cycles. Summer Peak is defined as the July and August billing cycles. Winter is defined as the November through April billing cycles.

**ADJUSTMENTS:**

- A. SRP may increase or decrease the price for Fuel and Purchased Power based on changes in the average cost of fuel and purchased power. The price for Fuel and Purchased Power is calculated for the summer and winter season based on the projected cost of fuel and purchased power, adjusted for the actual over- or under-collection of fuel and purchased power revenues relative to fuel and purchased power expenses from prior periods. SRP may increase or decrease the per kilowatt-hour (kWh) charges consistent with these changes.
- B. SRP may adjust the Transmission Cost Adjustment Factor to recover transmission related costs or charges incurred by SRP resulting from standardized wholesale market designs, regional transmission organizations, or related activities. SRP may increase the per kWh charges consistent with these changes.

- C. SRP may increase or decrease the Environmental Programs Cost Adjustment Factor based on changes in the cost of providing energy efficiency, renewable energy and other environmental programs. The price for Environmental Programs is calculated based on the projected cost of the programs, adjusted for the actual over- or under-collection of the programs relative to expenses from prior periods.
- D. SRP will increase or decrease billings under this price plan in proportion to any taxes, fees, or charges (excluding federal or state income taxes) levied or imposed by any governmental authority and payable by SRP for any services, power, or energy provided under this price plan.

**RULES AND REGULATIONS:**

- A. Service under this price plan and all associated riders shall be in accordance with the terms of SRP's Rules and Regulations, as they may be amended or revised by SRP from time to time. Failure by a customer to comply in all material respects with SRP's Rules and Regulations may result in SRP terminating electric service to the customer.
- B. At SRP's request, Customer shall sign SRP's then-current form of Agreement for Electric Service as a condition of service under this price plan.
- C. For direct access customers, service under this price plan is in accordance with the terms of SRP's Direct Access Program, as set forth in the Rules and Regulations, including any amendments.

**SPECIAL RIDERS:**

None apply.

# SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT

E-36

## STANDARD PRICE PLAN FOR GENERAL SERVICE

Effective: May 2010 Billing Cycle  
Supersedes: November 2009 Billing Cycle

### APPLICABILITY:

Service under this price plan is applicable to commercial, business, professional, small industrial and recreational facilities, supplied through one point of delivery and measured through one meter. This schedule applies to any service for which no other standard price plan is available.

### CHARACTER OF SERVICE:

Sixty hertz alternating current. SRP, in its sole discretion, may provide three-phase or single-phase, at one standard voltage of approximately 120/208; 120/240; 277/480; 2,400/4,160; or 7,200/12,000 volts.

### CONDITION:

A customer requiring additional interconnection, metering, or other equipment beyond what is necessary for SRP to provide basic service applicable under this price plan must pay SRP for the costs of such additional equipment.

### PRICE PER METER:

#### Monthly Service Charge

Billing, Collections	\$10.89
Meter Reading	<u>\$3.72</u>
Total	\$14.61

#### Meter

The type of meter will be solely determined by SRP based on customer usage and character of service.

#### Meter

Non Demand	\$5.26
Demand	\$5.26
CT/PT	\$11.43

(Continued on next page)

Per kW Charges (all kW over 5 kW)

**SUMMER**

Distribution Delivery	\$2.96
Transmission Delivery	\$1.09
Transmission Cost Adjustment	\$0.00
Ancillary Services 1 - 2	<u>\$0.16</u>
Total	\$4.21

**SUMMER PEAK**

Distribution Delivery	\$2.96
Transmission Delivery	\$1.09
Transmission Cost Adjustment	\$0.00
Ancillary Services 1 - 2	<u>\$0.16</u>
Total	\$4.21

**WINTER**

Distribution Delivery	\$1.84
Transmission Delivery	\$0.57
Transmission Cost Adjustment	\$0.00
Ancillary Services 1 - 2	<u>\$0.05</u>
Total	\$2.46

(Continued on next page)

Per kWh Charges

	First 350 kWh	Next 180 kWh per kW‡	Next 155 kWh per kW	All Add'l kWh
<b>SUMMER</b>				
Distribution Delivery	\$0.0121	\$0.0121	\$0.0106	\$0.0000
Transmission Delivery	\$0.0097	\$0.0089	\$0.0065	\$0.0000
Transmission Cost Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Ancillary Services 1 - 2	\$0.0008	\$0.0008	\$0.0000	\$0.0000
Ancillary Services 3 - 6	\$0.0004	\$0.0004	\$0.0004	\$0.0005
System Benefits	\$0.0012	\$0.0012	\$0.0012	\$0.0012
Environmental Programs Adjustment	\$0.0037	\$0.0037	\$0.0037	\$0.0037
Competitive Customer Service	\$0.0001	\$0.0004	\$0.0004	\$0.0000
Energy	\$0.0319	\$0.0321	\$0.0263	\$0.0223
Fuel and Purchased Power	<u>\$0.0312</u>	<u>\$0.0312</u>	<u>\$0.0312</u>	<u>\$0.0312</u>
Total	\$0.0911	\$0.0908	\$0.0803	\$0.0589

	First 350 kWh	Next 180 kWh per kW‡	Next 155 kWh per kW	All Add'l kWh
<b>SUMMER PEAK</b>				
Distribution Delivery	\$0.0130	\$0.0127	\$0.0120	\$0.0000
Transmission Delivery	\$0.0148	\$0.0130	\$0.0099	\$0.0000
Transmission Cost Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Ancillary Services 1 - 2	\$0.0010	\$0.0010	\$0.0000	\$0.0000
Ancillary Services 3 - 6	\$0.0006	\$0.0006	\$0.0006	\$0.0007
System Benefits	\$0.0012	\$0.0012	\$0.0012	\$0.0012
Environmental Programs Adjustment	\$0.0037	\$0.0037	\$0.0037	\$0.0037
Competitive Customer Service	\$0.0014	\$0.0007	\$0.0007	\$0.0000
Energy	\$0.0429	\$0.0454	\$0.0330	\$0.0308
Fuel and Purchased Power	<u>\$0.0312</u>	<u>\$0.0312</u>	<u>\$0.0312</u>	<u>\$0.0312</u>
Total	\$0.1098	\$0.1095	\$0.0923	\$0.0676

	First 350 kWh	Next 180 kWh per kW‡	Next 155 kWh per kW	All Add'l kWh
<b>WINTER</b>				
Distribution Delivery	\$0.0101	\$0.0095	\$0.0087	\$0.0000
Transmission Delivery	\$0.0091	\$0.0082	\$0.0056	\$0.0000
Transmission Cost Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Ancillary Services 1 - 2	\$0.0006	\$0.0006	\$0.0000	\$0.0000
Ancillary Services 3 - 6	\$0.0003	\$0.0003	\$0.0003	\$0.0000
System Benefits	\$0.0012	\$0.0012	\$0.0012	\$0.0012
Environmental Programs Adjustment	\$0.0037	\$0.0037	\$0.0037	\$0.0037
Competitive Customer Service	\$0.0002	\$0.0004	\$0.0000	\$0.0000
Energy	\$0.0289	\$0.0299	\$0.0268	\$0.0231
Fuel and Purchased Power	<u>\$0.0249</u>	<u>\$0.0249</u>	<u>\$0.0249</u>	<u>\$0.0249</u>
Total	\$0.0790	\$0.0787	\$0.0712	\$0.0529

‡Or, if no billing demand, all remaining kWh

Summer is defined as the May, June, September and October billing cycles. Summer Peak is defined as the July and August billing cycles. Winter is defined as the November through April billing cycles.

**ANCILLARY SERVICES:**

Ancillary services provided include:

- 1) Scheduling, System Control and Dispatch Service
- 2) Reactive Supply and Voltage Control from Generation Sources Service
- 3) Regulation and Frequency Response Service
- 4) Energy Imbalance Service
- 5) Operating Reserve – Spinning Reserve Service
- 6) Operating Reserve – Supplemental Reserve Service

Direct access customers must secure Ancillary Services 3-6 from an alternative energy supplier or from SRP under the terms and conditions outlined in SRP's Open Access Transmission Tariff.

**MINIMUM BILL:**

The greater of:

- A. The monthly service charge or
- B. The minimum monthly dollar amount specified in a written Agreement for Electric Service, if any.

**DETERMINATION OF DEMAND IN KILOWATTS:**

- A. The billing demand, when applicable, is the maximum fifteen-minute integrated kW demand occurring during the billing cycle, as measured by meter.
- B. SRP may require demand metering for any service.

**ADJUSTMENTS:**

- A. SRP may increase or decrease the price for Fuel and Purchased Power based on changes in the average cost of fuel and purchased power. The price for Fuel and Purchased Power is calculated for the summer and winter season based on the projected cost of fuel and purchased power, adjusted for the actual over- or under-collection of fuel and purchased power revenues relative to fuel and purchased power expenses from prior periods.
- B. SRP may adjust the Transmission Cost Adjustment Factor to recover transmission related costs or charges incurred by SRP resulting from standardized wholesale market designs, regional transmission organizations, or related activities.
- C. SRP may increase or decrease the Environmental Programs Cost Adjustment Factor based on changes in the cost of providing energy efficiency, renewable energy and other environmental programs. The price for Environmental Programs is calculated based on the projected cost of the programs, adjusted for the actual over- or under-collection of the programs relative to expenses from prior periods.
- D. SRP will increase or decrease billings under this price plan in proportion to any taxes, fees, or charges (excluding federal or state income taxes) levied or imposed by any governmental authority and payable by SRP for any services, power, or energy provided under this price plan.

- E. If the power factor falls below 85 percent lagging at any metering point during any billing period, SRP may:
1. Adjust kilowatt-hours (kWh) and/or kW during this period, for billing purposes, to equal 85 percent of kilovolt-ampere-hours (kVAh) and 85 percent of kilovolt-amperes (kVA).
  2. Require the customer to correct the power factor to an acceptable level.
  3. Require the customer to be continuously metered with a separate meter that registers kVA, kilovars (kvar), or actual power factor.

At SRP's discretion, customer may be required to pay all costs associated with additional metering.

- F. If, at any time, the current in any phase exceeds the average of the currents in the three phases by more than 5 percent, at SRP's option, SRP may increase the bill for the period during which the imbalance occurs by a percentage equal to that of the imbalance.
- G. Customers within the SRP distribution service territory who receive all electric services from SRP under the E-32, E-36, E-47, E-48, E-61, E-63, E-65 or E-66 Price Plans who meet minimum usage requirements will receive an aggregation discount on their monthly bill(s).

$$\text{Aggregation Discount} = \$0.0003/\text{kWh}$$

Single accounts meeting minimum usage levels can qualify for aggregation discounts.

Aggregate usage must meet a minimum usage requirement of 300,000 kWh per month for three consecutive months. Only those accounts receiving energy and delivery services from SRP will count towards the minimum usage requirements. If aggregate usage falls below 300,000 kWh for twelve consecutive months, SRP, at its option, may cancel the aggregation discount.

The discount will be applied only to kWh sold under the applicable price plan. The discount will be applied before the application of any credits, penalties, fees, or premiums.

- H. For customers metered for billing purposes at primary voltage, SRP will deduct 1 percent of the per kW and per kWh charges from each billing. Primary voltage is defined as the same voltage found at the low side of a substation transformer, typically 12,470 volts or 4,160 volts. The deduction does not apply to monthly service charges, facilities charges (where applicable), taxes, penalties, fees, or other adjustments.

- I. Customers participating in the 10-day SurePay Automatic Payment program will receive a discount on SRP charges for services supplied under this price plan in accordance with the schedule below. The discount will be applied before adding sales tax. The discount does not apply to any penalties, fees, credits or premiums. The discount will not apply to energy or services supplied by an alternative energy supplier.

SurePay Discount = 0.5% for May 2010 through April 2011 billing cycles  
SurePay Discount = 0.0% for May 2011 billing cycle and thereafter

**RULES AND REGULATIONS:**

- A. Service under this price plan and all associated riders shall be in accordance with the terms of SRP's Rules and Regulations, as they may be amended or revised by SRP from time to time. Failure by a customer to comply in all material respects with SRP's Rules and Regulations may result in SRP terminating electric service to the customer.
- B. At SRP's request, Customer shall sign SRP's then-current form of Agreement for Electric Service as a condition of service under this price plan.
- C. For direct access customers, service under this price plan is in accordance with the terms of SRP's Direct Access Program, as set forth in the Rules and Regulations, including any amendments.

**SPECIAL RIDERS:**

- A. Customers may choose to participate in SRP's EarthWise Energy Rider.
- B. Customers who wish to support the development of renewable energy may elect to participate in the Renewable Energy Credit Pilot Rider.
- C. Customers with cogeneration or small power production who purchase power and energy from SRP may qualify to sell power and energy back to SRP under the Buyback Service Rider.
- D. Customers with qualifying renewable energy generation systems who purchase power and energy from SRP may qualify to sell power and energy back to SRP under the Renewable Net Metering Rider.
- E. Customers who qualify may choose to participate in SRP's Energy for Education Pilot Rider.
- F. Customers may be eligible to participate in SRP's Renewable Energy Services Rider.
- G. E-36 customers may elect to have demand charges based on demand that is recorded during certain times of the day under the Time-Dependent Demand Rider.
- H. Customers who have un-metered service under the E-36 Price Plan may qualify for meter and meter reading credits under the Un-metered Credit Rider.
- I. Customers with a minimum annual load of 100 kW and who have the flexibility to curtail load may qualify for service under the Use Fee Interruptible Rider.

- J. Customers with curtailable load are eligible to participate in the Customized Interruptible Rider.
- K. Customers with individual accounts or aggregated loads of 1 MW or more, who have energy alternatives and who are willing to sign a term contract, may qualify for service under the Full Electric Service Requirements Rider.

# SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT

E-47

## STANDARD PRICE PLAN FOR PUMPING SERVICE

Effective: May 2010 Billing Cycle  
Supersedes: November 2009 Billing Cycle

### AVAILABILITY:

Where facilities of adequate capacity are available.

### APPLICABILITY:

Service under this price plan is applicable to pumping water for commercial agricultural production and pumping water for municipal water utilities. Pumping for commercial agricultural production is defined as water pumping for irrigating plants or providing water for livestock both for the express purpose of human or animal consumption. Pumping for municipal water utilities applies to pumps owned by a municipality that are used specifically in the delivery of potable water to customers.

### CHARACTER OF SERVICE:

Sixty hertz alternating current, three-phase, at voltages of approximately 7,200/12,000.

### CONDITIONS:

A. In determining whether an irrigation facility will be served under this price plan, three criteria must be met:

- The output of any pump with an account turn on date after May 15, 1996 must be used exclusively for commercial agricultural production irrigation or pumping for municipal water utilities. No less than 50 percent of the output of any pump with an account turn-on date before May 15, 1996 must be used for commercial agricultural production or pumping for municipal water utilities. SRP may, from time to time, inspect a customer's pump to determine continued qualification for this price plan. Transformers serving pumps no longer qualifying for this price plan may be purchased by SRP or may be replaced by SRP.

and

- Power supplied under this price plan to a metering installation must be exclusively used to operate or maintain pumping facilities.

and

- All non-qualifying loads must be separately metered and billed under the applicable price plan.

- B. Up to 4 hp of pressure pumps used for commercial agricultural production may be used for domestic water use.
  
- C. A customer requiring additional interconnection, metering, or other equipment beyond what is necessary for SRP to provide basic service applicable under this price plan must pay SRP for the cost of such additional equipment.

**PRICE PER METER:**

Monthly Service Charge

Billing and Collections	\$7.00
Meter	\$12.97
Meter Reading	\$5.30
Competitive Customer Service	<u>\$0.12</u>
Total	\$25.39

**SUMMER**

Per kW Charges (All kW)

Distribution Delivery	\$0.84
Transmission Delivery	\$2.07
Transmission Cost Adjustment	\$0.00
Ancillary Services 1-2	\$0.31
Competitive Customer Service	<u>\$0.01</u>
Total	\$3.23

Per kWh Charges (All kWh)

Distribution Delivery	\$0.0124
Transmission Delivery	\$0.0039
Transmission Cost Adjustment	\$0.0000
Ancillary Services 3 - 6	\$0.0004
System Benefits	\$0.0012
Environmental Programs Adjustment	\$0.0037
Competitive Customer Service	\$0.0015
Energy	\$0.0228
Fuel and Purchased Power	<u>\$0.0312</u>
Total	\$0.0771

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**SUMMER PEAK**

Per kW Charges (All kW)

Distribution Delivery	\$1.04
Transmission Delivery	\$2.43
Transmission Cost Adjustment	\$0.00
Ancillary Services 1-2	\$0.53
Competitive Customer Service	<u>\$0.01</u>
Total	\$4.01

Per kWh Charges (All kWh)

Distribution Delivery	\$0.0124
Transmission Delivery	\$0.0039
Transmission Cost Adjustment	\$0.0000
Ancillary Services 3 - 6	\$0.0004
System Benefits	\$0.0012
Environmental Programs Adjustment	\$0.0037
Competitive Customer Service	\$0.0015
Energy	\$0.0263
Fuel and Purchased Power	<u>\$0.0312</u>
Total	\$0.0806

**WINTER**

Per kW Charges (All kW)

Distribution Delivery	\$0.42
Transmission Delivery	\$1.16
Transmission Cost Adjustment	\$0.00
Ancillary Services 1-2	\$0.10
Competitive Customer Service	<u>\$0.01</u>
Total	\$1.69

Per kWh Charges (All kWh)

Distribution Delivery	\$0.0121
Transmission Delivery	\$0.0038
Transmission Cost Adjustment	\$0.0000
Ancillary Services 3 - 6	\$0.0004
System Benefits	\$0.0012
Environmental Programs Adjustment	\$0.0037
Competitive Customer Service	\$0.0011
Energy	\$0.0173
Fuel and Purchased Power	<u>\$0.0249</u>
Total	\$0.0645

Summer is defined as the May, June, September and October billing cycles. Summer Peak is defined as the July and August billing cycles. Winter is defined as the November through April billing cycles.

**ANCILLARY SERVICES:**

Ancillary services provided include:

- 1) Scheduling, System Control and Dispatch Service
- 2) Reactive Supply and Voltage Control from Generation Sources Service
- 3) Regulation and Frequency Response Service
- 4) Energy Imbalance Service
- 5) Operating Reserve – Spinning Reserve Service
- 6) Operating Reserve – Supplemental Reserve Service

Direct access customers must secure Ancillary Services 3-6 from an alternative energy supplier or from SRP under the terms and conditions outlined in SRP's Open Access Transmission Tariff.

**MINIMUM BILL:**

The greater of:

- A. The Monthly Service Charge or
- B. The minimum monthly dollar amount specified in a written Agreement for Electric Service, if any.

**DETERMINATION OF DEMAND IN KILOWATTS:**

The billing demand is the maximum fifteen-minute integrated kW demand occurring during the billing cycle, as measured by meter.

**ADJUSTMENTS:**

- A. SRP may increase or decrease the price for Fuel and Purchased Power based on changes in the average cost of fuel and purchased power. The price for Fuel and Purchased Power is calculated for the summer and winter season based on the projected cost of fuel and purchased power, adjusted for the actual over- or under-collection of fuel and purchased power revenues relative to fuel and purchased power expenses from prior periods.
- B. SRP may adjust the Transmission Cost Adjustment Factor to recover transmission related costs or charges incurred by SRP resulting from standardized wholesale market designs, regional transmission organizations, or related activities.
- C. SRP may increase or decrease the Environmental Programs Cost Adjustment Factor based on changes in the cost of providing energy efficiency, renewable energy and other environmental programs. The price for Environmental Programs is calculated based on the projected cost of the programs, adjusted for the actual over- or under-collection of the programs relative to expenses from prior periods.
- D. SRP will increase or decrease billings under this price plan in proportion to any taxes, fees, or charges (excluding federal or state income taxes) levied or imposed by any governmental authority and payable by SRP for any services, power, or energy provided under this price plan.

- E. If the power factor falls below 85 percent lagging at any metering point during any billing period, SRP may:
1. Adjust kWh and/or kW during this period, for billing purposes, to equal 85 percent of kilovolt-ampere-hours (kVAh) and 85 percent of kilovolt-amperes (kVA).
  2. Require the customer to correct the power factor to an acceptable level.
  3. Require the customer to be continuously metered with a separate meter that registers kVA, kilovars (kvar), or actual power factor.

At SRP's discretion, customer may be required to pay all costs associated with additional metering.

- F. If, at any time, the current in any phase exceeds the average of the currents in the three phases by more than 5 percent, at SRP's option, SRP may increase the bill for the period during which the imbalance occurs by a percentage equal to that of the imbalance.
- G. Customers within the SRP distribution service territory who receive all electric services from SRP under the E-32, E-36, E-47, E-48, E-61, E-63, E-65 or E-66 Price Plans who meet minimum usage requirements will receive an aggregation discount on their monthly bill(s).

$$\text{Aggregation Discount} = \$0.0003/\text{kWh}$$

Single accounts meeting minimum usage levels can qualify for aggregation discounts.

Aggregate usage must meet a minimum usage requirement of 300,000 kWh per month for three consecutive months. Only those accounts receiving energy and delivery services from SRP will count towards the minimum usage requirements. If aggregate usage falls below 300,000 kWh for twelve consecutive months, SRP, at its option, may cancel the aggregation discount.

The discount will be applied only to all kWh sold under the applicable price plan. The discount will be applied before the application of any credits, penalties, fees, or premiums.

- H. The E-47 Price Plan assumes that if transformation is required from the nearest existing distribution source, the customer will provide, own and maintain the transformer(s). If SRP is requested and agrees to be responsible for the transformation, served accounts will be charged an additional 1 percent on the per kilowatt (kW) and per kilowatt-hour (kWh) charge portions of the monthly bill.

- I. Customers participating in the 10-day SurePay Automatic Payment program will receive a discount on SRP charges for services supplied under this price plan in accordance with the schedule below. The discount will be applied before adding sales tax. The discount does not apply to any penalties, fees, credits or premiums. The discount will not apply to energy or services supplied by an alternative energy supplier.

SurePay Discount = 0.5% for May 2010 through April 2011 billing cycles  
SurePay Discount = 0.0% for May 2011 billing cycle and thereafter

**RULES AND REGULATIONS:**

- A. Service under this price plan and all associated riders shall be in accordance with the terms of SRP's Rules and Regulations, as they may be amended or revised by SRP from time to time. Failure by a customer to comply in all material respects with SRP's Rules and Regulations may result in SRP terminating electric service to the customer.
- B. At SRP's request, Customer shall sign SRP's then-current form of Agreement for Electric Service as a condition of service under this price plan.
- C. For direct access customers, service under this price plan is in accordance with the terms of SRP's Direct Access Program, as set forth in the Rules and Regulations, including any amendments.

**SPECIAL RIDERS:**

- A. Customers may choose to participate in SRP's EarthWise Energy Rider.
- B. Customers who wish to support the development of renewable energy may elect to participate in the Renewable Energy Credit Pilot Rider.
- C. Customers with qualifying renewable energy generation systems who purchase power and energy from SRP may qualify to sell power and energy back to SRP under the Renewable Net Metering Rider.
- D. Customers may be eligible to participate in SRP's Renewable Energy Services Rider.
- E. Customers may be eligible to have demand charges based on demand that is recorded during certain times of the day under the Time-Dependent Demand Rider.
- F. Customers with a minimum annual load of 100 kW and who have the flexibility to curtail load may qualify for service under the Use Fee Interruptible Rider.
- G. Customers with curtailable load are eligible to participate in the Customized Interruptible Rider.
- H. Customers with individual accounts or aggregated loads of 1 MW or more, who have energy alternatives and who are willing to sign a term contract, may qualify for service under the Full Electric Service Requirements Rider.

# SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT

E-48

## STANDARD PRICE PLAN FOR TIME-OF-WEEK PUMPING SERVICE

Effective: May 2010 Billing Cycle  
Supersedes: November 2009 Billing Cycle

### AVAILABILITY:

Where facilities of adequate capacity are available.

### APPLICABILITY:

Service under this price plan is applicable to pumping water for commercial agricultural production and pumping water for municipal water utilities. Pumping for commercial agricultural production is defined as water pumping for irrigating plants or providing water for livestock both for the express purpose of human or animal consumption. Pumping for municipal water utilities applies to pumps owned by a municipality that are used specifically in the delivery of potable water to customers.

### CHARACTER OF SERVICE:

Sixty hertz alternating current, three-phase, at voltages of approximately 7,200/12,000.

### CONDITIONS:

A. In determining whether an irrigation facility will be served under this price plan, three criteria must be met:

- The output of any pump with an account turn on date after May 15, 1996 must be used exclusively for commercial agricultural production irrigation or pumping for municipal water utilities. No less than 50 percent of the output of any pump with an account turn-on date before May 16, 1996 must be used for commercial agricultural production or pumping for municipal water utilities. SRP may, from time to time, inspect a customer's pump to determine continued qualification for this price plan. Transformers serving pumps no longer qualifying for this price plan may be purchased by SRP or may be replaced by SRP.

and

- Power supplied under this price plan to a metering installation must be exclusively used to operate or maintain pumping facilities.

and

- All non-qualifying loads must be separately metered and billed under the applicable price plan.

- B. Up to 4 hp of pressure pumps used for commercial agricultural production may be used for domestic water needs.
  
- C. Metering is at one point and such that kW and kWh or kilovolt-ampere (kVA) and kilovolt-ampere-hours (kVAh) can be related to time-of-day.
  
- D. A customer may cancel service under this price plan and elect service under another applicable price plan. The customer may not subsequently elect service under this price plan for at least one year after the effective date of cancellation.
  
- E. A customer requiring additional interconnection, metering, or other equipment beyond what is necessary for SRP to provide basic service applicable under this price plan must pay SRP for the cost of such additional equipment.

**PRICE PER METER:**

Monthly Service Charge

Billing and Collections	\$7.00
Meter	\$12.97
Meter Reading	\$5.30
Competitive Customer Service	<u>\$0.12</u>
Total	\$25.39

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**SUMMER**Per kW Charges (All kW)

Distribution Delivery	\$0.42
Transmission Delivery	\$1.16
Transmission Cost Adjustment	\$0.00
Ancillary Services 1-2	\$0.10
Competitive Customer Service	<u>\$0.01</u>
Total	\$1.69

Per kWh Charges (All kWh)

Distribution Delivery	\$0.0124
Transmission Delivery	\$0.0039
Transmission Cost Adjustment	\$0.0000
Ancillary Services 3 - 6	\$0.0004
System Benefits	\$0.0012
Environmental Programs Adjustment	\$0.0037
Competitive Customer Service	\$0.0015
Energy	\$0.0228
Fuel and Purchased Power	<u>\$0.0312</u>
Total	\$0.0771

Summer Buy-Through (per kW)

Distribution Delivery	\$1.49
Transmission Delivery	\$2.72
Transmission Cost Adjustment	\$0.00
Ancillary Services 1-2	\$0.31
Competitive Customer Service	<u>\$0.01</u>
Total	\$4.53

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**SUMMER PEAK**Per kW Charges (All kW)

Distribution Delivery	\$0.42
Transmission Delivery	\$1.16
Transmission Cost Adjustment	\$0.00
Ancillary Services 1-2	\$0.10
Competitive Customer Service	<u>\$0.01</u>
Total	\$1.69

Per kWh Charges (All kWh)

Distribution Delivery	\$0.0124
Transmission Delivery	\$0.0039
Transmission Cost Adjustment	\$0.0000
Ancillary Services 3 - 6	\$0.0004
System Benefits	\$0.0012
Environmental Programs Adjustment	\$0.0037
Competitive Customer Service	\$0.0015
Energy	\$0.0263
Fuel and Purchased Power	<u>\$0.0312</u>
Total	\$0.0806

Summer Peak Buy-Through (per kW)

Distribution Delivery	\$2.04
Transmission Delivery	\$3.43
Transmission Cost Adjustment	\$0.00
Ancillary Services 1-2	\$0.53
Competitive Customer Service	<u>\$0.01</u>
Total	\$6.01

**WINTER**Per kW Charges (All kW)

Distribution Delivery	\$0.42
Transmission Delivery	\$1.16
Transmission Cost Adjustment	\$0.00
Ancillary Services 1-2	\$0.10
Competitive Customer Service	<u>\$0.01</u>
Total	\$1.69

Per kWh Charges (All kWh)

Distribution Delivery	\$0.0121
Transmission Delivery	\$0.0038
Transmission Cost Adjustment	\$0.0000
Ancillary Services 3 - 6	\$0.0004
System Benefits	\$0.0012
Environmental Programs Adjustment	\$0.0037
Competitive Customer Service	\$0.0011
Energy	\$0.0173
Fuel and Purchased Power	<u>\$0.0249</u>
Total	\$0.0645

Summer is defined as the May, June, September and October billing cycles. Summer Peak is defined as the July and August billing cycles. Winter is defined as the November through April billing cycles.

**ANCILLARY SERVICES:**

Ancillary services provided include:

- 1) Scheduling, System Control and Dispatch Service
- 2) Reactive Supply and Voltage Control from Generation Sources Service
- 3) Regulation and Frequency Response Service
- 4) Energy Imbalance Service
- 5) Operating Reserve – Spinning Reserve Service
- 6) Operating Reserve – Supplemental Reserve Service

Direct access customers must secure Ancillary Services 3-6 from an alternative energy supplier or from SRP under the terms and conditions outlined in SRP's Open Access Transmission Tariff.

**MINIMUM BILL:**

The greater of:

- A. The Monthly Service Charge or
- B. The minimum monthly dollar amount specified in a written Agreement for Electric Service, if any.

**DETERMINATION OF DEMAND IN KILOWATTS:**

The billing demand is the maximum fifteen-minute integrated kW demand occurring during the billing cycle, as measured by meter.

**ADJUSTMENTS:**

- A. SRP may increase or decrease the price for Fuel and Purchased Power based on changes in the average cost of fuel and purchased power. The price for Fuel and Purchased Power is calculated for the summer and winter season based on the projected cost of fuel and purchased power, adjusted for the actual over- or under-collection of fuel and purchased power revenues relative to fuel and purchased power expenses from prior periods.
- B. SRP may adjust the Transmission Cost Adjustment Factor to recover transmission related costs or charges incurred by SRP resulting from standardized wholesale market designs, regional transmission organizations, or related activities.
- C. SRP may increase or decrease the Environmental Programs Cost Adjustment Factor based on changes in the cost of providing energy efficiency, renewable energy and other environmental programs. The price for Environmental Programs is calculated based on the projected cost of the programs, adjusted for the actual over- or under-collection of the programs relative to expenses from prior periods.
- D. SRP will increase or decrease billings under this price plan in proportion to any taxes, fees, or charges (excluding federal or state income taxes) levied or imposed by any governmental authority and payable by SRP for any services, power, or energy provided under this price plan.

- E. If the power factor falls below 85 percent lagging at any metering point during any billing period, SRP may:
1. Adjust kWh and/or kW during this period, for billing purposes, to equal 85 percent of kVAh and 85 percent of kVA.
  2. Require the customer to correct the power factor to a level acceptable to SRP.
  3. Require the customer to be continuously metered with a separate meter that registers kVA, kilovars (kvar), or actual power factor.

At SRP's discretion, customer may be required to pay all costs associated with additional metering.

- F. If, at any time, the current in any phase exceeds the average of the currents in the three phases by more than 5 percent, at SRP's option, SRP may increase the bill for the period during which the imbalance occurs by a percentage equal to that of the imbalance.
- G. Customers within the SRP distribution service territory who receive all electric services from SRP under the E-32, E-36, E-47, E-48, E-61, E-63, E-65 or E-66 Price Plans who meet minimum usage requirements will receive an aggregation discount on their monthly bill(s).

$$\text{Aggregation Discount} = \$0.0003/\text{kWh}$$

Single accounts meeting minimum usage levels can qualify for aggregation discounts.

Aggregate usage must meet a minimum usage requirement of 300,000 kWh per month for three consecutive months. Only those accounts receiving energy and delivery services from SRP will count towards the minimum usage requirements. If aggregate usage falls below 300,000 kWh for twelve consecutive months, SRP, at its option, may cancel the aggregation discount.

The discount will be applied only to all kWh sold under the applicable price plan. The discount will be applied before the application of any credits, penalties, fees or premiums.

- H. The E-48 Price Plan assumes that if transformation is required from the nearest existing distribution source, the customer will provide, own and maintain the transformer(s). If SRP is requested and agrees to be responsible for the transformation, served accounts will be charged an additional 1 percent on the per kilowatt (kW) and per kilowatt-hour (kWh) charge portions of the monthly bill.
- I. If energy is consumed during Summer and Summer Peak seasons during the hours of noon to 10:00 pm on the date designated by SRP to be the customer's non-pump period, then the demand charge applied to the bill for that month will be equal to the buy-through rate.

- J. Customers participating in the 10-day SurePay Automatic Payment program will receive a discount on SRP charges for services supplied under this price plan in accordance with the schedule below. The discount will be applied before adding sales tax. The discount does not apply to any penalties, fees, credits or premiums. The discount will not apply to energy or services supplied by an alternative energy supplier.

SurePay Discount = 0.5% for May 2010 through April 2011 billing cycles

SurePay Discount = 0.0% for May 2011 billing cycle and thereafter

#### **RULES AND REGULATIONS:**

- A. Service under this price plan and all associated riders shall be in accordance with the terms of SRP's Rules and Regulations, as they may be amended or revised by SRP from time to time. Failure by a customer to comply in all material respects with SRP's Rules and Regulations may result in SRP terminating electric service to the customer.
- B. At SRP's request, Customer must sign SRP's then-current form of Agreement for Electric Service as a condition of service under this price plan.
- C. For direct access customers, service under this price plan is in accordance with the terms of SRP's Direct Access Program, as set forth in the Rules and Regulations, including any amendments.

#### **SPECIAL RIDERS:**

- A. Customers may choose to participate in SRP's EarthWise Energy Rider.
- B. Customers who wish to support the development of renewable energy may elect to participate in the Renewable Energy Credit Pilot Rider.
- C. Customers with qualifying renewable energy generation systems who purchase power and energy from SRP may qualify to sell power and energy back to SRP under the Renewable Net Metering Rider.
- D. Customers may be eligible to participate in SRP's Renewable Energy Services Rider.
- E. Customers with a minimum annual load of 100 kW and who have the flexibility to curtail load may qualify for service under the Use Fee Interruptible Rider.
- F. Customers with curtailable load are eligible to participate in the Customized Interruptible Rider.
- G. Customers with individual accounts or aggregated loads of 1 MW or more, who have energy alternatives and who are willing to sign a term contract, may qualify for service under the Full Electric Service Requirements Rider

# SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT

## E-54

### STANDARD PRICE PLAN FOR TRAFFIC SIGNAL LIGHTING SERVICE

Effective: May 2010 Billing Cycle  
Supersedes: November 2009 Billing Cycle

#### AVAILABILITY:

Service under this price plan is available to municipal, state, county or other governmental entities.

#### APPLICABILITY:

Service under this price plan is applicable to traffic signal lighting and related devices only.

#### CHARACTER OF SERVICE:

Sixty hertz alternating current, single-phase. For installations of not more than two circuits, two-wire, 120 volts. For installations of more than two circuits, three-wire, 120/240 volts.

#### CONDITIONS:

- A. For billing purposes, the monthly energy consumption of traffic signal lighting and related devices is currently un-metered and estimated by SRP, based on wattage per traffic signal and related devices. Estimated monthly consumption of energy is subject to revision by SRP, and SRP reserves the right to meter all installations.
- B. Monthly bills are not reduced because of lamp outages or temporary turnoffs.
- C. A customer must notify SRP whenever any equipment or facilities which utilize un-metered electric energy are changed or added to the system. Failure to do so will result in back billing of connection fees and energy charges from the initial date of operation and, at SRP's option, assessment of an additional fee of \$150 for each un-metered facility or device not reported or other amounts as specified in the Rules and Regulations.
- D. A customer requiring additional interconnection, metering, or other equipment beyond what is necessary for SRP to provide basic service applicable under this price plan must pay SRP for the costs of such additional equipment.

#### MONTHLY PRICE:

<u>Monthly Service Charge</u>	\$0.00
<u>Facilities Charge</u>	
Per Intersection	\$10.30

(Continued on next page)

Per kWh Charges (All kWh)

**SUMMER**

Distribution Delivery	\$0.0614
Transmission Delivery	\$0.0003
Transmission Cost Adjustment	\$0.0000
Ancillary Services 1-2	\$0.0001
Ancillary Services 3-6	\$0.0004
System Benefits	\$0.0012
Environmental Programs Adjustment	\$0.0037
Competitive Customer Service	\$0.0072
Energy	\$0.0100
Fuel and Purchased Power	<u>\$0.0312</u>
Total	\$0.1155

**WINTER**

Distribution Delivery	\$0.0614
Transmission Delivery	\$0.0003
Transmission Cost Adjustment	\$0.0000
Ancillary Services 1-2	\$0.0001
Ancillary Services 3-6	\$0.0004
System Benefits	\$0.0012
Environmental Programs Adjustment	\$0.0037
Competitive Customer Service	\$0.0072
Energy	\$0.0100
Fuel and Purchased Power	<u>\$0.0250</u>
Total	\$0.1093

All kilowatt-hours (kWh) to be estimated and un-metered unless otherwise required by SRP.

Summer is defined as May 1 through October 31. Winter is defined as November 1 through April 30.

**ANCILLARY SERVICES:**

Ancillary services provided include:

- 1) Scheduling, System Control and Dispatch Service
- 2) Reactive Supply and Voltage Control from Generation Sources Service
- 3) Regulation and Frequency Response Service
- 4) Energy Imbalance Service
- 5) Operating Reserve – Spinning Reserve Service
- 6) Operating Reserve – Supplemental Reserve Service

Direct access customers must secure Ancillary Services 3-6 from an alternative energy supplier or from SRP under the terms and conditions outlined in SRP's Open Access Transmission Tariff.

**MINIMUM BILL:**

Facilities charge and the per kWh charges (metered or estimated).

**ADJUSTMENTS:**

- A. SRP may increase or decrease the price for Fuel and Purchased Power based on changes in the average cost of fuel and purchased power. The price for Fuel and Purchased Power is calculated for the summer and winter season based on the projected cost of fuel and purchased power, adjusted for the actual over- or under-collection of fuel and purchased power revenues relative to fuel and purchased power expenses from prior periods.
- B. SRP may adjust the Transmission Cost Adjustment Factor to recover transmission related costs or charges incurred by SRP resulting from standardized wholesale market designs, regional transmission organizations, or related activities.
- C. SRP may increase or decrease the Environmental Programs Cost Adjustment Factor based on changes in the cost of providing energy efficiency, renewable energy and other environmental programs. The price for Environmental Programs is calculated based on the projected cost of the programs, adjusted for the actual over- or under-collection of the programs relative to expenses from prior periods.
- D. SRP will increase or decrease billings under this price plan in proportion to any taxes, fees, or charges (excluding federal or state income taxes) levied or imposed by any governmental authority and payable by SRP for any services, power, or energy provided under this price plan.

**RULES AND REGULATIONS:**

- A. Service under this price plan and all associated riders shall be in accordance with the terms of SRP's Rules and Regulations, as they may be amended or revised by SRP from time to time. Failure by a customer to comply in all material respects with SRP's Rules and Regulations may result in SRP terminating electric service to the customer.
- B. For direct access customers, service under this price plan is in accordance with the terms of SRP's Direct Access Program, as set forth in the Rules and Regulations, including any amendments.

**SPECIAL RIDER:**

Customers with individual accounts or aggregated loads of 1 MW or more, who have energy alternatives and who are willing to sign a term contract, may qualify for service under the Full Electric Service Requirements Rider.

# SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT

## E-56

### STANDARD PRICE PLAN FOR PUBLIC LIGHTING SERVICE

Effective: May 2010 Billing Cycle  
Supersedes: November 2009 Billing Cycle

#### **AVAILABILITY:**

Where facilities of adequate capacity are available.

#### **APPLICABILITY:**

Service under this price plan is applicable to un-metered lighting applications served from a photo cell device. Service under this price plan is limited to the illumination of public, private and common streets; public school grounds; public thoroughfares, parks, playgrounds and walkways; publicly-owned, lighted street signs; and municipal parking lots for either: i) municipal, state, county or other governmental entities; or ii) non-governmental entities such as homeowners' associations, churches and schools (excluding commercial applications and private residences).

#### **CHARACTER OF SERVICE:**

Sixty hertz alternating current, single-phase. For installations of not more than two circuits, two-wire, 120 volts. For installations of more than two circuits, three-wire, 120/240/480 volts.

#### **CONDITIONS:**

- A. For billing purposes, the monthly energy consumption of streetlights and related devices is currently un-metered and estimated by SRP, based on wattage per luminaire and device. Estimated monthly consumption of energy is subject to revision by SRP, and SRP reserves the right to meter all installations.
- B. Monthly bills are not reduced because of lamp outages or temporary turnoffs.
- C. A customer must notify SRP whenever any equipment or facilities which utilize un-metered electric energy are changed or added to the system. Failure to do so will result in back billing of connection fees and energy charges from the initial date of operation and, at SRP's option, assessment of an additional fee of \$150 for each un-metered facility or device not reported or other amounts as specified in the Rules and Regulations.
- D. The point of delivery is either at the base of the pole or a junction box for underground installations and at the overhead attachment point when lines are run overhead.

- E. A customer shall not make attachments to or alterations to SRP-owned equipment without the written consent of SRP.
- F. Customer shall not attach (or allow to be attached) non-street lighting devices that consume energy (including, without limitation, WI-FI devices) to customer-owned streetlight facilities without the prior written consent of SRP, in the form of a separate agreement between SRP and customer. Under such separate agreement, customer shall agree to pay monthly estimated kWh charges for the attached devices, based on the estimated wattage of the non-street lighting devices. Such charges may be calculated using a price plan other than E-56.
- G. A customer requiring additional interconnection, metering, or other equipment beyond what is necessary for SRP to provide basic service applicable under this price plan must pay SRP for the costs of such additional equipment.

**MONTHLY PRICE:**

<u>Monthly Service Charge</u>	\$0.00
<u>Facilities Charge</u>	
Luminaire/month or	\$2.96
Per controller rated kVA/month	\$1.60

(Continued on next page)

Per kWh Charges (All kWh)

**SUMMER**

Distribution Delivery	\$0.0078
Transmission Delivery	\$0.0003
Transmission Cost Adjustment	\$0.0000
Ancillary Services 1-2	\$0.0001
Ancillary Services 3-6	\$0.0004
System Benefits	\$0.0012
Environmental Programs Adjustment	\$0.0037
Competitive Customer Service	\$0.0072
Energy	\$0.0100
Fuel and Purchased Power	<u>\$0.0312</u>
Total	\$0.0619

**WINTER**

Distribution Delivery	\$0.0078
Transmission Delivery	\$0.0003
Transmission Cost Adjustment	\$0.0000
Ancillary Services 1-2	\$0.0001
Ancillary Services 3-6	\$0.0004
System Benefits	\$0.0012
Environmental Programs Adjustment	\$0.0037
Competitive Customer Service	\$0.0072
Energy	\$0.0100
Fuel and Purchased Power	<u>\$0.0250</u>
Total	\$0.0557

All kilowatt-hours (kWh) to be estimated and un-metered unless otherwise required by SRP.

Summer is defined as May 1 through October 31. Winter is defined as November 1 through April 30.

**ANCILLARY SERVICES:**

Ancillary services provided include:

- 1) Scheduling, System Control and Dispatch Service
- 2) Reactive Supply and Voltage Control from Generation Sources Service
- 3) Regulation and Frequency Response Service
- 4) Energy Imbalance Service
- 5) Operating Reserve – Spinning Reserve Service
- 6) Operating Reserve – Supplemental Reserve Service

Direct access customers must secure Ancillary Services 3-6 from an alternative energy supplier or from SRP under the terms and conditions outlined in SRP's Open Access Transmission Tariff.

**MINIMUM BILL:**

Facilities charge and the per kilowatt hour (kWh) charge (metered or estimated).

**ADJUSTMENTS:**

- A. SRP may increase or decrease the price for Fuel and Purchased Power based on changes in the average cost of fuel and purchased power. The price for Fuel and Purchased Power is calculated for the summer and winter season based on the projected cost of fuel and purchased power, adjusted for the actual over- or under-collection of fuel and purchased power revenues relative to fuel and purchased power expenses from prior periods.
- B. SRP may adjust the Transmission Cost Adjustment Factor to recover transmission related costs or charges incurred by SRP resulting from standardized wholesale market designs, regional transmission organizations, or related activities.
- C. SRP may increase or decrease the Environmental Programs Cost Adjustment Factor based on changes in the cost of providing energy efficiency, renewable energy and other environmental programs. The price for Environmental Programs is calculated based on the projected cost of the programs, adjusted for the actual over- or under-collection of the programs relative to expenses from prior periods.
- D. SRP will increase or decrease billings under this price plan in proportion to any taxes, fees, or charges (excluding federal or state income taxes) levied or imposed by any governmental authority and payable by SRP for any services, power, or energy provided under this price plan.

**RULES AND REGULATIONS:**

- A. Service under this price plan and all associated riders shall be in accordance with the terms of SRP's Rules and Regulations, as they may be amended or revised by SRP from time to time. Failure by a customer to comply in all material respects with SRP's Rules and Regulations may result in SRP terminating electric service to the customer.
- B. For direct access customers, service under this price plan is in accordance with the terms of SRP's Direct Access Program, as set forth in the Rules and Regulations, including any amendments.

**SPECIAL RIDERS:**

- A. Public lighting facilities owned by SRP and serving a municipality, state, county, or other governmental entity may be subject to lighting equipment charges pursuant to the Municipal Public Lighting Equipment Rider.
- B. Public lighting facilities owned by SRP and serving non-governmental entities may be subject to lighting equipment charges pursuant to the Non-Municipal Public Lighting Equipment Rider.
- C. Customers with individual accounts or aggregated loads of 1 MW or more, who have energy alternatives and who are willing to sign a term contract, may qualify for service under the Full Electric Service Requirements Rider.

# SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT

## E-57

### STANDARD PRICE PLAN FOR PRIVATE SECURITY LIGHTING SERVICE

Effective: May 2010 Billing Cycle  
Supersedes: November 2009 Billing Cycle

#### **AVAILABILITY:**

Where facilities of adequate capacity are available.

#### **APPLICABILITY:**

Service under this price plan is applicable to un-metered lighting applications served from a photo cell device. Includes lighting of private residences; commercial applications (parking lots or otherwise); and other lighting applications that do not qualify for service under the E-56 Price Plan.

#### **CHARACTER OF SERVICE:**

Sixty hertz alternating current, single-phase. For installations of not more than two circuits, two-wire, 120 volts. For installations of more than two circuits, three-wire, 120/240/480 volts.

#### **CONDITIONS:**

- A. For billing purposes, the monthly energy consumption of streetlights and related devices is currently un-metered and estimated by SRP, based on wattage per luminaire and device. Estimated monthly consumption of energy is subject to revision by SRP, and SRP reserves the right to meter all installations.
- B. SRP, by written contract with a customer, will install SRP-owned lighting equipment for private security lighting. SRP-owned private security lighting equipment shall be served under the E-57 Price Plan. Private security lighting customers may install customer-owned lighting equipment subject to SRP's approval. A customer must indemnify SRP from and against any harm, loss or damage resulting from customer-owned equipment to which energy is being supplied. The indemnification provision shall be contained in a written agreement between SRP and the customer.
- C. Monthly bills are not reduced because of lamp outages or temporary turnoffs.
- D. A customer must notify SRP whenever any equipment or facilities which utilize un-metered electric energy are changed or added to the system. Failure to do so will result in back billing of connection fees and energy charges from the initial date of operation and, at SRP's option, assessment of an additional fee of \$150 for each un-metered facility or device not reported or other amounts as specified in the Rules and Regulations.

- E. The point of delivery is either at the base of the pole or a junction box for underground installations and at the overhead attachment point when lines are run overhead.
- F. A customer shall not make attachments to or alterations to SRP-owned equipment without the written consent of SRP.
- G. A customer requiring additional interconnection, metering, or other equipment beyond what is necessary for SRP to provide basic service applicable under this price plan must pay SRP for the costs of such additional equipment.

**MONTHLY PRICE:**

<u>Monthly Service Charge</u>	\$0.00
<u>Facilities Charge</u>	
Luminaire/month or	\$2.96
Per controller rated kVA/month	\$1.60

(Continued on next page)

Per kWh Charges (All kWh)

**SUMMER**

Distribution Delivery	\$0.0081
Transmission Delivery	\$0.0003
Transmission Cost Adjustment	\$0.0000
Ancillary Services 1-2	\$0.0001
Ancillary Services 3-6	\$0.0004
System Benefits	\$0.0012
Environmental Programs Adjustment	\$0.0037
Competitive Customer Service	\$0.0072
Energy	\$0.0100
Fuel and Purchased Power	<u>\$0.0312</u>
Total	\$0.0622

**WINTER**

Distribution Delivery	\$0.0081
Transmission Delivery	\$0.0003
Transmission Cost Adjustment	\$0.0000
Ancillary Services 1-2	\$0.0001
Ancillary Services 3-6	\$0.0004
System Benefits	\$0.0012
Environmental Programs Adjustment	\$0.0037
Competitive Customer Service	\$0.0072
Energy	\$0.0100
Fuel and Purchased Power	<u>\$0.0250</u>
Total	\$0.0560

All kilowatt-hours (kWh) to be estimated and un-metered unless otherwise required by SRP.

Summer is defined as May 1 through October 31. Winter is defined as November 1 through April 30.

**ANCILLARY SERVICES:**

Ancillary services provided include:

- 1) Scheduling, System Control and Dispatch Service
- 2) Reactive Supply and Voltage Control from Generation Sources Service
- 3) Regulation and Frequency Response Service
- 4) Energy Imbalance Service
- 5) Operating Reserve – Spinning Reserve Service
- 6) Operating Reserve – Supplemental Reserve Service

Direct access customers must secure Ancillary Services 3-6 from an alternative energy supplier or from SRP under the terms and conditions outlined in SRP's Open Access Transmission Tariff.

**MINIMUM BILL:**

Facilities charge and the per kWh charge (metered or estimated).

**ADJUSTMENTS:**

- A. SRP may increase or decrease the price for Fuel and Purchased Power based on changes in the average cost of fuel and purchased power. The price for Fuel and Purchased Power is calculated for the summer and winter season based on the projected cost of fuel and purchased power, adjusted for the actual over- or under-collection of fuel and purchased power revenues relative to fuel and purchased power expenses from prior periods.
- B. SRP may adjust the Transmission Cost Adjustment Factor to recover transmission related costs or charges incurred by SRP resulting from standardized wholesale market designs, regional transmission organizations, or related activities.
- C. SRP may increase or decrease the Environmental Programs Cost Adjustment Factor based on changes in the cost of providing energy efficiency, renewable energy and other environmental programs. The price for Environmental Programs is calculated based on the projected cost of the programs, adjusted for the actual over- or under-collection of the programs relative to expenses from prior periods.
- D. SRP will increase or decrease billings under this price plan in proportion to any taxes, fees, or charges (excluding federal or state income taxes) levied or imposed by any governmental authority and payable by SRP for any services, power, or energy provided under this price plan.

**RULES AND REGULATIONS:**

- A. Service under this price plan and all associated riders shall be in accordance with the terms of SRP's Rules and Regulations, as they may be amended or revised by SRP from time to time. Failure by a customer to comply in all material respects with SRP's Rules and Regulations may result in SRP terminating electric service to the customer.
- B. For direct access customers, service under this price plan is in accordance with the terms of SRP's Direct Access Program, as set forth by the Rules and Regulations, including any amendments.

**SPECIAL RIDERS:**

- A. Private security lighting customers served under E-57 may be subject to lighting equipment charges pursuant to the Private Security Lighting Equipment Rider.
- B. Customers with individual accounts or aggregated loads of 1 MW or more, who have energy alternatives and who are willing to sign a term contract, may qualify for service under the Full Electric Service Requirements Rider.

# SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT

## E-61

### STANDARD PRICE PLAN FOR SECONDARY LARGE GENERAL SERVICE

Effective: May 2010 Billing Cycle  
Supersedes: November 2009 Billing Cycle

#### **AVAILABILITY:**

Where facilities of adequate capacity are available.

#### **APPLICABILITY:**

Service under this price plan is applicable to customers having monthly billing energy in excess of 300,000 kilowatt-hours (kWh) for three consecutive months, supplied through one point of delivery and measured through one meter at the secondary level. The secondary level is defined as service requiring transformation below the voltage level at the low side of a distribution substation. Not available to other customers. Limited to customers whose usage can be measured by time of day.

#### **CHARACTER OF SERVICE:**

Sixty hertz alternating current, three-phase.

#### **CONDITIONS:**

- A. On-peak hours from May 1 through October 31 consist of those hours from 2 p.m. to 7 p.m., daily, Mountain Standard Time. Shoulder-peak hours consist of those hours from 11 a.m. to 2 p.m. and 7 p.m. to 11 p.m., daily, Mountain Standard Time. All other hours are off-peak. On-peak hours from November 1 through April 30 consist of those hours from 5 a.m. to 9 a.m., Monday through Friday, Mountain Standard Time. Shoulder-peak hours consist of those hours from 5 p.m. to 9 p.m., Monday through Friday, Mountain Standard Time. All other hours are off-peak.
- B. If the customer's actual monthly usage falls below 300,000 kWh for six consecutive months, SRP, at its option, may cancel service under this price plan. After cancellation, the customer will be served under an applicable General Service or Pumping price plan.
- C. Metering is at one point and such that kilowatts (kW) and kWh or kilovolt-amperes (kVA) and kilovolt-ampere-hours (kVAh) can be related to time of day.
- D. Customer must pay a monthly Facilities Charge as set forth in the Facilities Rider.

Monthly Service Charge

Billing and Collections	\$235.23	
Meter	\$154.65	(per billing meter)
Meter Reading	<u>\$11.50</u>	
Total	\$401.38	(with one meter)

Monthly Facilities Charge - See Facilities Rider

Per kWh Charges (All kWh)

<b>SUMMER</b>	<u>On-Peak</u>	Shoulder- <u>Peak</u>	<u>Off-Peak</u>
Distribution Delivery	\$0.0110	\$0.0066	\$0.0000
Transmission Delivery	\$0.0201	\$0.0105	\$0.0000
Transmission Cost Adjustment	\$0.0000	\$0.0000	\$0.0000
Ancillary Services 1-2	\$0.0013	\$0.0011	\$0.0000
Ancillary Services 3-6	\$0.0004	\$0.0004	\$0.0004
System Benefits	\$0.0012	\$0.0012	\$0.0012
Environmental Programs Adjustment	\$0.0037	\$0.0037	\$0.0037
Competitive Customer Service	\$0.0006	\$0.0004	\$0.0003
Energy	\$0.0522	\$0.0365	\$0.0077
Fuel and Purchased Power	<u>\$0.0312</u>	<u>\$0.0312</u>	<u>\$0.0312</u>
Total	\$0.1217	\$0.0916	\$0.0445

<b>SUMMER PEAK</b>	<u>On-Peak</u>	Shoulder- <u>Peak</u>	<u>Off-Peak</u>
Distribution Delivery	\$0.0114	\$0.0068	\$0.0000
Transmission Delivery	\$0.0368	\$0.0107	\$0.0000
Transmission Cost Adjustment	\$0.0000	\$0.0000	\$0.0000
Ancillary Services 1-2	\$0.0013	\$0.0011	\$0.0000
Ancillary Services 3-6	\$0.0004	\$0.0004	\$0.0004
System Benefits	\$0.0012	\$0.0012	\$0.0012
Environmental Programs Adjustment	\$0.0037	\$0.0037	\$0.0037
Competitive Customer Service	\$0.0006	\$0.0004	\$0.0003
Energy	\$0.0785	\$0.0382	\$0.0129
Fuel and Purchased Power	<u>\$0.0312</u>	<u>\$0.0312</u>	<u>\$0.0312</u>
Total	\$0.1651	\$0.0937	\$0.0497

<b>WINTER</b>	<u>On-Peak</u>	Shoulder- <u>Peak</u>	<u>Off-Peak</u>
Distribution Delivery	\$0.0102	\$0.0047	\$0.0000
Transmission Delivery	\$0.0173	\$0.0092	\$0.0000
Transmission Cost Adjustment	\$0.0000	\$0.0000	\$0.0000
Ancillary Services 1-2	\$0.0013	\$0.0011	\$0.0000
Ancillary Services 3-6	\$0.0004	\$0.0004	\$0.0004
System Benefits	\$0.0012	\$0.0012	\$0.0012
Environmental Programs Adjustment	\$0.0037	\$0.0037	\$0.0037
Competitive Customer Service	\$0.0006	\$0.0004	\$0.0003
Energy	\$0.0428	\$0.0316	\$0.0106
Fuel and Purchased Power	<u>\$0.0249</u>	<u>\$0.0249</u>	<u>\$0.0249</u>
Total	\$0.1024	\$0.0772	\$0.0411

Summer is defined as May 1 through June 30 and September 1 through October 31. Summer Peak is defined as July 1 through August 31. Winter is defined as November 1 through April 30.

**ANCILLARY SERVICES:**

Ancillary services provided include:

- 1) Scheduling, System Control and Dispatch Service
- 2) Reactive Supply and Voltage Control from Generation Sources Service
- 3) Regulation and Frequency Response Service
- 4) Energy Imbalance Service
- 5) Operating Reserve – Spinning Reserve Service
- 6) Operating Reserve – Supplemental Reserve Service

Direct access customers must secure Ancillary Services 3-6 from an alternative energy supplier or from SRP under the terms and conditions outlined in SRP's Open Access Transmission Tariff.

**MINIMUM BILL:**

The Monthly Service Charge, the required Facilities Charge(s), plus any other applicable fixed monthly charges.

**ADJUSTMENTS:**

- A. SRP may increase or decrease the price for Fuel and Purchased Power based on changes in the average cost of fuel and purchased power. The price for Fuel and Purchased Power is calculated for the summer and winter season based on the projected cost of fuel and purchased power, adjusted for the actual over- or under-collection of fuel and purchased power revenues relative to fuel and purchased power expenses from prior periods.
- B. SRP may adjust the Transmission Cost Adjustment Factor to recover transmission related costs or charges incurred by SRP resulting from standardized wholesale market designs, regional transmission organizations, or related activities.
- C. SRP may increase or decrease the Environmental Programs Cost Adjustment Factor based on changes in the cost of providing energy efficiency, renewable energy and other environmental programs. The price for Environmental Programs is calculated based on the projected cost of the programs, adjusted for the actual over- or under-collection of the programs relative to expenses from prior periods.
- D. SRP will increase or decrease billings under this price plan in proportion to any taxes, fees, or charges (excluding federal or state income taxes) levied or imposed by any governmental authority and payable by SRP for any services, power, or energy provided under this price plan.
- E. If the power factor falls below 85 percent lagging at any metering point during any billing period, then SRP may:
  1. Adjust kWh and/or kW during this period, for billing purposes, to equal 85 percent of kVAh and 85 percent of kVA. kWh and/or kW will be adjusted proportionally for the on-peak, shoulder-peak and off-peak periods.

2. Require the customer to correct the power factor to an acceptable level.
  3. Require the customer to be continuously metered with a separate meter that registers kVA, kilovars (kvar) or actual power factor.
- F. If, at any time, the current in any phase exceeds the average of the currents in the three phases by more than 5 percent, at SRP's option, SRP may increase the bill for the period during which the imbalance occurs by a percentage equal to that of the imbalance.
- G. Customers within the SRP distribution service territory who receive all electric services from SRP under the E-32, E-36, E-47, E-48, E-61, E-63, E-65 or E-66 Price Plans who meet minimum usage requirements will receive an aggregation discount on their monthly bill(s).

$$\text{Aggregation Discount} = \$0.0003/\text{kWh}$$

Single accounts meeting minimum usage levels can qualify for aggregation discounts.

Aggregate usage must meet a minimum usage requirement of 300,000 kWh per month for three consecutive months. Only those accounts receiving energy and delivery services from SRP will count towards the minimum usage requirements. If aggregate usage falls below 300,000 kWh for twelve consecutive months, SRP, at its option, may cancel the aggregation discount.

The discount will be applied only to all kWh sold under the applicable price plan. The discount will be applied before the application of any credits, penalties, fees, or premiums.

#### **RULES AND REGULATIONS:**

- A. Service under this price plan and all associated riders shall be in accordance with the terms of SRP's Rules and Regulations, as they may be amended or revised by SRP from time to time. Failure by a customer to comply in all material respects with SRP's Rules and Regulations may result in SRP terminating electric service to the customer.
- B. At SRP's request, Customer shall sign SRP's then-current form of Agreement for Electric Service as a condition of service under this price plan.
- C. For direct access customers, service under this price plan is in accordance with the terms of SRP's Direct Access Program, as set forth in the Rules and Regulations, including any amendments.

#### **STANDARD RIDERS:**

All customers served under the E-61 Price Plan are charged a Facilities Charge determined under the Facilities Rider.

**SPECIAL RIDERS:**

- A. Customers may choose to participate in SRP's EarthWise Energy Rider.
- B. Customers who wish to support the development of renewable energy may elect to participate in the Renewable Energy Credit Pilot Rider.
- C. Customers with cogeneration or small power production who purchase power and energy from SRP may qualify to sell power and energy back to SRP pursuant to the Buyback Service Rider.
- D. Customers with qualifying renewable energy generation systems who purchase power and energy from SRP may qualify to sell power and energy back to SRP under the Renewable Net Metering Rider.
- E. Customers who qualify may choose to participate in SRP's Energy for Education Pilot Rider.
- F. Customers may be eligible to participate in SRP's Renewable Energy Services Rider.
- G. Customers with power production facilities equal to or greater than 3,000 kW per site of reserved capacity may qualify for standby electric service pursuant to the Standby Electric Service Rider.
- H. Customers with a minimum annual load of 100 kW and who have the flexibility to curtail load may qualify for service under the Use Fee Interruptible Rider.
- I. Customers electing to have all or part of their power and energy subject to interruption with 10 minutes notice may be eligible for a credit pursuant to the Interruptible Rider with 10 Minutes Notice.
- J. Customers with curtailable load are eligible to participate in the Customized Interruptible Rider.
- K. Customers with individual accounts or aggregated loads of 1 MW or more, who have energy alternatives and who are willing to sign a term contract, may qualify for service under the Full Electric Service Requirements Rider.

# SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT

## E-63

### STANDARD PRICE PLAN FOR PRIMARY LARGE GENERAL SERVICE

Effective: May 2010 Billing Cycle  
Supersedes: November 2009 Billing Cycle

#### **AVAILABILITY:**

Where facilities of adequate capacity are available.

#### **APPLICABILITY:**

Service under this price plan is applicable to customers having monthly billing energy in excess of 300,000 kilowatt-hours (kWh) for three consecutive months, supplied through one point of delivery and measured through one meter at the primary level. The primary level is defined as service not requiring transformation below the voltage level at the low side of a distribution substation. Not available to other customers. Limited to customers whose usage can be measured by time of day.

#### **CHARACTER OF SERVICE:**

Sixty hertz alternating current, three-phase.

#### **CONDITIONS:**

- A. On-peak hours from May 1 through October 31 consist of those hours from 2 p.m. to 7 p.m., daily, Mountain Standard Time. Shoulder-peak hours consist of those hours from 11 a.m. to 2 p.m. and 7 p.m. to 11 p.m., daily, Mountain Standard Time. All other hours are off-peak. On-peak hours from November 1 through April 30 consist of those hours from 5 a.m. to 9 a.m., Monday through Friday, Mountain Standard Time. Shoulder-peak hours consist of those hours from 5 p.m. to 9 p.m., Monday through Friday, Mountain Standard Time. All other hours are off-peak.
- B. If the customer's actual monthly usage falls below 300,000 kWh for six consecutive months, SRP, at its option, may cancel service under this price plan. After cancellation, the customer will be served under an applicable General Service or Pumping price plan.
- C. Metering is at one point and such that kilowatts (kW) and kWh or kilovolt-amperes (kVA) and kilovolt-ampere-hours (kVAh) can be related to time of day.
- D. Customer must pay a monthly Facilities Charge as set forth in the Facilities Rider.

Monthly Service Charge

Billing and Collections	\$235.23	
Meter	\$213.85	(per billing meter)
Meter Reading	<u>\$11.50</u>	
Total	\$460.58	(with one meter)

Monthly Facilities Charge - See Facilities Rider

Per kWh Charges (All kWh)

	<u>On-Peak</u>	Shoulder- <u>Peak</u>	<u>Off-Peak</u>
<b>SUMMER</b>			
Distribution Delivery	\$0.0109	\$0.0065	\$0.0000
Transmission Delivery	\$0.0200	\$0.0085	\$0.0000
Transmission Cost Adjustment	\$0.0000	\$0.0000	\$0.0000
Ancillary Services 1-2	\$0.0013	\$0.0011	\$0.0000
Ancillary Services 3-6	\$0.0004	\$0.0004	\$0.0004
System Benefits	\$0.0012	\$0.0012	\$0.0012
Environmental Programs Adjustment	\$0.0037	\$0.0037	\$0.0037
Competitive Customer Service	\$0.0006	\$0.0004	\$0.0003
Energy	\$0.0491	\$0.0362	\$0.0078
Fuel and Purchased Power	<u>\$0.0310</u>	<u>\$0.0310</u>	<u>\$0.0310</u>
Total	\$0.1182	\$0.0890	\$0.0444

	<u>On-Peak</u>	Shoulder- <u>Peak</u>	<u>Off-Peak</u>
<b>SUMMER PEAK</b>			
Distribution Delivery	\$0.0113	\$0.0067	\$0.0000
Transmission Delivery	\$0.0355	\$0.0086	\$0.0000
Transmission Cost Adjustment	\$0.0000	\$0.0000	\$0.0000
Ancillary Services 1-2	\$0.0013	\$0.0011	\$0.0000
Ancillary Services 3-6	\$0.0004	\$0.0004	\$0.0004
System Benefits	\$0.0012	\$0.0012	\$0.0012
Environmental Programs Adjustment	\$0.0037	\$0.0037	\$0.0037
Competitive Customer Service	\$0.0006	\$0.0004	\$0.0003
Energy	\$0.0782	\$0.0383	\$0.0130
Fuel and Purchased Power	<u>\$0.0310</u>	<u>\$0.0310</u>	<u>\$0.0310</u>
Total	\$0.1632	\$0.0914	\$0.0496

	<u>On-Peak</u>	Shoulder- <u>Peak</u>	<u>Off-Peak</u>
<b>WINTER</b>			
Distribution Delivery	\$0.0101	\$0.0046	\$0.0000
Transmission Delivery	\$0.0172	\$0.0082	\$0.0000
Transmission Cost Adjustment	\$0.0000	\$0.0000	\$0.0000
Ancillary Services 1-2	\$0.0013	\$0.0011	\$0.0000
Ancillary Services 3-6	\$0.0004	\$0.0004	\$0.0004
System Benefits	\$0.0012	\$0.0012	\$0.0012
Environmental Programs Adjustment	\$0.0037	\$0.0037	\$0.0037
Competitive Customer Service	\$0.0006	\$0.0004	\$0.0003
Energy	\$0.0427	\$0.0316	\$0.0104
Fuel and Purchased Power	<u>\$0.0247</u>	<u>\$0.0247</u>	<u>\$0.0247</u>
Total	\$0.1019	\$0.0759	\$0.0407

Summer is defined as May 1 through June 30 and September 1 through October 31. Summer Peak is defined as July 1 through August 31. Winter is defined as November 1 through April 30.

**ANCILLARY SERVICES:**

Ancillary services provided include:

- 1) Scheduling, System Control and Dispatch Service
- 2) Reactive Supply and Voltage Control from Generation Sources Service
- 3) Regulation and Frequency Response Service
- 4) Energy Imbalance Service
- 5) Operating Reserve – Spinning Reserve Service
- 6) Operating Reserve – Supplemental Reserve Service

Direct access customers must secure Ancillary Services 3-6 from an alternative energy supplier or from SRP under the terms and conditions outlined in SRP's Open Access Transmission Tariff.

**MINIMUM BILL:**

The Monthly Service Charge, the required Facilities Charge(s), plus any other applicable fixed monthly charges.

**ADJUSTMENTS:**

- A. SRP may increase or decrease the price for Fuel and Purchased Power based on changes in the average cost of fuel and purchased power. The price for Fuel and Purchased Power is calculated for the summer and winter season based on the projected cost of fuel and purchased power, adjusted for the actual over- or under-collection of fuel and purchased power revenues relative to fuel and purchased power expenses from prior periods.
- B. SRP may adjust the Transmission Cost Adjustment Factor to recover transmission related costs or charges incurred by SRP resulting from standardized wholesale market designs, regional transmission organizations, or related activities.
- C. SRP may increase or decrease the Environmental Programs Cost Adjustment Factor based on changes in the cost of providing energy efficiency, renewable energy and other environmental programs. The price for Environmental Programs is calculated based on the projected cost of the programs, adjusted for the actual over- or under-collection of the programs relative to expenses from prior periods.
- D. SRP will increase or decrease billings under this price plan in proportion to any taxes, fees, or charges (excluding federal or state income taxes) levied or imposed by any governmental authority and payable by SRP for any services, power, or energy provided under this price plan.

- E. If the power factor falls below 85 percent lagging at any metering point during any billing period, then SRP may:
  - 1. Adjust kWh and/or kW during this period, for billing purposes, to equal 85 percent of kVAh and 85 percent of kVA. kWh and/or kW will be adjusted proportionally for the on-peak, shoulder-peak and off-peak periods.
  - 2. Require the customer to correct the power factor to an acceptable level.
  - 3. Require the customer to be continuously metered with a separate meter that registers kVA, kilovars (kvar) or actual power factor.
- F. If, at any time, the current in any phase exceeds the average of the currents in the three phases by more than 5 percent, at SRP's option, SRP may increase the bill for the period during which the imbalance occurs by a percentage equal to that of the imbalance.
- G. Customers within the SRP distribution service territory who receive all electric services from SRP under the E-32, E-36, E-47, E-48, E-61, E-63, E-65 or E-66 Price Plans who meet minimum usage requirements will receive an aggregation discount on their monthly bill(s).

$$\text{Aggregation Discount} = \$0.0003/\text{kWh}$$

Single accounts meeting minimum usage levels can qualify for aggregation discounts.

Aggregate usage must meet a minimum usage requirement of 300,000 kWh per month for three consecutive months. Only those accounts receiving energy and delivery services from SRP will count towards the minimum usage requirements. If aggregate usage falls below 300,000 kWh for twelve consecutive months, SRP, at its option, may cancel the aggregation discount.

The discount will be applied only to all kWh sold under the applicable price plan. The discount will be applied before the application of any credits, penalties, fees, or premiums.

#### **RULES AND REGULATIONS:**

- A. Service under this price plan and all associated riders shall be in accordance with the terms of SRP's Rules and Regulations, as they may be amended or revised by SRP from time to time. Failure by a customer to comply in all material respects with SRP's Rules and Regulations may result in SRP terminating electric service to the customer.
- B. At SRP's request, the customer must sign SRP's then-current form of Agreement for Electric Service as a condition of service under this price plan.
- C. For direct access customers, service under this price plan is in accordance with the terms of SRP's Direct Access Program, as set forth in the Rules and Regulations, including any amendments.

**STANDARD RIDERS:**

All customers served under the E-63 Price Plan are charged a Facilities Charge determined under the Facilities Rider.

**SPECIAL RIDERS:**

- A. Customers may choose to participate in SRP's EarthWise Energy Rider.
- B. Customers who wish to support the development of renewable energy may elect to participate in the Renewable Energy Credit Pilot Rider.
- C. Customers with cogeneration or small power production who purchase power and energy from SRP may qualify to sell power and energy back to SRP pursuant to the Buyback Service Rider.
- D. Customers with qualifying renewable energy generation systems who purchase power and energy from SRP may qualify to sell power and energy back to SRP under the Renewable Net Metering Rider.
- E. Customers may be eligible to participate in SRP's Renewable Energy Services Rider.
- F. Customers with power production facilities equal to or greater than 3,000 kW per site of reserved capacity may qualify for standby electric service pursuant to the Standby Electric Service Rider.
- G. Customers with a minimum annual load of 100 kW and who have the flexibility to curtail load may qualify for service under the Use Fee Interruptible Rider.
- H. Customers electing to have all or part of their power and energy subject to interruption with 10 minutes notice may be eligible for a credit pursuant to the Interruptible Rider with 10 Minutes Notice.
- I. Customers with curtailable load are eligible to participate in the Customized Interruptible Rider.
- J. Customers with individual accounts or aggregated loads of 1 MW or more, who have energy alternatives and who are willing to sign a term contract, may qualify for service under the Full Electric Service Requirements Rider.

# SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT

E-65

## STANDARD PRICE PLAN FOR SUBSTATION LARGE GENERAL SERVICE

Effective: May 2010 Billing Cycle  
Supersedes: November 2009 Billing Cycle

### **AVAILABILITY:**

Where facilities of adequate capacity are available.

### **APPLICABILITY:**

Service under this price plan is applicable to customers having a monthly maximum billing demand in excess of 1,000 kilowatts (kW), whose service is metered at the low side of a dedicated or customer-owned substation transformer(s), supplied through one point of delivery and measured through one or more meters as approved by SRP. Not available to other customers. Limited to customers whose usage can be measured by time of day.

### **CHARACTER OF SERVICE:**

Sixty hertz alternating current, three-phase.

### **CONDITIONS:**

- A. On-peak hours from May 1 through October 31 consist of those hours from 2 p.m. to 7 p.m., daily, Mountain Standard Time. Shoulder-peak hours consist of those hours from 11 a.m. to 2 p.m. and 7 p.m. to 11 p.m., daily, Mountain Standard Time. All other hours are off-peak. On-peak hours from November 1 through April 30 consist of those hours from 5 a.m. to 9 a.m., Monday through Friday, Mountain Standard Time. Shoulder-peak hours consist of those hours from 5 p.m. to 9 p.m., Monday through Friday, Mountain Standard Time. All other hours are off-peak.
- B. Metering is at one point and such that kW and kilowatt-hours (kWh) or kilovolt-amperes (kVA) and kilovolt-ampere-hours (kVAh) can be related to time of day.
- C. Customers must pay a monthly Facilities Charge as set forth in the Facilities Rider.

Monthly Service Charge

Billing and Collections	\$235.23	
Meter	\$213.85	(per billing meter)
Meter Reading	\$11.50	
Competitive Customer Service	<u>\$4,843.79</u>	
Total	\$5,304.37	(with one meter)

Monthly Facilities Charge - Customer-specific - See Facilities Rider

Per kWh Charges (All kWh)

<b>SUMMER</b>	<u>On-Peak</u>	Shoulder- <u>Peak</u>	<u>Off-Peak</u>
Distribution Delivery	\$0.0000	\$0.0000	\$0.0000
Transmission Delivery	\$0.0189	\$0.0081	\$0.0000
Transmission Cost Adjustment	\$0.0000	\$0.0000	\$0.0000
Ancillary Services 1-2	\$0.0013	\$0.0009	\$0.0000
Ancillary Services 3-6	\$0.0004	\$0.0004	\$0.0004
System Benefits	\$0.0012	\$0.0012	\$0.0012
Environmental Programs Adjustment	\$0.0037	\$0.0037	\$0.0037
Competitive Customer Service	\$0.0000	\$0.0000	\$0.0000
Energy	\$0.0486	\$0.0358	\$0.0046
Fuel and Purchased Power	<u>\$0.0308</u>	<u>\$0.0308</u>	<u>\$0.0308</u>
Total	\$0.1049	\$0.0809	\$0.0407

<b>SUMMER PEAK</b>	<u>On-Peak</u>	Shoulder- <u>Peak</u>	<u>Off-Peak</u>
Distribution Delivery	\$0.0000	\$0.0000	\$0.0000
Transmission Delivery	\$0.0331	\$0.0082	\$0.0000
Transmission Cost Adjustment	\$0.0000	\$0.0000	\$0.0000
Ancillary Services 1-2	\$0.0013	\$0.0009	\$0.0000
Ancillary Services 3-6	\$0.0004	\$0.0004	\$0.0004
System Benefits	\$0.0012	\$0.0012	\$0.0012
Environmental Programs Adjustment	\$0.0037	\$0.0037	\$0.0037
Competitive Customer Service	\$0.0000	\$0.0000	\$0.0000
Energy	\$0.0762	\$0.0360	\$0.0111
Fuel and Purchased Power	<u>\$0.0308</u>	<u>\$0.0308</u>	<u>\$0.0308</u>
Total	\$0.1467	\$0.0812	\$0.0472

<b>WINTER</b>	<u>On-Peak</u>	Shoulder- <u>Peak</u>	<u>Off-Peak</u>
Distribution Delivery	\$0.0000	\$0.0000	\$0.0000
Transmission Delivery	\$0.0156	\$0.0075	\$0.0000
Transmission Cost Adjustment	\$0.0000	\$0.0000	\$0.0000
Ancillary Services 1-2	\$0.0013	\$0.0009	\$0.0000
Ancillary Services 3-6	\$0.0004	\$0.0004	\$0.0004
System Benefits	\$0.0012	\$0.0012	\$0.0012
Environmental Programs Adjustment	\$0.0037	\$0.0037	\$0.0037
Competitive Customer Service	\$0.0000	\$0.0000	\$0.0000
Energy	\$0.0426	\$0.0315	\$0.0073
Fuel and Purchased Power	<u>\$0.0246</u>	<u>\$0.0246</u>	<u>\$0.0246</u>
Total	\$0.0894	\$0.0698	\$0.0372

Summer is defined as May 1 through June 30 and September 1 through October 31. Summer Peak is defined as July 1 through August 31. Winter is defined as November 1 through April 30.

**ANCILLARY SERVICES:**

Ancillary services provided include:

- 1) Scheduling, System Control and Dispatch Service
- 2) Reactive Supply and Voltage Control from Generation Sources Service
- 3) Regulation and Frequency Response Service
- 4) Energy Imbalance Service
- 5) Operating Reserve – Spinning Reserve Service
- 6) Operating Reserve – Supplemental Reserve Service

Direct access customers must secure Ancillary Services 3-6 from an alternative energy supplier or from SRP under the terms and conditions outlined in SRP's Open Access Transmission Tariff.

**MINIMUM BILL:**

The Monthly Service Charge, the required Facilities Charge(s), plus any other applicable fixed monthly charges.

**ADJUSTMENTS:**

- A. SRP may increase or decrease the price for Fuel and Purchased Power based on changes in the average cost of fuel and purchased power. The price for Fuel and Purchased Power is calculated for the summer and winter season based on the projected cost of fuel and purchased power, adjusted for the actual over- or under-collection of fuel and purchased power revenues relative to fuel and purchased power expenses from prior periods.
- B. SRP may adjust the Transmission Cost Adjustment Factor to recover transmission related costs or charges incurred by SRP resulting from standardized wholesale market designs, regional transmission organizations, or related activities.
- C. SRP may increase or decrease the Environmental Programs Cost Adjustment Factor based on changes in the cost of providing energy efficiency, renewable energy and other environmental programs. The price for Environmental Programs is calculated based on the projected cost of the programs, adjusted for the actual over- or under-collection of the programs relative to expenses from prior periods.
- D. SRP will increase or decrease billings under this price plan in proportion to any taxes, fees, or charges (excluding federal or state income taxes) levied or imposed by any governmental authority and payable by SRP for any services, power, or energy provided under this price plan.

- E. If the power factor falls below 85 percent lagging at any metering point during any billing period, then SRP may:
1. Adjust kWh and/or kW during this period, for billing purposes, to equal 85 percent of kVAh and 85 percent of kVA. kWh and/or kW will be adjusted proportionally for the on-peak, shoulder-peak and off-peak periods.
  2. Require the customer to correct the power factor to an acceptable level.
  3. Require the customer to be continuously metered with a separate meter that registers kVA, kilovars (kvar) or actual power factor.
- F. If, at any time, the current in any phase exceeds the average of the currents in the three phases by more than 5 percent, at SRP's option, SRP may increase the bill for the period during which the imbalance occurs by a percentage equal to that of the imbalance.
- G. Customers within the SRP distribution service territory who receive all electric services from SRP under the E-32, E-36, E-47, E-48, E-61, E-63, E-65 or E-66 Price Plans who meet minimum usage requirements will receive an aggregation discount on their monthly bill(s).

$$\text{Aggregation Discount} = \$0.0003/\text{kWh}$$

Single accounts meeting minimum usage levels can qualify for aggregation discounts.

Aggregate usage must meet a minimum usage requirement of 300,000 kWh per month for three consecutive months. Only those accounts receiving energy and delivery services from SRP will count towards the minimum usage requirements. If aggregate usage falls below 300,000 kWh for twelve consecutive months, SRP, at its option, may cancel the aggregation discount.

The discount will be applied only to all kWh sold under the applicable price plan. The discount will be applied before the application of any credits, penalties, fees, or premiums.

#### **RULES AND REGULATIONS:**

- A. Service under this price plan and all associated riders shall be in accordance with the terms of SRP's Rules and Regulations, as they may be amended or revised by SRP from time to time. Failure by a customer to comply in all material respects with SRP's Rules and Regulations may result in SRP terminating electric service to the customer.
- B. At SRP's request, the customer must sign SRP's then-current form of Agreement for Electric Service as a condition of service under this price plan.
- C. For direct access customers, service under this price plan is in accordance with the terms of SRP's Direct Access Program, as set forth in the Rules and Regulations, including any amendments.

**STANDARD RIDERS:**

All customers served under the E-65 Price Plan are charged a Facilities Charge determined under the Facilities Rider.

**SPECIAL RIDERS:**

- A. Customers may choose to participate in SRP's EarthWise Energy Rider.
- B. Customers who wish to support the development of renewable energy may elect to participate in the Renewable Energy Credit Pilot Rider.
- C. Customers with cogeneration or small power production who purchase power and energy from SRP may qualify to sell power and energy back to SRP pursuant to the Buyback Service Rider.
- D. Customers with qualifying renewable energy generation systems who purchase power and energy from SRP may qualify to sell power and energy back to SRP under the Renewable Net Metering Rider.
- E. Customers may be eligible to participate in SRP's Renewable Energy Services Rider.
- F. Customers with power production facilities equal to or greater than 3,000 kW per site of reserved capacity may qualify for standby electric service pursuant to the Standby Electric Service Rider.
- G. Customers with a minimum annual load of 100 kW and who have the flexibility to curtail load may qualify for service under the Use Fee Interruptible Rider.
- H. Customers electing to have all or part of their power and energy subject to interruption with no notice (instantaneously) may be eligible for a credit pursuant to the Instantaneously Interruptible Rider.
- I. Customers electing to have all or part of their power and energy subject to interruption with 10 minutes notice may be eligible for a credit pursuant to the Interruptible Rider with 10 Minutes Notice.
- J. Customers with curtailable load are eligible to participate in the Customized Interruptible Rider.
- K. Customers with individual accounts or aggregated loads of 1 MW or more, who have energy alternatives and who are willing to sign a term contract, may qualify for service under the Full Electric Service Requirements Rider.

# SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT

## E-66

### STANDARD PRICE PLAN FOR SUBSTATION LARGE GENERAL SERVICE WITH INSTANTANEOUSLY INTERRUPTIBLE LOAD

Effective: May 2010 Billing Cycle

#### **AVAILABILITY:**

Where facilities of adequate capacity are available.

#### **APPLICABILITY:**

Service under this price plan is applicable to customers having a monthly maximum billing demand in excess of 5,000 kilowatts (kW), whose service is metered at the low side of a dedicated or customer-owned substation transformer(s), supplied through one point of delivery and measured through one or more meters as approved by SRP. Limited to customers whose usage can be measured by time of day and who make available all or a portion of their load instantaneously interruptible as a condition of service detailed below. This price plan is only available to customers who meet the applicability requirements of the E-65 Standard Price Plan and whose electric power and energy are provided solely by SRP. Not available to other customers. Total interruptible load served under the Instantaneously Interruptible Rider, the Interruptible Rider with 10 Minutes Notice, Customized Interruptible Rider and E-66 Price Plan is limited to 205 MW in aggregate and allocated between the riders and price plan as determined solely by SRP.

#### **CHARACTER OF SERVICE:**

Sixty hertz alternating current, three-phase.

#### **CONDITIONS:**

- A. Weekday on-peak hours from May 1 through October 31 consist of those hours from 2 p.m. to 7 p.m., Monday through Friday, Mountain Standard Time. Weekday shoulder-peak hours consist of those hours from 11 a.m. to 2 p.m. and 7 p.m. to 11 p.m., Monday through Friday, Mountain Standard Time. Weekend on-peak hours from May 1 through October 31 consist of those hours from 2 p.m. to 7 p.m., Saturday through Sunday, Mountain Standard Time. Weekend shoulder-peak hours consist of those hours from 11 a.m. to 2 p.m. and 7 p.m. to 11 p.m., Saturday through Sunday, Mountain Standard Time. All other hours are off-peak. On-peak hours from November 1 through April 30 consist of those hours from 5 a.m. to 9 a.m., Monday through Friday, Mountain Standard Time. All other hours are off-peak.
- B. Metering is at one point and such that kW and kilowatt-hours (kWh) or kilovolt-amperes (kVA) and kilovolt-ampere-hours (kVAh) can be related to time of day.
- C. Customers must pay a monthly Facilities Charge as set forth in the Facilities Rider.

**CONDITIONS GOVERNING INSTANTANEOUSLY INTERRUPTIBLE LOAD:**

- A. Customers must have at least 5,000 kilowatts (kW) of instantaneously interruptible load. Instantaneously interruptible load must be isolated from non-instantaneously interruptible load and served from dedicated or customer-owned substation bay(s). Participation is limited to applications consistent with SRP's needs.
  
- B. If the customer's on-peak and/or shoulder-peak instantaneously interruptible load falls below 5,000 kW per month, then the credit will not apply. When the customer has not qualified for a credit for six consecutive months SRP, at its option, may cancel service under this price plan.
  
- C. Customers must make available all or a portion of their load instantaneously interruptible in accordance with the following guidelines:
  - 1. A maximum of forty (40) interruptions per year.
  - 2. Of the forty (40), up to twenty (20) can be for other than reliability reasons, such as economic reasons.
  - 3. The maximum duration of any single interruption is four (4) hours.
  - 4. No more than three (3) interruptions in a rolling seven (7) day period.
  - 5. The maximum number of hours of interruption per year cannot exceed one hundred fifty (150).
  
- D. A customer electing service under this price plan will receive a six-month trial period during which it may cancel interruptible service at any time and return to firm service. After the initial six-month period, the customer must give SRP three years' notice to convert interruptible load to firm load. A notice period other than three years will be allowed if agreed to by both SRP and the customer.
  
- E. The interruptible portion of service is subject to interruption at the sole discretion of SRP without notice to the customer. Interruptions may be for reliability or any other purposes, such as economic. Interruptions for reliability purposes will be in accordance with the following guidelines:

Interruptible load will be curtailed as necessary to ensure the reliable operation of the SRP system as defined by North American Electric Reliability Council (NERC), Western Electricity Coordinating Council (WECC) and SRP operating criteria. Examples include, but are not limited to:

- Interruptible load may be curtailed if actual load rises above the actual load serving capability of the SRP transmission or distribution system. This may occur due to the loss of transmission/distribution resources, the loss of local generation, or extreme load growth due to weather or other factors.
- Interruptible load may be curtailed if generation reserves fall below standards set by NERC or WECC. Examples include, but are not limited to: reserve shortages due to loss of transmission, generation, or purchased power resources; lack of available generation resources; and disturbances on the WECC System.

- Interruptible load may be curtailed as required for Area Control Error (ACE) recovery resulting from the sudden loss of generation or transmission resources.
- F. SRP will notify the customer via electronic signal (e.g., buzzer, alarm, light, etc.) when the customer may restore the interrupted load.
- G. The customer will pay SRP an up-front non-refundable contribution in aid-of-construction for all costs (including capitalized labor and overhead) for telemetry, circuit breakers, meters required to measure interruptible load and all other related equipment and costs required to effect instantaneous interruptions and to effect transmittal of the notice/signal cited in Condition F above. All instantaneously interruptible load will be separately metered.
- H. The credit for instantaneous interruption does not apply until the equipment to effect instantaneous interruption is in place and operating correctly.
- I. Interruptions due to causes of nature, terrorist acts, system failure, localized outages and other such events will not be counted towards the total number or duration of outages described in Condition C.

**DETERMINATION OF DEMAND IN KILOWATTS:**

On-peak interruptible demand is the monthly maximum recorded thirty-minute integrated on-peak kilowatt demand less firm demand, or the interruptible demand specified in the Agreement for Electric Service, whichever is less.

Shoulder-peak interruptible demand is the monthly maximum recorded thirty-minute integrated shoulder-peak kilowatt demand less firm demand, or the interruptible demand specified in the Agreement for Electric Service, whichever is less.

The firm demand is that level of kW selected by the customer as the firm level of service. When customer-owned generation is present, the method for determining interruptible demands will be evaluated on a case-by-case basis.

Monthly Service Charge

Billing and Collections	\$235.23	
Meter	\$213.85	(per billing meter)
Meter Reading	\$11.50	
Competitive Customer Service	<u>\$4,843.79</u>	
Total	\$5,304.37	(with one meter)

Monthly Facilities Charge - Customer-specific - See Facilities Rider

Per kWh Charges (All kWh)

<b>SUMMER WEEKDAY</b>	<u>On-Peak</u>	Shoulder- <u>Peak</u>	<u>Off-Peak</u>
Distribution Delivery	\$0.0000	\$0.0000	\$0.0000
Transmission Delivery	\$0.0189	\$0.0081	\$0.0000
Transmission Cost Adjustment	\$0.0000	\$0.0000	\$0.0000
Ancillary Services 1-2	\$0.0013	\$0.0009	\$0.0000
Ancillary Services 3-6	\$0.0004	\$0.0004	\$0.0004
System Benefits	\$0.0012	\$0.0012	\$0.0012
Environmental Programs Adjustment	\$0.0037	\$0.0037	\$0.0037
Competitive Customer Service	\$0.0000	\$0.0000	\$0.0000
Energy	\$0.0886	\$0.0508	\$0.0054
Fuel and Purchased Power	<u>\$0.0308</u>	<u>\$0.0308</u>	<u>\$0.0308</u>
Total	\$0.1449	\$0.0959	\$0.0415

<b>SUMMER WEEKEND</b>	<u>On-Peak</u>	Shoulder- <u>Peak</u>	<u>Off-Peak</u>
Distribution Delivery	\$0.0000	\$0.0000	\$0.0000
Transmission Delivery	\$0.0081	\$0.0081	\$0.0000
Transmission Cost Adjustment	\$0.0000	\$0.0000	\$0.0000
Ancillary Services 1-2	\$0.0009	\$0.0009	\$0.0000
Ancillary Services 3-6	\$0.0004	\$0.0004	\$0.0004
System Benefits	\$0.0012	\$0.0012	\$0.0012
Environmental Programs Adjustment	\$0.0037	\$0.0037	\$0.0037
Competitive Customer Service	\$0.0000	\$0.0000	\$0.0000
Energy	\$0.0154	\$0.0154	\$0.0054
Fuel and Purchased Power	<u>\$0.0308</u>	<u>\$0.0308</u>	<u>\$0.0308</u>
Total	\$0.0605	\$0.0605	\$0.0415

(Continued on next page)

<b>SUMMER PEAK WEEKDAY</b>	<u>On-Peak</u>	Shoulder- <u>Peak</u>	<u>Off-Peak</u>
Distribution Delivery	\$0.0000	\$0.0000	\$0.0000
Transmission Delivery	\$0.0331	\$0.0082	\$0.0000
Transmission Cost Adjustment	\$0.0000	\$0.0000	\$0.0000
Ancillary Services 1-2	\$0.0013	\$0.0009	\$0.0000
Ancillary Services 3-6	\$0.0004	\$0.0004	\$0.0004
System Benefits	\$0.0012	\$0.0012	\$0.0012
Environmental Programs Adjustment	\$0.0037	\$0.0037	\$0.0037
Competitive Customer Service	\$0.0000	\$0.0000	\$0.0000
Energy	\$0.1838	\$0.0698	\$0.0118
Fuel and Purchased Power	<u>\$0.0308</u>	<u>\$0.0308</u>	<u>\$0.0308</u>
Total	\$0.2543	\$0.1150	\$0.0479

<b>SUMMER PEAK WEEKEND</b>	<u>On-Peak</u>	Shoulder- <u>Peak</u>	<u>Off-Peak</u>
Distribution Delivery	\$0.0000	\$0.0000	\$0.0000
Transmission Delivery	\$0.0082	\$0.0082	\$0.0000
Transmission Cost Adjustment	\$0.0000	\$0.0000	\$0.0000
Ancillary Services 1-2	\$0.0009	\$0.0009	\$0.0000
Ancillary Services 3-6	\$0.0004	\$0.0004	\$0.0004
System Benefits	\$0.0012	\$0.0012	\$0.0012
Environmental Programs Adjustment	\$0.0037	\$0.0037	\$0.0037
Competitive Customer Service	\$0.0000	\$0.0000	\$0.0000
Energy	\$0.0217	\$0.0217	\$0.0118
Fuel and Purchased Power	<u>\$0.0308</u>	<u>\$0.0308</u>	<u>\$0.0308</u>
Total	\$0.0669	\$0.0669	\$0.0479

<b>WINTER</b>	<u>On-Peak</u>		<u>Off-Peak</u>
Distribution Delivery	\$0.0000		\$0.0000
Transmission Delivery	\$0.0156		\$0.0000
Transmission Cost Adjustment	\$0.0000		\$0.0000
Ancillary Services 1-2	\$0.0013		\$0.0000
Ancillary Services 3-6	\$0.0004		\$0.0004
System Benefits	\$0.0012		\$0.0012
Environmental Programs Adjustment	\$0.0037		\$0.0037
Competitive Customer Service	\$0.0000		\$0.0000
Energy	\$0.0426		\$0.0080
Fuel and Purchased Power	<u>\$0.0246</u>		<u>\$0.0246</u>
Total	\$0.0894		\$0.0379

Summer is defined as May 1 through June 30 and September 1 through October 31. Summer Peak is defined as July 1 through August 31. Winter is defined as November 1 through April 30.

**CREDITS:**

Customers that elect service under this price plan will receive a credit on their bills according to the following:

$$\text{Summer Credit} = \$0.0190/\text{kWh} * \text{II kWh}$$

$$\text{Summer Peak Credit} = \$0.0190/\text{kWh} * \text{II kWh}$$

$$\text{Winter Credit} = \$0.0102/\text{kWh} * \text{II kWh.}$$

Where the II kilowatt-hour (kWh) is the sum of all instantaneously interruptible on-peak and shoulder-peak kWh for the billing cycle.

**ANCILLARY SERVICES:**

Ancillary services provided include:

- 1) Scheduling, System Control and Dispatch Service
- 2) Reactive Supply and Voltage Control from Generation Sources Service
- 3) Regulation and Frequency Response Service
- 4) Energy Imbalance Service
- 5) Operating Reserve – Spinning Reserve Service
- 6) Operating Reserve – Supplemental Reserve Service

**MINIMUM BILL:**

The Monthly Service Charge, the required Facilities Charge(s), plus any other applicable fixed monthly charges.

**ADJUSTMENTS:**

- A. SRP may increase or decrease the price for Fuel and Purchased Power based on changes in the average cost of fuel and purchased power. The price for Fuel and Purchased Power is calculated for the summer and winter season based on the projected cost of fuel and purchased power, adjusted for the actual over- or under-collection of fuel and purchased power revenues relative to fuel and purchased power expenses from prior periods.
- B. SRP may adjust the Transmission Cost Adjustment Factor to recover transmission related costs or charges incurred by SRP resulting from standardized wholesale market designs, regional transmission organizations, or related activities.
- C. SRP may increase or decrease the Environmental Programs Cost Adjustment Factor based on changes in the cost of providing energy efficiency, renewable energy and other environmental programs. The price for Environmental Programs is calculated based on the projected cost of the programs, adjusted for the actual over- or under-collection of the programs relative to expenses from prior periods.

- D. SRP will increase or decrease billings under this price plan in proportion to any taxes, fees, or charges (excluding federal or state income taxes) levied or imposed by any governmental authority and payable by SRP for any services, power, or energy provided under this price plan.
- E. If the power factor falls below 85 percent lagging at any metering point during any billing cycle, then SRP may:
1. Adjust kWh and/or kW during this period, for billing purposes, to equal 85 percent of kVAh and 85 percent of kVA. KWh and/or kW will be adjusted proportionally for the on-peak, shoulder-peak and off-peak periods.
  2. Require the customer to correct the power factor to an acceptable level.
  3. Require the customer to be continuously metered with a separate meter that registers kVA, kilovars (kvar) or actual power factor.
- F. If, at any time, the current in any phase exceeds the average of the currents in the three phases by more than 5 percent, at SRP's option, SRP may increase the bill for the period during which the imbalance occurs by a percentage equal to that of the imbalance.
- G. Customers within the SRP distribution service territory who receive all electric services from SRP under the E-32, E-36, E-47, E-48, E-61, E-63, E-65 or E-66 Price Plans who meet minimum usage requirements will receive an aggregation discount on their monthly bill(s).

$$\text{Aggregation Discount} = \$0.0003/\text{kWh}$$

Single accounts meeting minimum usage levels can qualify for aggregation discounts.

Aggregate usage must meet a minimum usage requirement of 300,000 kWh per month for three consecutive months. Only those accounts receiving energy and delivery services from SRP will count towards the minimum usage requirements. If aggregate usage falls below 300,000 kWh for twelve consecutive months, SRP, at its option, may cancel the aggregation discount.

The discount will be applied only to all kWh sold under the applicable price plan. The discount will be applied before the application of any credits, penalties, fees, or premiums.

#### **RULES AND REGULATIONS:**

- A. Service under this price plan and all associated riders shall be in accordance with the terms of SRP's Rules and Regulations, as they may be amended or revised by SRP from time to time. Failure by a customer to comply in all material respects with SRP's Rules and Regulations may result in SRP terminating electric service to the customer.
- B. At SRP's request, the customer must sign SRP's then-current form of Agreement for Electric Service as a condition of service under this price plan.

**STANDARD RIDERS:**

All customers served under the E-66 Price Plan are charged a Facilities Charge determined under the Facilities Rider.

**SPECIAL RIDERS:**

- A. Customers may choose to participate in SRP's EarthWise Energy Rider.
- B. Customers who wish to support the development of renewable energy may elect to participate in the Renewable Energy Credit Pilot Rider.
- C. Customers with cogeneration or small power production who purchase power and energy from SRP may qualify to sell power and energy back to SRP pursuant to the Buyback Service Rider.
- D. Customers with qualifying renewable energy generation systems who purchase power and energy from SRP may qualify to sell power and energy back to SRP under the Renewable Net Metering Rider.
- E. Customers may be eligible to participate in SRP's Renewable Energy Services Rider.
- F. Customers with power production facilities equal to or greater than 3,000 kW per site of reserved capacity may qualify for standby electric service pursuant to the Standby Electric Service Rider.
- G. Customers with individual accounts or aggregated loads of 1 MW or more, who have energy alternatives and who are willing to sign a term contract, may qualify for service under the Full Electric Service Requirements Rider.

## **SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT**

### **CRITICAL PEAK EXPERIMENTAL PRICE PLAN SUPPLEMENTAL TO E-65 STANDARD PRICE PLAN FOR SUBSTATION LARGE GENERAL SERVICE**

Effective: May 2010 Billing Cycle  
Supersedes: November 2009 Billing Cycle

#### **AVAILABILITY:**

Where facilities of adequate capacity are available. No more than five customers may concurrently participate in the price plan. Participation shall be determined solely by SRP.

#### **APPLICABILITY:**

Service under this price plan is applicable to customers receiving and qualifying for electric service under the E-65 Standard Price Plan. Limited to customers selected by SRP to participate in the experimental price plan. Not available to other customers. Not available to customer load served under the Instantaneously Interruptible Rider or the Interruptible Rider With 10-Minutes Notice.

#### **CHARACTER OF SERVICE:**

Sixty hertz alternating current, three-phase.

#### **CONDITIONS:**

- A. On-peak hours from May 1 through October 31 consist of those hours from 2 p.m. to 7 p.m., daily, Mountain Standard Time. Shoulder-peak hours consist of those hours from 11 a.m. to 2 p.m. and 7 p.m. to 11 p.m., daily, Mountain Standard Time. All other hours are off-peak. On-peak hours from November 1 through April 30 consist of those hours from 5 a.m. to 9 a.m., Monday through Friday, Mountain Standard Time. Shoulder-peak hours consist of those hours from 5 p.m. to 9 p.m., Monday through Friday, Mountain Standard Time. All other hours are off-peak.
- B. Notification of critical day pricing will be made available to the customer between the hours of 2:00 pm and 4:30 pm on the day prior to when critical day prices are in effect.
- C. Metering is at one point and such that kilowatts (kW) and kilowatt-hours (kWh) or kilovolt-amperes (kVA) and kilovolt-ampere-hours (kVAh) can be related to time of day.
- D. Customers must pay a monthly Facilities Charge as set forth in the Facilities Rider.
- E. Additional terms and conditions for participation in this experimental price plan will be identified in a separate written agreement between SRP and the participating customer.

# Critical Peak Experimental Price Plan

## Page 2

### Monthly Service Charge

Billing and Collections	\$235.23	
Meter	\$213.85	(per billing meter)
Meter Reading	\$11.50	
Competitive Customer Service	<u>\$4,843.79</u>	
Total	\$5,304.37	(with one meter)

### Monthly Facilities Charge - Customer-specific - See Facilities Rider

### Per kWh Charges (All kWh)

<b>SUMMER</b>	Critical Peak <u>Days On-Peak</u>	All Other <u>Days On-Peak</u>	Shoulder- <u>Peak</u>	<u>Off-Peak</u>
Distribution Delivery	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Transmission Delivery	\$0.0189	\$0.0189	\$0.0081	\$0.0000
Transmission Cost Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Ancillary Services 1-2	\$0.0013	\$0.0013	\$0.0009	\$0.0000
Ancillary Services 3-6	\$0.0004	\$0.0004	\$0.0004	\$0.0004
System Benefits	\$0.0012	\$0.0012	\$0.0012	\$0.0012
Environmental Programs Adjustment	\$0.0037	\$0.0037	\$0.0037	\$0.0037
Competitive Customer Service	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Energy	\$0.2050	\$0.0272	\$0.0358	\$0.0046
Fuel and Purchased Power	<u>\$0.0308</u>	<u>\$0.0308</u>	<u>\$0.0308</u>	<u>\$0.0308</u>
Total	\$0.2613	\$0.0835	\$0.0809	\$0.0407

<b>SUMMER PEAK</b>	Critical Peak <u>Days On-Peak</u>	All Other <u>Days On-Peak</u>	Shoulder- <u>Peak</u>	<u>Off-Peak</u>
Distribution Delivery	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Transmission Delivery	\$0.0331	\$0.0331	\$0.0082	\$0.0000
Transmission Cost Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Ancillary Services 1-2	\$0.0013	\$0.0013	\$0.0009	\$0.0000
Ancillary Services 3-6	\$0.0004	\$0.0004	\$0.0004	\$0.0004
System Benefits	\$0.0012	\$0.0012	\$0.0012	\$0.0012
Environmental Programs Adjustment	\$0.0037	\$0.0037	\$0.0037	\$0.0037
Competitive Customer Service	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Energy	\$0.2339	\$0.0546	\$0.0360	\$0.0111
Fuel and Purchased Power	<u>\$0.0308</u>	<u>\$0.0308</u>	<u>\$0.0308</u>	<u>\$0.0308</u>
Total	\$0.3044	\$0.1251	\$0.0812	\$0.0472

<b>WINTER</b>	Critical Peak <u>Days On-Peak</u>	All Other <u>Days On-Peak</u>	Shoulder- <u>Peak</u>	<u>Off-Peak</u>
Distribution Delivery	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Transmission Delivery	\$0.0156	\$0.0156	\$0.0075	\$0.0000
Transmission Cost Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Ancillary Services 1-2	\$0.0013	\$0.0013	\$0.0009	\$0.0000
Ancillary Services 3-6	\$0.0004	\$0.0004	\$0.0004	\$0.0004
System Benefits	\$0.0012	\$0.0012	\$0.0012	\$0.0012
Environmental Programs Adjustment	\$0.0037	\$0.0037	\$0.0037	\$0.0037
Competitive Customer Service	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Energy	\$0.1288	\$0.0319	\$0.0315	\$0.0073
Fuel and Purchased Power	<u>\$0.0246</u>	<u>\$0.0246</u>	<u>\$0.0246</u>	<u>\$0.0246</u>
Total	\$0.1756	\$0.0787	\$0.0698	\$0.0372

Summer is defined as May 1 through June 30 and September 1 through October 31. Summer Peak is defined as July 1 through August 31. Winter is defined as November 1 through April 30.

**ANCILLARY SERVICES:**

Ancillary services provided include:

- 1) Scheduling, System Control and Dispatch Service
- 2) Reactive Supply and Voltage Control from Generation Sources Service
- 3) Regulation and Frequency Response Service
- 4) Energy Imbalance Service
- 5) Operating Reserve – Spinning Reserve Service
- 6) Operating Reserve – Supplemental Reserve Service

Direct access customers must secure Ancillary Services 3-6 from an alternative energy supplier or from SRP under the terms and conditions outlined in SRP's Open Access Transmission Tariff.

**MINIMUM BILL:**

The Monthly Service Charge, the required Facilities Charge(s), plus any other applicable fixed monthly charges.

**ADJUSTMENTS:**

- A. SRP may increase or decrease the price for Fuel and Purchased Power based on changes in the average cost of fuel and purchased power. The price for Fuel and Purchased Power is calculated for the summer and winter season based on the projected cost of fuel and purchased power, adjusted for the actual over- or under-collection of fuel and purchased power revenues relative to fuel and purchased power expenses from prior periods.
- B. SRP may adjust the Transmission Cost Adjustment Factor to recover transmission related costs or charges incurred by SRP resulting from standardized wholesale market designs, regional transmission organizations, or related activities.
- C. SRP may increase or decrease the Environmental Programs Cost Adjustment Factor based on changes in the cost of providing energy efficiency, renewable energy and other environmental programs. The price for Environmental Programs is calculated based on the projected cost of the programs, adjusted for the actual over- or under-collection of the programs relative to expenses from prior periods.
- D. SRP will increase or decrease billings under this price plan in proportion to any taxes, fees, or charges (excluding federal or state income taxes) levied or imposed by any governmental authority and payable by SRP for any services, power, or energy provided under this price plan.

- E. If the power factor falls below 85 percent lagging at any metering point during any billing period, then SRP may:
  - 1. Adjust kWh and/or kW during this period, for billing purposes, to equal 85 percent of kVAh and 85 percent of kVA. kWh and/or kW will be adjusted proportionally for the on-peak, shoulder-peak and off-peak periods.
  - 2. Require the customer to correct the power factor to an acceptable level.
  - 3. Require the customer to be continuously metered with a separate meter that registers kVA, kilovars (kvar) or actual power factor.
- F. If, at any time, the current in any phase exceeds the average of the currents in the three phases by more than 5 percent, at SRP's option, SRP may increase the bill for the period during which the imbalance occurs by a percentage equal to that of the imbalance.
- G. Customers within the SRP distribution service territory who receive all electric services from SRP under the E-32, E-36, E-47, E-48, E-61, E-63, E-65 or E-66 price plans who meet minimum usage requirements will receive an aggregation discount on their monthly bill(s).

$$\text{Aggregation Discount} = \$0.0003/\text{kWh}$$

Single accounts meeting minimum usage levels can qualify for aggregation discounts.

Aggregate usage must meet a minimum usage requirement of 300,000 kWh per month for three consecutive months. Only those accounts receiving energy and delivery services from SRP will count towards the minimum usage requirements. If aggregate usage falls below 300,000 kWh for twelve consecutive months, SRP, at its option, may cancel the aggregation discount.

The discount will be applied only to all kWh sold under the applicable price plan. The discount will be applied before the application of any credits, penalties, fees, or premiums.

**RULES AND REGULATIONS:**

- A. Service under this price plan and all associated riders shall be in accordance with the terms of SRP's Rules and Regulations, as they may be amended or revised by SRP from time to time. Failure by a customer to comply in all material respects with SRP's Rules and Regulations may result in SRP terminating electric service to the customer.
- B. At SRP's request, the customer must sign SRP's then-current form of Agreement for Electric Service as a condition of service under this price plan.
- C. For direct access customers, service under this price plan is in accordance with the terms of SRP's Direct Access Program, as set forth in the Rules and Regulations, including any amendments.

**STANDARD RIDERS:**

All customers served under the E-65 Price Plan are charged a Facilities Charge determined under the Facilities Rider.

**SPECIAL RIDERS:**

- A. Customers may choose to participate in SRP's EarthWise Energy Rider.
- B. Customers who wish to support the development of renewable energy may elect to participate in the Renewable Energy Credit Pilot Rider.
- C. Customers with cogeneration or small power production who purchase power and energy from SRP may qualify to sell power and energy back to SRP pursuant to the Buyback Service Rider.
- D. Customers with qualifying renewable energy generation systems who purchase power and energy from SRP may qualify to sell power and energy back to SRP under the Renewable Net Metering Rider.
- E. Customers with power production facilities equal to or greater than 3,000 kW per site of reserved capacity may qualify for standby electric service pursuant to the Standby Electric Service Rider.
- F. Customers with individual accounts or aggregated loads of 1 MW or more, who have energy alternatives and who are willing to sign a term contract, may qualify for service under the Full Electric Service Requirements Rider.

**SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT**

**ECONOMY DISCOUNT RIDER**

**SUPPLEMENTAL TO RESIDENTIAL PRICE PLANS E-21, E-23, E-24, E-26 AND E-28**

Effective: May 2010 Billing Cycle

Supersedes: May 1, 2008

**APPLICABILITY:**

To customers receiving service under Standard Price Plans E-21, E-23, E-24, E-26 or E-28, who qualify for this rider as specified below and further outlined in SRP's administration plan. All provisions of the applicable residential price plans will apply except as modified herein.

To qualify:

1. The account must be in the qualifying customer's name.
2. Each application is good for a 12-month period. Annual recertification will be required for the discount to be extended beyond one year.
3. Household income must be at or below 150 percent of federal poverty guidelines.
4. The certification process and any administrative issues relating to the discount not explicitly stated in this rider are defined in SRP's administration plan.

**CONDITIONS:**

- A. The discount will be applied to the customer's total bill before any adjustments and application of any other taxes, credits, penalties, or fees.
- B. Customer may not elect the Economy Discount Rider in addition to the Medical Life Support Equipment Discount Rider.

**DISCOUNT:**

The monthly bill will be in accordance with the above specified price plans with the addition of a \$17.00 discount per billing cycle. The bill before taxes, credits, penalties and fees cannot be reduced below zero.

**SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT**

**MEDICAL LIFE SUPPORT EQUIPMENT DISCOUNT RIDER**

**SUPPLEMENTAL TO RESIDENTIAL PRICE PLANS E-21, E-23 AND E-26**

Effective: May 2010 Billing Cycle

Supersedes: May 1, 2008

**APPLICABILITY:**

To customers receiving service under Standard Price Plans E-21, E-23 or E-26, who qualify for this rider as specified below and further outlined in SRP's administration plan. The Medical Life Support Discount is not available with the E-24 or E-28 M-Power Price Plans. All provisions of the applicable residential price plans will apply except as modified herein.

To qualify:

1. The account must be in the qualifying customer's (patient's) name, or in the name of a close relative or legal guardian, as outlined in SRP's administration plan.
2. Each application is good for a 12-month period. Annual recertification will be required for the discount to be extended beyond one year.
3. An individual in the qualifying household must require medical life support equipment that is in use and essential to the sustaining of life. Essential to the sustaining of life is defined as "medical equipment where discontinuance of service from the equipment for a period longer than four (4) hours could be especially dangerous to an individual's health." Qualified medical life support equipment is specified in SRP's administration plan.
4. The certification process and any administrative issues relating to the discount not explicitly stated on this price plan are defined in SRP's administration plan.

**CONDITIONS:**

- A. The discount will be applied to the customer's total bill before any adjustments and application of any other taxes, credits, penalties, or fees.
- B. Customer may not elect the Medical Life Support Equipment Discount Rider in addition to the Economy Discount Rider.

**DISCOUNT:**

The monthly bill will be in accordance with the above specified price plan with the addition of a \$17.00 discount per billing cycle. The bill before taxes, credits, penalties and fees cannot be reduced below zero.

**SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT**

**EARTHWISE ENERGY RIDER**

**SUPPLEMENTAL TO RESIDENTIAL PRICE PLANS E-21, E-23 AND E-26  
GENERAL SERVICE PRICE PLANS E-32 AND E-36  
PUMPING PRICE PLANS E-47 AND E-48  
LARGE GENERAL SERVICE PRICE PLANS E-61, E-63, E-65 AND E-66**

Effective: May 2010 Billing Cycle

Supersedes: May 1, 2008

**APPLICABILITY:**

To customers who are being served under the Standard Price Plans E-21, E-23, E-26, E-32, E-36, E-47, E-48, E-61, E-63, E-65 and E-66 and who wish to support the development of renewable resources.

**CONDITIONS:**

- A. Funds from the program will help support the cost of building, operating and maintaining renewable resources. The premium does not represent the sale or lease of renewable energy or generation capacity.
- B. A customer may cancel service under this rider. Cancellation becomes effective at the end of the billing cycle in which the notice for cancellation is received by SRP.
- C. The monthly premium, before taxes, is based on the number of Earthwise Energy blocks subscribed and will be added to the customer's monthly bill.

**PRICE:**

For those customers electing to participate in SRP's Earthwise Energy program, the monthly premium will be:

\$3.00 per block subscribed

**SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT**

**RENEWABLE ENERGY CREDIT PILOT RIDER**

**SUPPLEMENTAL TO RESIDENTIAL PRICE PLANS E-21, E-23 AND E-26  
GENERAL SERVICE PRICE PLANS E-32 AND E-36  
PUMPING PRICE PLANS E-47 AND E-48  
LARGE GENERAL SERVICE PLANS E-61, E-63, E-65 AND E-66**

Effective: May 2010 Billing Cycle  
Supersedes: May 1, 2008

**APPLICABILITY:**

To customers who are being served under the Standard Price Plans E-21, E-23, E-26, E-32, E-36, E-47, E-48, E-61, E-63, E-65 or E-66 or the Critical Peak Experimental Price Plan. Enrollment is limited to available Renewable Energy Certificates (RECs) offered by SRP. The initial period of the pilot will be for three years. The pilot will expire on May 1, 2011.

**CONDITIONS:**

- A. Service shall be for a period determined by SRP.
- B. A customer may cancel service under this rider after an initial one-year period. Cancellation becomes effective at the end of the billing cycle in which the notice for cancellation is received by SRP.
- C. The monthly premium charge, before taxes, is based on the number of kilowatt hours (kWh) subscribed per month or on a percentage of monthly usage and will be added to the customer's monthly bill. SRP may offer customers the ability to participate in the pilot program in 100 kWh increments per month or an amount equal to 10 percent, 25 percent, 50 percent or 100 percent of their monthly kWh usage. The monthly charge is in addition to the charges under the standard price plan and will be added to the customer's monthly bill.
- D. A customer may not participate at a level that is greater than its expected annual energy use, as determined by SRP.
- E. Renewable energy certificates are associated with energy generated from sources that may include, but are not limited to, solar, biomass, landfill gas, wind, geothermal, or small hydroelectric.
- F. The charge may change periodically to reflect the cost of procuring the mix of RECs offered to customers.
- G. SRP will retire, on a monthly basis, a number of RECs equal to the total participation of all customers participating in this pilot.

**PRICE:**

Standard Offer

For any customer electing to participate in this rider, the premium charge per kWh will be published on SRP's Web site ([www.srpnet.com](http://www.srpnet.com)) and may require a written agreement between SRP and the customer.

Large Participation

For participation exceeding 10,000,000 kWh per year, the customer and SRP may enter into a special arrangement to obtain RECs related to specific resources requested by the customer. The charges per kWh will be equal to SRP's cost of procuring the RECs. The term and price will be identified in a separate written agreement between SRP and the customer.

**SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT**

**BUYBACK SERVICE RIDER**

**SUPPLEMENTAL TO RESIDENTIAL PRICE PLANS E-21, E-23 AND E-26  
GENERAL SERVICE PRICE PLANS E-32 AND E-36,  
LARGE GENERAL SERVICE PRICE PLANS E-61, E-63, E-65 AND E-66**

Effective: May 2010 Billing Cycle  
Supersedes: May 1, 2008

**APPLICABILITY:**

To those cogeneration and small power production customers served by SRP under Standard Price Plans E-21, E-23, E-26, E-32, E-36, E-61, E-63, E-65 and E-66 or the Critical Peak Experimental Price Plan who purchase power and energy provided by SRP and who are qualified to sell power and energy back to SRP.

**CONDITIONS:**

- A. To segregate load between firm service and buyback service, one or more meters are required. The customer's purchases from and sales to SRP must be measured separately. The customer is required to provide a metering service entrance for all meters and pay the costs for any additional meter(s).
- B. At SRP's request, the customer must sign SRP's then-current form of Interconnection Agreement as a condition of service under this rider.
- C. The customer shall pay SRP for interconnection costs prior to commencement of service under this rider. Interconnection costs include but are not limited to reasonable costs of connection, switching, relaying, metering, transmission, distribution, safety provisions, engineering studies and administrative costs incurred by SRP directly related to the installation of the physical facilities necessary to permit interconnected operations.
- D. A customer may cancel service under this rider. The customer may not subsequently elect service under this rider for at least one year after the effective date of cancellation

**CREDIT:**

$$\text{Buyback Credit} = \sum [(\text{Hourly Buyback Energy}) \times (\text{Hourly Indexed Energy Price} - \$0.00017/\text{kWh})]$$

where:

Hourly credits are summed across all hours in the billing cycle. Hourly credits are the product of the hourly energy sold to SRP and the adjusted Hourly Indexed Energy Price. The Hourly Buyback Energy component consists of the energy sold to SRP by the customer when generation exceeds total consumption in a given hour. The adjusted Hourly Indexed Price is the product of the Dow Jones Firm On-Peak or Firm Off-Peak Price at Palo Verde (or another comparable index if the Dow Jones Index is no longer available), multiplied by the Hourly

Pricing Percentage. The Hourly Pricing Percentage is determined by SRP and “shapes” the Dow Jones On-Peak and Off-Peak Prices, based on historical hourly prices.

The price adjustment of \$0.00017/kWh represents the cost incurred by SRP for scheduling, system control and dispatch services.

**ADJUSTMENTS:**

SRP will increase or decrease billings under this rider in proportion to any taxes, fees, or charges (excluding federal or state income taxes) levied or imposed by any governmental authority and payable by SRP for any services, power, or energy provided under this rider.

**SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT**

**RENEWABLE NET METERING RIDER**

**SUPPLEMENTAL TO RESIDENTIAL PRICE PLAN E-21, E-23 AND E-26  
GENERAL SERVICE PRICE PLAN E-32 AND E-36  
PUMPING PRICE PLAN E-47 AND E-48  
LARGE GENERAL SERVICE PRICE PLAN E-61, E-63, E-65 AND E-66**

Effective: May 2010 Billing Cycle  
Supersedes: November 2009 Billing Cycle

**APPLICABILITY:**

To wind, geothermal or solar electricity conversion systems with an Alternating Current electrical peak capability of 100 kilowatts (kW) or less. Limited to customers receiving service under Standard Price Plans E-21, E-23, E-26, E-32, E-36, E-47, E-48, E-61, E-63, E-65 and E-66 who purchase power and energy provided by SRP and who are qualified to sell power and energy back to SRP. Not available to other customers.

**CONDITIONS:**

- A. Two or more meters may be required for Renewable Net Metering customers receiving service under the applicable price plan. The customer is required to provide a metering service entrance for all meters.
- B. At SRP's request, the customer must sign SRP's then-current form of Interconnection Agreement as a condition for service under this rider.
- C. The customer shall pay SRP for interconnection costs prior to commencement of service under this rider. Interconnection costs include but are not limited to reasonable costs of connection, switching, relaying, metering, transmission, distribution, safety provisions, engineering studies and administrative costs incurred by SRP directly related to the installation of the physical facilities necessary to permit interconnected operations.
- D. The customer's total generation output is sold directly to SRP and the customer's total electric requirements are met by sales from SRP.
- E. A customer may cancel service under this rider, and cancellation becomes effective at the end of the billing cycle in which notice is received. The customer may not subsequently elect service under this rider for at least one year after the effective date of cancellation

**NET METERING METHOD:**

The kilowatt-hours (kWh) delivered to SRP shall be subtracted from the kWh delivered from SRP for each billing cycle. If the kWh calculation is net positive for the billing cycle, SRP will bill the net kWh to the customer under the applicable price plan, Standard Price Plan E-23, E-26, E-32 or E-36 for which they take service. If the kWh calculation is net negative for the billing cycle, SRP will carry forward and credit the kWh against customer kWh usage on

the next monthly bill. However, if the kWh is net negative at the end of the April billing cycle, SRP will credit the net kWh from the customer at an average annual market price. No credits will be carried forward to the May billing cycle.

**ANNUAL CREDIT:**

Solar Net Metering Credit = Excess kWh for the April billing cycle \* (Annual Average Market Price - \$0.00017/kWh)

where:

- Excess kWh for the April billing cycle is equivalent to the net negative kWh for the billing cycle.
- Average Annual Market Price is calculated to be a simple average of the Daily On-Peak Market Price from May 1<sup>st</sup> of the prior year to April 30<sup>th</sup> of the current year. Daily prices will be taken from the Daily Firm On-Peak Price at Palo Verde published by Dow Jones (or another comparable index if the Dow Jones Index is no longer available).
- The price adjustment of \$0.00017/kWh represents the cost incurred by SRP for scheduling, system control and dispatch services.

**ADJUSTMENTS:**

SRP will increase or decrease billings under this rider in proportion to any taxes, fees, or charges (excluding federal or state income taxes) levied or imposed by any governmental authority and payable by SRP for any services, power, or energy provided under this rider.

**SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT**

**ENERGY FOR EDUCATION PILOT RIDER**

**SUPPLEMENTAL TO GENERAL SERVICE PRICE PLANS E-32 AND E-36  
LARGE GENERAL SERVICE PRICE PLAN E-61**

Effective: November 2009 Billing Cycle  
Supersedes: May 1, 2008

**AVAILABILITY:**

Participation is determined solely by SRP. No more than 10 customers and no more than 50 accounts may concurrently participate in the pilot. The pilot program will be open to new participants through October 31, 2012.

**APPLICABILITY:**

To public schools, public school districts, or charter schools receiving and qualifying for electric service under General Service Price Plans E-32 and E-36 and Large General Service Plan E-61. Not available to other customers. Projects must meet the participation requirements established by applicable legislation.

**CONDITIONS:**

- A. Customers taking service under this rider will pay for service based on metered kilowatt (kW) and kilowatt-hours (kWh) and for costs associated with equipment replacement or retrofitting at the customer's site. In computing the payments attributable to such equipment costs, SRP may amortize the costs using a rate of return no less than SRP's long term cost of debt, but in no event greater than the interest rate provided by A.R.S. § 42-1123.
- B. The initial term of each agreement will be determined by SRP and agreed to by the customer.
- C. Additional terms and conditions for participation in this pilot program will be identified in a separate written agreement between SRP and the participating customer.
- D. Customers participating in the program and installing a solar electricity conversion system may receive the incentive offered under SRP's Residential EarthWise Solar Energy Program.

**RULES AND REGULATIONS:**

Service under this rider shall be in accordance with the terms of SRP's Rules and Regulations, as they may be amended or revised by SRP from time to time. Failure by a customer to comply in all material respects with SRP's Rules and Regulations may result in SRP terminating electric service to the customer.

**ADJUSTMENTS:**

SRP will increase or decrease billings under the rider in proportion to any taxes, fees, or charges (excluding federal or state income taxes) levied or imposed by any governmental authority and payable by SRP for any services, power, or energy provided under this rider.

# **SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT**

## **RENEWABLE ENERGY SERVICES PILOT RIDER**

### **SUPPLEMENTAL TO RESIDENTIAL PRICE PLANS E-21, E-23 AND E-26 GENERAL SERVICE PRICE PLANS E-32 AND E-36 PUMPING PRICE PLANS E-47 AND E-48 LARGE GENERAL SERVICE PRICE PLANS E-61, E-63, E-65 AND E-66**

Effective: May 2010 Billing Cycle

#### **AVAILABILITY:**

Participation is determined solely by SRP according to specific published individual programs. Initial program capacity will be 20 MW, which capacity may be increased in the future. Renewable energy services programs include, but are not limited to, solar, wind and geothermal projects.

#### **APPLICABILITY:**

To all customers served under SRP's Standard Electric Price Plans, according to specific published individual programs.

#### **CONDITIONS:**

- A. Customers taking service under this rider will pay a fixed price for metered kilowatt-hours (kWh) attributable to one or more designated renewable facilities for a term of 10 years or as such terms may be set forth in published programs. Customers will be obligated to purchase energy from SRP at the fixed price in amounts totaling the customer's pro-rata share of the energy production attributable to their subscribed capacity of the renewable facility or facilities regardless of their demand. Fixed customer charge components and other non-fuel charges will remain in effect. Supplemental power and energy will be purchased by the customer under the customer's applicable Price Plan.
- B. The methodology for allocating and awarding the total available capacity will be determined solely by SRP. Participants must subscribe to a minimum amount of capacity.
- C. Customers will not be guaranteed a particular amount of energy at the fixed price and will only receive the customer's allocable portion of the energy attributable to the renewable facility or facilities for each billing period. Renewable generating facilities may be subject to variability of the weather and outages for maintenance and repair, and energy generation. Energy from solar generating facilities may be lower or higher from one billing cycle to the next based on the amount of available sunlight and any necessary outages.
- D. SRP will retain all of the "Environmental Attributes" associated with the renewable energy produced by the facility. Environmental Attributes, also known as Renewable Energy Certificates ("RECs"), include all existing or future non-energy attributes of

renewable energy generation including all compliance and marketing aspects of the energy generation.

- E. Accounts participating in this rider are prohibited from receiving any other renewable energy incentive payments from SRP. If an account has already received a renewable energy incentive payment from SRP it may not participate in this rider.
- F. Terms and conditions for participation in this rider will be identified in specific published programs.

**PRICE AND TERMS:**

The terms of each program, including price and terms of service, will be published on SRP's Web Site ([www.srpnet.com](http://www.srpnet.com)) as they are developed and implemented.

**RULES AND REGULATIONS:**

Service under this rider shall be in accordance with the terms of SRP's Rules and Regulations, as they may be amended or revised by SRP from time to time. Failure by a customer to comply in all material respects with SRP's Rules and Regulations may result in SRP terminating electric service to the customer.

**ADJUSTMENTS:**

SRP will increase or decrease billings under the rider in proportion to any taxes, fees, or charges (excluding federal or state income taxes) levied or imposed by any governmental authority and payable by SRP for any services, power, or energy provided under this rider.

**SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT**

**TIME-DEPENDENT DEMAND RIDER**

**SUPPLEMENTAL TO GENERAL SERVICE PRICE PLAN E-36**

Effective: May 2010 Billing Cycle

Supersedes: May 1, 2008

**APPLICABILITY:**

To customers being served under the E-36 Price Plan.

**CONDITIONS:**

- A. For billing cycles May through October, the demand measurement period for determining the on-peak demand to be applied to the demand charge (on-peak period) consists only of those hours from 11 a.m. to 11 p.m., Monday through Friday, Mountain Standard Time. For billing cycles November through April, the demand measurement period for determining the on-peak demand to be applied to the demand charge (on-peak period) consists of those hours from 5 a.m. to 9 a.m. and from 5 p.m. to 9 p.m., Monday through Friday, Mountain Standard Time. All other hours are off-peak.
- B. A customer may cancel service under this rider. Cancellation shall be effective at the end of the billing cycle in which the notice is received. The customer will not be allowed to receive service under this rider for at least one year after the effective date of cancellation.
- C. Only customers whose sole provider of electric service is SRP may elect to receive service under this rider.

**PRICE:**

Monthly Service Charge

\$26.04 per month for E-36 customers, in lieu of the E-36 monthly service charge.

Per kilowatt (kW) Charges (all kW over 5 kW)

<b>Summer</b>	<b>Summer Peak</b>	<b>Winter</b>
May, June, September, October Bill Cycles	July, August Bill Cycles	November – April Bill Cycles
On Peak: \$4.21/kW	On Peak: \$4.21/kW	On Peak: \$2.46/kW
Off Peak No Charge	Off Peak No Charge	Off Peak No Charge

Per kWh Charges

The energy charge per kilowatt-hour (kWh) remains the same as the applicable standard price plan energy charge per kWh. The demand used to derive the load factor blocks in the energy charge is the same demand used by the E-36 Price Plan for customers not served under this rider. This demand is the highest demand recorded by the meter at any time during the billing period, as noted in the E-36 Price Plan.

**DETERMINATION OF DEMAND IN KILOWATTS FOR ON-PEAK DEMAND:**

This demand is the maximum fifteen-minute integrated kW demand occurring during the demand measurement period stated in the Conditions Section for determining the on-peak demand.

**ADJUSTMENTS:**

SRP will increase or decrease billings under this rider in proportion to any taxes, fees, or charges (excluding federal or state income taxes) levied or imposed by any governmental authority and payable by SRP for any services, power, or energy provided under this rider.

# SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT

## TIME-DEPENDENT DEMAND RIDER

### SUPPLEMENTAL TO PUMPING PRICE PLAN E-47

Effective: May 2010 Billing Cycle

Supersedes: May 1, 2008

#### APPLICABILITY:

To customers being served under the E-47 Price Plan.

#### CONDITIONS:

- A. For billing cycles May through October, the demand measurement period for determining the on-peak demand to be applied to the demand charge (on-peak period) consists of those hours from 11 a.m. to 11 p.m., daily, Mountain Standard Time. For billing cycles November through April, the demand measurement period for determining the on-peak demand to be applied to the demand charge (on-peak period) consists of those hours from 5 a.m. to 9 a.m. and from 5 p.m. to 9 p.m., Monday through Friday, Mountain Standard Time. All other hours are off-peak.
- B. A customer may cancel service under this rider. Cancellation becomes effective at the end of the billing cycle in which notice is received. The customer will not be allowed to receive service under this rider for at least one year after the effective date of cancellation.
- C. Only customers whose sole provider of electric service is SRP may elect to receive service under this rider.

#### PRICE:

##### Monthly Service Charge

\$26.04 per month, in lieu of the E-47 monthly service charge.

##### Per kW Charges

<b>Summer</b>	<b>Summer Peak</b>	<b>Winter</b>
May, June, September, October Bill Cycles	July, August Bill Cycles	November – April Bill Cycles
On Peak: \$3.23/kW	On Peak: \$4.01/kW	On Peak: \$1.69/kW
Off Peak No Charge	Off Peak No Charge	Off Peak No Charge

Per kWh Charges

The energy charge per kWh remains the same as the applicable standard price plan energy charge per kWh.

**DETERMINATION OF DEMAND IN KILOWATTS FOR DEMAND CHARGE:**

This demand is the maximum 15-minute integrated kilowatt (kW) demand occurring during the demand measurement period stated in the Conditions Section for determining the on-peak demand.

**ADJUSTMENTS:**

SRP will increase or decrease billings under this rider in proportion to any taxes, fees, or charges (excluding federal or state income taxes) levied or imposed by any governmental authority and payable by SRP for any services, power, or energy provided under this rider.

**SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT**

**UN-METERED CREDIT RIDER**

**SUPPLEMENTAL TO GENERAL SERVICE PRICE PLAN E-36**

Effective: May 2010 Billing Cycle

Supersedes: May 1, 2008

**APPLICABILITY:**

To customers whose usage is un-metered and does not qualify for the E-54, E-56, or E-57 Price Plans.

**CONDITIONS:**

Availability for un-metered accounts is solely at the discretion of SRP. Demand and energy estimates associated with un-metered accounts are subject to approval and verification by SRP.

**PRICE:**

The following credits will be paid to un-metered customers receiving service under E-36 and this rider:

Meter reading credit:	\$3.72/month
Meter credit:	\$5.26/month

All other terms and conditions of the E-36 Price Plan apply.

**SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT**

**MUNICIPAL PUBLIC LIGHTING EQUIPMENT RIDER**

**SUPPLEMENTAL TO LIGHTING SERVICE PRICE PLAN E-56**

Effective: May 2010 Billing Cycle

Supersedes: May 1, 2008

**AVAILABILITY:**

Municipal public lighting service is available for those facilities previously installed and currently owned by SRP for municipal, state, county and other governmental public lighting customers as described in the Applicability section of the E-56 Price Plan.

**APPLICABILITY:**

This Rider is applicable only to municipal, state, county and other governmental public lighting customers served by SRP under Lighting Service Price Plan E-56 and only for facilities previously installed and currently owned by SRP. SRP installation and ownership of new municipal public lighting equipment is no longer available.

**CONDITIONS:**

- A. Prior municipal public lighting installations required a written contract for an initial term of twenty (20) years.
- B. High pressure sodium lamps must be used in all lamp replacements and installations provided by SRP.
- C. There are two categories of municipal public lighting equipment charges:
  1. CATEGORY 1: For lighting equipment previously provided and owned by the SRP.
  2. CATEGORY 2: For lighting equipment owned by SRP, but for which the customer provided the initial investment, as reflected in the discounted price.
- D. Items for which no equipment charge has been included in this rider will be billed at a charge determined by SRP.
- E. All units and equipment listed in this rider may not be available for repair or replacement.

**MONTHLY PRICES:**

*Category 1: (HPS Lamps Only)*

	<u>Monthly Price</u>
<u>Luminaires</u>	
	<u>Definition</u>
Style I:	Streamlined
	(Under 20,000 Lumens) \$ 7.10
	(20,000 Lumens and Above) \$ 8.38
Style II:	Early American \$ 7.32
Style III:	Contemporary \$ 7.85
Style IV:	Architectural
	(Under 20,000 Lumens) \$ 8.72
	(20,000 Lumens and Above) \$ 9.56
Style V:	Flood \$ 8.83
 <u>Poles:</u>	
Group I:	(Under 24' Steel) \$ 6.17
Group II:	(24' - 31' Steel) \$ 7.67
Group III:	(32' - 50' Steel) \$ 8.70
Group IV:	(30' Wood) \$ 9.02
Group V:	(35' Wood) \$ 11.50
Group VI:	(40' Wood) \$ 13.13
 <u>Parking Lot Lights</u>	
Style I:	Dome, Disk, or Box \$ 14.06
Group I:	(Up to 23' Round Steel with Concrete Pedestal) \$ 8.31
Group II:	(Up to 28' Square Steel with Concrete Pedestal) \$ 10.34
 <u>Mastarms</u>	
Nonstandard	\$ 1.96
Standard	No Charge

(Continued on next page)

Municipal Public Lighting Equipment Rider  
Page 3

Category 2: (HPS Lamps Only)

Monthly  
Price

Luminaires

	<u>Definition</u>	
Style I:	Streamlined	
	(Under 20,000 Lumens)	\$ 3.37
	(20,000 Lumens and Above)	\$ 3.92
Style II:	Early American	\$ 3.39
Style III:	Contemporary	\$ 4.32
Style IV:	Architectural	
	(Under 20,000 Lumens)	\$ 3.71
	(20,000 Lumens and Above)	\$ 4.16
Style V:	Flood	\$ 3.67

Poles:

Group I:	(Under 24' Steel)	\$ 2.00
Group II:	(24' - 31' Steel)	\$ 2.41
Group III:	(32' - 50' Steel)	\$ 2.82
Group IV:	(All Wood)	\$ 4.58

Parking Lot Lights

Style I:	Dome, Disk, or Box	\$ 5.10
Group I:	(Up to 23' Round Steel w/Concrete Pedestal)	\$ 2.33
Group II:	(Up to 28' Square Steel w/Concrete Pedestal)	\$ 3.08

Mastarms

Nonstandard	\$ 1.30
Standard	No Charge

Price Plans for Obsolete Equipment

Category 1: (MV Lamps Only)

Luminaires

	<u>Definition</u>	
Style I:	Streamlined	
	(Under 10,000 Lumens)	\$ 5.71
	(10,000 Lumens and Above)	\$ 6.46
Style II:	Early American	\$ 4.42
Style III:	Contemporary	\$ 4.34
Style IV:	Open Bottom	\$ 5.88

(Continued on next page)

*Category 2: (MV Lamps Only)*

Monthly  
Price

Luminaires

Style I: Streamlined		
(Under 10,000 Lumens)	\$	3.23
(10,000 Lumens and Above)	\$	3.90
Style II: Early American	\$	2.28
Style III: Contemporary	\$	2.24

Frozen Price Plans

Lamp Maintenance:

<u>Type</u>	<u>Lumens</u>		
HPS	Under 10,000	\$	2.37
	10,000 and Above	\$	3.44
MV	Under 10,000	\$	1.76
	10,000 and Above	\$	2.97

Extensions

Underground	Customer trench	\$	0.53 /100 ft
	SRP trench	\$	2.38 /100 ft
Overhead		\$	0.43 /100 ft

Multi-Use Poles:

49' multi-use	\$	29.64
50' multi-use	\$	32.01

**ADJUSTMENTS:**

SRP will increase or decrease billings under this rider in proportion to any taxes, fees, or charges (excluding federal or state income taxes) levied or imposed by any governmental authority and payable by SRP for any services, power, or energy provided under this rider.

**SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT**

**NON-MUNICIPAL PUBLIC LIGHTING EQUIPMENT RIDER**

**SUPPLEMENTAL TO LIGHTING SERVICE PRICE PLAN E-56**

Effective: May 2010 Billing Cycle

Supersedes: May 1, 2008

**AVAILABILITY:**

Non-municipal public lighting service is available for those facilities previously installed and currently owned by SRP for non-governmental public lighting customers as described in the Applicability section of the E-56 Price Plan.

**APPLICABILITY:**

This Rider is applicable only to non-governmental public lighting customers served by SRP under Lighting Service Price Plan E-56 and only for facilities owned by SRP.

**CONDITIONS:**

- A. Non-governmental public lighting installations required a written contract for an initial term of twenty (20) years.
- B. High pressure sodium lamps must be used in all lamp replacements and installations provided by SRP.
- C. Availability of lumen sizes varies by style.
- D. Public lighting equipment charges are applied for lighting equipment provided and owned by SRP.
- E. Items for which no equipment charge has been included in this rider will be billed at a charge determined by SRP.
- F. All units and equipment listed in this rider may not be available for repair or replacement.

**MONTHLY PRICES:**

(HPS Lamps Only)

	<u>Monthly Price</u>
<u>Luminaires</u>	
	<u>Definition</u>
Style I:	Streamlined
	(Under 20,000 Lumens) \$ 7.10
	(20,000 Lumens and Above) \$ 8.38
Style II:	Early American \$ 7.32
Style III:	Contemporary \$ 7.85
Style IV:	Architectural
	(Under 20,000 Lumens) \$ 8.72
	(20,000 Lumens and Above) \$ 9.56
Style V:	Flood \$ 8.83
 <u>Poles:</u>	
Group I:	(Under 24' Steel) \$ 6.17
Group II:	(24' - 31' Steel) \$ 7.67
Group III:	(32' - 50' Steel) \$ 8.70
Group IV:	(30' Wood) \$ 9.02
Group V:	(35' Wood) \$ 11.50
Group VI:	(40' Wood) \$ 13.13
 <u>Parking Lot Lights</u>	
Style I:	Dome, Disk, or Box \$ 14.06
Group I:	(Up to 23' Round Steel with Concrete Pedestal) \$ 8.31
Group II:	(Up to 28' Square Steel with Concrete Pedestal) \$ 10.34
 <u>Mastarms</u>	
Nonstandard	\$ 1.96
Standard	No Charge

(Continued on next page)

Price Plans for Obsolete Equipment

(MV Lamps Only)	Monthly <u>Price</u>
<u>Luminaires</u>	
	<u>Definition</u>
Style I:	Streamlined
	(Under 10,000 Lumens)
	(10,000 Lumens and Above)
Style II:	Early American
Style III:	Contemporary
Style IV:	Open Bottom
	\$ 5.71
	\$ 6.46
	\$ 4.42
	\$ 4.34
	\$ 5.88

Frozen Price Plans

Lamp Maintenance:

<u>Type</u>	<u>Lumens</u>	
HPS	Under 10,000	\$ 2.37
	10,000 and Above	\$ 3.44
MV	Under 10,000	\$ 1.76
	10,000 and Above	\$ 2.97

Extensions

Underground	Customer trench	\$ 0.53 /100 ft
	SRP trench	\$ 2.38 /100 ft
Overhead		\$ 0.43 /100 ft

Multi-Use Poles:

49' multi-use	\$ 29.64
50' multi-use	\$ 32.01

**ADJUSTMENTS:**

SRP will increase or decrease billings under this rider in proportion to any taxes, fees, or charges (excluding federal or state income taxes) levied or imposed by any governmental authority and payable by SRP for any services, power, or energy provided under this rider.

**SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT**

**PRIVATE SECURITY LIGHTING EQUIPMENT RIDER**

**SUPPLEMENTAL TO LIGHTING SERVICE PRICE PLAN E-57**

Effective: May 2010 Billing Cycle

Supersedes: May 1, 2008

**AVAILABILITY:**

Private Security Lighting Service is available to customers requesting outdoor lighting for security purposes. This service is not available to lighting used primarily for commercial, decorative, playground, work areas, or activities requiring illumination higher than an average of two foot-candles.

**APPLICABILITY:**

To private security lighting customers served by SRP under Lighting Service Price Plan E-57 who are subject to lighting equipment charges.

**CONDITIONS:**

- A. Private security lighting installations require a written contract with an initial term of four years.
- B. High pressure sodium lamps must be used in all lamp replacements and installations provided by SRP.
- C. Availability of lumen sizes varies by style.
- D. Security lighting equipment is provided and owned by SRP.

**MONTHLY PRICES:**

(HPS Lamps Only)

	<u>Monthly Price</u>
<u>Luminaires</u>	
	<u>Definition</u>
Style I: Streamlined	
(Under 20,000 Lumens)	\$ 8.08
(20,000 Lumens and Above)	\$ 9.97
Style II: Early American	\$ 8.28
Style III: Contemporary	\$ 8.78
Style IV: Flood	\$ 10.12
Style V: Architectural	
(Under 20,000 Lumens)	\$ 9.99
(20,000 Lumens and Above)	\$ 11.06
 <u>Poles:</u>	
Group I: (Under 24' Steel)	\$ 7.07
Group II: (24' - 31' Steel)	\$ 8.73
Group III: (32' - 50' Steel)	\$ 10.41
Group IV: (30' Wood)	\$ 10.48
Group V: (35' Wood)	\$ 12.45
Group VI: (40' Wood)	\$ 13.98
 <u>Mastarms</u>	
Nonstandard	\$ 2.02
Standard	No Charge

(Continued on next page)



**SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT**  
**STANDBY ELECTRIC SERVICE RIDER FOR POWER PRODUCTION FACILITIES**  
**SUPPLEMENTAL TO LARGE GENERAL SERVICE PRICE PLANS E-61, E-63, E-65**  
**AND E-66**

Effective: May 2010 Billing Cycle  
Supersedes: May 1, 2008

**AVAILABILITY:**

Where facilities of adequate capacity are available.

**APPLICABILITY:**

To power production facilities equal to or greater than 3,000 kilowatt (kW) per site of reserved capacity. These service provisions do not apply to service for resale, to service where on-site generation is used only for emergency supply, or to cogenerators or small power producers who have contracted to supply power and energy to other entities.

Customers receiving standby service must also take service under E-61, E-63, E-65 or E-66 Standard Price Plans or the Critical Peak Experimental Price Plan. Standby charges will not apply in hours that customer generation is on planned or unplanned outage. Charges resulting from standby service do not displace or reduce charges incurred as a result of service under the applicable price plan.

**CONDITIONS:**

- A. At SRP's request, the customer must sign SRP's then-current form of Interconnection Agreement as a condition of service under this rider.
- B. The customer shall pay SRP for interconnection costs prior to commencement of service under this rider. Interconnection costs include but are not limited to reasonable costs of connection, switching, relaying, metering, transmission, distribution, safety provisions, engineering studies and administrative costs incurred by SRP directly related to the installation of the physical facilities necessary to permit interconnected operations.
- C. SRP will install a supply meter at its point of delivery to the customer and a generator meter(s) at the point(s) of output from each of the customer's generators.
- D. SRP, in its sole discretion, may require the customer to install at customer's expense a device to limit the amount of power to be supplied by SRP; such device shall be approved, sealed and controlled by SRP.

**MONTHLY CHARGES:**

Reservation Capacity Charge =

(On-Peak Energy \* On-Peak Reservation Capacity Premium)

Plus

(Off-Peak Energy \* Off-Peak Reservation Capacity Premium)

Plus

Facilities/distribution/transmission charges for standby load

Where:

On- and Off-Peak Energy is the energy output of each generator as determined by the generator meter(s). On- and off-peak hours are the same as those for Palo Verde Contracts as reported by Dow Jones.

Reservation Capacity Premium is the average price difference between firm and non-firm power, for on- and off-peak hours in the billing period. The weighted average price of electricity traded at Palo Verde, as reported by Dow Jones, will be used. At the end of each month, daily prices will be summed and divided by the number of days in that month to determine the firm versus non-firm average price differences (on- and off-peak) for the month. Should firm power prices at Palo Verde drop below non-firm on any day, the daily differential will be considered zero. If the Dow Jones price quote(s) for Day Ahead Firm or Non-Firm Power is not available, the average price differential will be determined using prices only from those days when both firm and non-firm quotes are available.

Facilities/distribution/transmission charges equal the component prices for these services as detailed in the corresponding applicable price plan. These charges will be calculated using kW and kilowatt-hour (kWh) as measured by the generator meter(s) for on-, shoulder- and off-peak periods as defined by the applicable price plans.

**ADJUSTMENTS:**

SRP will increase or decrease billings under this rider in proportion to any taxes, fees, or charges (excluding federal or state income taxes) levied or imposed by any governmental authority and payable by SRP for any services, power, or energy provided under this rider.

# SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT

## FACILITIES RIDER

### SUPPLEMENTAL TO LARGE GENERAL SERVICE PRICE PLANS E-61, E-63, E-65 AND E-66

Effective: May 2010 Billing Cycle

Supersedes: May 1, 2008

#### APPLICABILITY:

To customers qualifying for power and energy under Standard Price Plan E-61, E-63, E-65 and E-66.

#### CONDITIONS:

A. For customers served from SRP's general distribution system (secondary or primary service) the following applies:

- 1) The customer will pay a monthly Facilities Charge for standard service according to the following:

Facilities Charge per kW	<u>E-61</u>	<u>E-63</u>
Distribution Facilities	\$1.86	\$1.57
Competitive Customer Service	<u>\$0.61</u>	<u>\$0.60</u>
Total	\$2.47	\$2.17

- 2) Charges apply to the highest kilowatt reading in the current billing period or the preceding 15 billing periods (on-peak, off-peak, or shoulder-peak), whichever is greater. Kilowatt measurements are based on thirty-minute interval integrated demand.
- 3) For customers requesting enhanced reliability, additional facilities or system capacity, the customer will pay a charge in addition to the facilities charge for standard service. Examples of additional facilities or system capacity include but are not limited to:
  - 1) Automatic transfer switches.
  - 2) Reserved capacity on circuits that connect to automatic transfer switches.
  - 3) Dedicated feeders and/or breakers.
  - 4) Reserved transformer capacity.
  - 5) Cost of overhead to underground conversions.
  - 6) Trenching and conduit from the load side of the service entrance section to the customer's facility when provided by SRP.

B. Substations built after May 1, 2010:

- 1) Unless otherwise directed by the Board, SRP shall design, build, own, operate and maintain all new substations and dedicated bays in distribution substations for which construction is commenced after May 1, 2010.
- 2) The customer shall pay SRP an up-front Contribution in Aid of Construction (CIAC) for:
  - a. Certain high voltage transmission and communications equipment.
  - b. A portion of the cost of the remaining substation equipment.
- 3) The customer shall pay a fixed monthly facilities charge that reflects the investment and commitment SRP made on behalf of the customer including the cost of ownership (in-lieu contributions, depreciation, operation and maintenance, replacements, etc.). Included in the cost of ownership is the risk of replacement should equipment fail. That is, upon failure, equipment will be replaced within a reasonable period of time without additional charge to the customer. In addition, customers have the benefit of 24-hour technical support, SRP's inventory of spare parts and equipment, and access to SRP's mobile backup transformers if available and compatible.
- 4) Terms, conditions and prices for the substation will be identified in a separate written agreement between SRP and the customer.

C. Substations in operation or under construction as of May 1, 2010:

- 1) SRP shall own, operate and maintain all SRP-owned substations. Customers shall continue to pay their fixed monthly facilities charges per existing agreements.
- 2) For dedicated substations and bays subsequently acquired by SRP, the customer shall pay monthly facilities charges and enter into agreements and contracts consistent with SRP's then-current forms and procedures.
- 3) Customers may continue to own, operate, and maintain their existing dedicated substations and bays. Upon a change in substation or bay ownership, the new customer shall enter into agreements and contracts consistent with SRP's then-current forms and procedures.

**ADJUSTMENTS:**

SRP will increase or decrease billings under this rider in proportion to any taxes, fees, or charges (excluding federal or state income taxes) levied or imposed by any governmental authority and payable by SRP for any services, power, or energy provided under this rider.

# SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT

## USE FEE INTERRUPTIBLE RIDER

### SUPPLEMENTAL TO GENERAL SERVICE PRICE PLANS E-32 AND E-36

### PUMPING PRICE PLANS E-47 AND E-48

### LARGE GENERAL SERVICE PRICE PLANS E-61, E-63 AND E-65

Effective: May 1, 2008

Supersedes: November 1, 2004

#### **APPLICABILITY:**

To customers receiving and qualifying for electric service under General Service Price Plans E-32 and E-36, Pumping Price Plans E-47 and E-48 and Large General Service Price Plans E-61, E-63 and E-65 and who have a minimum annual load of 100 kilowatts (kW).

#### **CONDITIONS:**

- A. Customers taking service under this rider are eligible for credits in exchange for curtailing load at the request of SRP.
- B. Credits are paid only when SRP issues a "Notice of Curtailment." SRP will require customers to curtail load in 4-hour blocks. Each curtailment will earn credits based on a 4-hour curtailment even in the event SRP terminates the curtailment before end of the 4-hour period. Curtailments can be called for economic or non-economic reasons and are to be called at the sole discretion of SRP.
- C. Credits are determined after the fact based on:
  - 1) predetermined value of the curtailed load (\$/kW/hour) as specified by the customer, and
  - 2) actual load curtailed.
- D. For calculating the credit, curtailed load is the difference between the Base Load and load during the curtailment period. Base Load is described in a written curtailment agreement between SRP and customer. Should customers fail to curtail load, SRP, at its option, can remove customers from the program without notice.
- E. Customer may opt for voluntary or mandatory curtailments.
  - 1) Voluntary Curtailment: Customer may opt for voluntary interruptions. With this option, customer has the right to ride through the curtailment period without penalty. Customer load however must not increase during the curtailment period. Should customer's load increase in any 15 minute interval\* during the curtailment period to a level above the Base Load, all load above the Base Load will be charged (penalized) at the prevailing spot market price.

- 2) **Mandatory Curtailment:** Customer may opt for mandatory curtailments such that customer predetermines load to be curtailed. Failure to curtail load in any 15-minute interval\* will result in loss of credits for that interval and all load above the agreed-to curtailment will be billed (penalized) at 1.5 times the customer specified value.

SRP may prioritize voluntary and mandatory load based on the specific needs of SRP.

\* 30-minute intervals will be used if 15-minute data is not available.

- F. SRP will offer a minimum notice of 30 minutes. Curtailments can be issued using Fax, Phone, E-mail, electronic buzzer or other mutually agreed to devices.

**ADJUSTMENTS:**

SRP will increase or decrease billings under the rider in proportion to any taxes, fees, or charges (excluding federal or state income taxes) levied or imposed by any governmental authority and payable by SRP for any services, power, or energy provided under this rider.

# **SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT**

## **INSTANTANEOUSLY INTERRUPTIBLE RIDER**

### **SUPPLEMENTAL TO LARGE GENERAL SERVICE PRICE PLAN E-65**

Effective: May 2010 Billing Cycle

Supersedes: May 1, 2008

#### **AVAILABILITY:**

Where facilities of adequate capacity are available. Total interruptible load served under the Instantaneously Interruptible Rider, the Interruptible Rider with 10 Minutes Notice, Customized Interruptible Rider and E-66 Price Plan is limited to 205 MW in aggregate and allocated between the riders and price plan as determined solely by SRP. This rider will not be available to any customer after May 1, 2011.

#### **APPLICABILITY:**

To customers receiving and qualifying for electric service under the E-65 Standard Price Plan and whose electric power and energy are provided solely by SRP. Customer must have at least 2,500 kilowatt (kW) of interruptible load. Instantaneously interruptible load must be isolated from non-instantaneously interruptible load and served from dedicated substation bay(s). Participation is limited to applications consistent with SRP's needs.

#### **CHARACTER OF SERVICE:**

Must meet all service requirements for E-65.

#### **CONDITIONS:**

- A. If during the term of the customer's Agreement for Electric Service, the customer's on-peak and/or shoulder-peak interruptible load falls below 2,500 kW per month, then the credit will not apply. When the customer has not qualified for a discount for six consecutive months SRP, at its option, may cancel service under this rider.
- B. A customer electing service under this rider will receive a six-month trial period in which it may cancel interruptible service at any time and return to firm service. After the initial six-month period, the customer must give SRP 3 years' notice to convert interruptible load to firm load. A notice period other than 3 years will be allowed if agreed to by both SRP and the customer.
- C. Customer load will be subject to a maximum of 40 controlled interruptions per calendar year not to exceed 4 hours duration each, totaling 150 hours of interruption.
- D. The interruptible portion of service is subject to interruption at the sole discretion of SRP without notice to the customer. Interruptions will be for reliability purposes only and in accordance with the following guidelines:

Interruptible load will be curtailed as necessary to ensure the reliable operation of the SRP system as defined by North American Electric Reliability Council (NERC), Western Electricity Coordinating Council (WECC) and SRP operating criteria. Examples include, but are not limited to:

- Interruptible load may be curtailed if actual load rises above the actual load serving capability of the SRP transmission or distribution system. This may occur due to the loss of transmission/distribution resources, the loss of local generation, or extreme load growth due to weather or other factors.
  - Interruptible load may be curtailed if generation reserves fall below standards set by NERC or WECC. Examples include, but are not limited to: reserve shortages due to loss of transmission, generation, or purchased power resources; lack of available generation resources; and disturbances on the WECC System.
  - Interruptible load may be curtailed as required for Area Control Error (ACE) recovery resulting from the sudden loss of generation or transmission resources.
- E. SRP will notify the customer via electronic signal (e.g. buzzer, alarm, light, etc.) when the customer may restore the interrupted load.
- F. The customer will pay SRP an up-front non-refundable contribution in aid-of-construction for all costs (including capitalized labor and overhead) for telemetry, circuit breakers, meters required to measure interruptible load and all other related equipment and costs required to effect instantaneous interruptions and to effect transmittal of the notice/signal cited in Condition E above. All instantaneously interruptible load will be separately metered.
- G. The discount for instantaneous interruption does not apply until the equipment to effect instantaneous interruption is in place and operating correctly.
- H. A customer may put portions of its load on either 10 minute, or instantaneously interruptible service. However, multiple discounts will not apply to the same segment of load.
- I. SRP will attempt to share the burden of instantaneous interruptions among all interruptible customers. However, system emergencies on the distribution or transmission system, such as interruptions of a more local nature, may necessitate a greater number or duration of interruptions for some customers than for others. The size of a customer's instantaneously interruptible load relative to the total load reduction required may also necessitate a greater number or duration of interruptions for the customer.
- J. Interruptions due to causes of nature, terrorist acts, system failure and other such events will not be counted towards the total number or duration of outages described in Condition C.

**DISCOUNTS:**

Customers that elect service under this rider will receive a credit on their bills according to the following:

$$\text{Summer Credit} = \$0.0190/\text{kWh} * \text{II kWh}$$

$$\text{Summer Peak Credit} = \$0.0190/\text{kWh} * \text{II kWh}$$

$$\text{Winter Credit} = \$0.0102/\text{kWh} * \text{II kWh.}$$

Where the II kilowatt-hour (kWh) is the sum of all instantaneously interruptible on-peak and shoulder-peak kWh for the billing period.

**DETERMINATION OF DEMAND KILOWATTS:**

On-peak interruptible demand is the monthly maximum recorded thirty-minute integrated on-peak kilowatt demand less firm demand, or the interruptible demand specified in the Agreement for Electric Service, whichever is less.

Shoulder-peak interruptible demand is the monthly maximum recorded thirty-minute integrated shoulder-peak kilowatt demand less firm demand, or the interruptible demand specified in the Agreement for Electric Service, whichever is less.

The firm demand is that level of kW selected by the customer as the firm level of service. When customer-owned generation is present, the method for determining interruptible demands will be evaluated on a case-by-case basis.

**ADJUSTMENTS:**

SRP will increase or decrease billings under the rider in proportion to any taxes, fees, or charges (excluding federal or state income taxes) levied or imposed by any governmental authority and payable by SRP for any services, power, or energy provided under this rider.

# **SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT**

## **INTERRUPTIBLE RIDER WITH 10 MINUTES NOTICE**

### **SUPPLEMENTAL TO LARGE GENERAL SERVICE PRICE PLANS E-61, E-63 AND E-65**

Effective: May 2010 Billing Cycle

Supersedes: May 1, 2008

#### **AVAILABILITY:**

Where facilities of adequate capacity are available. Total interruptible load served under the Instantaneously Interruptible Rider, the Interruptible Rider with 10 Minutes Notice, Customized Interruptible Rider and E-66 Price Plan is limited to 205 MW in aggregate and allocated between the riders and price plan as determined solely by SRP. This rider will not be available to any customer after May 1, 2011.

#### **APPLICABILITY:**

To customers receiving and qualifying for electric service under the E-61, E-63, or E-65 Standard Price Plan and whose electric power and energy are provided solely by SRP. Customer must have at least 2,500 kilowatt (kW) of interruptible load. Instantaneously interruptible load must be isolated from non-instantaneously interruptible load and served from dedicated substation bay(s). Participation is limited to applications consistent with SRP's needs.

#### **CHARACTER OF SERVICE:**

Must meet all service requirements for the E-61, E-63 or E-65 Price Plans.

#### **CONDITIONS:**

- A. If during the term of the customer's Agreement for Electric Service, the customer's on-peak and/or shoulder-peak interruptible load falls below 2,500 kW per month, the credit will not apply. When the customer has not qualified for a discount for six consecutive months, SRP, at its option, may cancel service under this rider.
- B. A customer electing service under this rider will receive a six-month trial period in which it may cancel interruptible service at any time and return to firm service. After the initial six-month period, the customer must give SRP 3 years notice to convert interruptible load to firm load. A notice period other than 3 years will be allowed if agreed to by both SRP and the customer.
- C. Customer load will be subject to a maximum of 40 controlled interruptions per calendar year not to exceed 4 hours duration each, totaling 150 hours of interruption.
- D. The interruptible portion of service is subject to interruption at the sole discretion of SRP upon notice to the customer. The customer must reduce load to the firm service level or reduce load by the interruptible demand specified in the Agreement for Electric Service, whichever is less, within 10 minutes of notification. Failure to reduce load to the firm level or by the interruptible amount within 10 minutes will result in the elimination of the interruptible credit and the imposition of a penalty. Interruptions will be for reliability purposes only and in accordance with the following guidelines:

Interruptible load will be curtailed as necessary to ensure the reliable operation of the SRP system as defined by North American Electric Reliability Council (NERC), Western Electricity Coordinating Council (WECC) and SRP operating criteria. Examples include, but are not limited to:

- Interruptible load may be curtailed if actual load rises above the actual load serving capability of the SRP transmission or distribution system. This may occur due to the loss of transmission/distribution resources, the loss of local generation, or extreme growth due to weather or other factors.
- Interruptible load may be curtailed if generation reserves fall below standards set by NERC or WECC. Examples include, but are not limited to: reserve shortages due to loss of transmission, generation, or purchased power resources; lack of available generation resources; and disturbances on the WECC System.
- Interruptible load may be curtailed as required for (ACE) recovery resulting from the sudden loss of generation or transmission resources.

- E. Failure to reduce load to firm demand within the time limit will subject the customer to a penalty and possible termination of service, at SRP's sole discretion. The penalty is calculated for each hour and fraction of an hour that the failure continues:

$$\text{\$ 7.00} \times \text{Penalty Demand} \times \text{Time}$$

Where penalty demand, in kW, is 1) the maximum 30-minute recorded demand for the period which the interruption is called minus the firm demand or 2) that amount of interruptible demand specified in the Agreement for Electric Service, whichever is less. Firm demand is as specified in the Agreement for Electric Service and time is in hours or fractions thereof.

If more than one interruption is necessary during the same month, penalty calculations are calculated separately and summed.

- F. A customer may put portions of its load on either 10-minute or instantaneously interruptible service. However, multiple discounts will not apply to the same segment of load.

**DISCOUNT:**

Customers that elect service under this rider will receive a credit on their monthly bill according to the following:

$$\text{Summer Credit} = \$0.0118/\text{kWh} * \text{I-10 kWh}$$

$$\text{Summer Peak Credit} = \$0.0118/\text{kWh} * \text{I-10 kWh}$$

$$\text{Winter Credit} = \$0.0068/\text{kWh} * \text{I-10 kWh.}$$

Where the I-10 kilowatt-hour (kWh) is the sum of all 10-minute interruptible on-peak and shoulder-peak kWh for the billing period.

**DETERMINATION OF DEMAND KILOWATTS:**

On-peak interruptible demand is the monthly maximum recorded thirty-minute integrated on-peak kW demand less firm demand, or the interruptible demand specified in the Agreement for Electric Service, whichever is less.

Shoulder-peak interruptible demand is the monthly maximum recorded thirty-minute integrated shoulder-peak kW demand less firm demand, or the interruptible demand specified in the Agreement for Electric Service, whichever is less.

The firm demand is that level of kW selected by the customer as the firm level of service. When customer-owned generation is present, the method for determining interruptible demands will be evaluated on a case-by-case basis.

**ADJUSTMENTS:**

SRP will increase or decrease billings under this rider in proportion to any taxes, fees, or charges (excluding federal or state income taxes) levied or imposed by any governmental authority and payable by SRP for any services, power, or energy provided under this rider.

**SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT**  
**CUSTOMIZED INTERRUPTIBLE RIDER**

**SUPPLEMENTAL TO GENERAL SERVICE PRICE PLANS E-32 AND E-36**  
**PUMPING PRICE PLANS E-47 AND E-48**  
**LARGE GENERAL SERVICE PRICE PLANS E-61, E-63 AND E-65**

Effective: May 2010 Billing Cycle  
Supersedes: May 1, 2008

**APPLICABILITY:**

To customers receiving and qualifying for electric service under General Service Price Plans E-32 and E-36, Pumping Price Plans E-47 and E-48 and Large General Service Price Plans E-61, E-63 and E-65 and who have a minimum curtailable load of 100 kilowatts (kW). Total interruptible load served under the Instantaneously Interruptible Rider, the Interruptible Rider with 10 Minutes Notice, Customized Interruptible Rider and E-66 Price Plan is limited to 205 MW in aggregate and allocated between the riders and price plan determined solely by SRP.

**CONDITIONS:**

Any customer taking service under this rider will be eligible for credits in exchange for curtailments or making load available for curtailment at the request of SRP. All conditions will be specified in a written Curtailment Agreement between SRP and the customer. These conditions include, but are not limited to, the following:

- A. The amount of the credit will be determined by SRP based on the following criteria as solely determined by SRP:
  - 1) The credit shall not to exceed SRP's avoided cost of generation and, if applicable, transmission.
  - 2) The number of interruptions allowed.
  - 3) The types of interruptions allowed (economic, emergency and/or other).
  - 4) The duration of the interruptions.
  - 5) The length of the advance notice of curtailment required.
  - 6) Amount of load to be curtailed.
- B. A customer's failure to curtail load will result in loss of credits and may result in removal from the program, at SRP's option, without notice.
- C. Curtailments may be issued using direct control, fax, phone, e-mail, electronic buzzer or other mutually agreed to devices.
- D. Any customer choosing to participate in this rider will not be eligible for discounts under other interruptible riders, curtailment programs or load control programs.

**ADJUSTMENTS:**

SRP will increase or decrease billings under this rider in proportion to any taxes, fees, or charges (excluding federal or state income taxes) levied or imposed by any governmental authority and payable by SRP for any services, power, or energy provided under this rider.

**SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT**

**FULL ELECTRIC SERVICE REQUIREMENTS RIDER**

**SUPPLEMENTAL TO RESIDENTIAL PRICE PLANS E-23 AND E-26  
GENERAL SERVICE PRICE PLANS E-32 AND E-36  
PUMPING PRICE PLANS E-47 AND E-48  
LIGHTING PRICE PLANS E-54, E-56 AND E-57  
LARGE GENERAL SERVICE PRICE PLANS E-61, E-63, E-65 AND E-66**

Effective: May 2010 Billing Cycle

Supersedes: May 1, 2008

**AVAILABILITY:**

For customers with loads (individual accounts or in aggregate) of at least 1 MW.

**APPLICABILITY:**

To accounts receiving and qualifying for electric service under a Standard Residential, General Service, Pumping, Lighting or Large General Service Price Plan.

**CHARACTER OF SERVICE:**

Must meet all service requirements for the applicable Standard Price Plan.

**CONDITION:**

- A. For customers with loads of 1 MW or more (individual accounts or aggregate), discounts on energy may be offered if the following terms and conditions are met:
- Customer must have current or potential energy alternatives.
  - Prices, post-discount, to be commensurate with the customer's cost for energy alternative(s).
  - Customer must sign a term agreement in exchange for discounts.
  - Energy revenue from the customer shall exceed the marginal cost of serving that customer over the term of the contract.
  - SRP management shall report terms, conditions and discounts of new agreements to the Board on a quarterly basis.

**ADJUSTMENTS:**

SRP will increase or decrease billings under this rider in proportion to any taxes, fees, or charges (excluding federal or state income taxes) levied or imposed by any governmental authority and payable by SRP for any services, power, or energy provided under this rider.

**SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT**

**MONTHLY ENERGY INDEX RIDER**

**SUPPLEMENTAL TO RESIDENTIAL PLANS E-23 AND E-26  
GENERAL SERVICE PLANS E-32 AND E-36  
PUMPING SERVICE PLANS E-47 AND E-48  
LIGHTING SERVICE PLANS E-54, E-56 AND E-57  
LARGE GENERAL SERVICE PLANS E-61, E-63 AND E-65**

Effective: May 2010 Billing Cycle

Supersedes: May 1, 2008

**AVAILABILITY:**

Where facilities of adequate capacity are available.

**APPLICABILITY:**

Limited to Returning Customers<sup>1</sup> only qualifying for electric service under the E-23, E-26, E-32, E-36, E-47, E-48, E-54, E-56, E-57, E-61, E-63 or E-65 Standard Price Plans and having estimated annual energy usage in excess of 100,000 kilowatt-hours (kWh).

**CHARACTER OF SERVICE:**

Sixty hertz alternating current, three-phase.

**CONDITIONS:**

- A. At the discretion of SRP, Returning Customers<sup>1</sup> may be served under this rider. Further, such customers may be removed from this rider and receive service under an applicable SRP Standard Price Plan at any time and without prior notice.
- B. Availability of the Monthly Energy Index Rider is to be determined on a customer by customer basis and subject to approval at the sole discretion of SRP.
- C. Customer must be in good standing with SRP (all arrears brought current or arrangements suitable to SRP have been made and necessary deposits have been posted) to receive service under this rider.

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<sup>1</sup> Returning Customers are customers with annual consumption of more than 100,000 kWh and who wish to return to SRP for energy service after having previously chosen to purchase energy service from a provider other than SRP. Annual consumption to be measured over the most recent 12 month period on an individual account basis. SRP will project annual usage when less than 12 months of billing data exists.

**Determination of Price:**

Customers receive a flat Monthly Average Energy Charge that replaces the Energy and Fuel and Purchased Power price components in the applicable price plan.<sup>1</sup> All other elements of the price plan remain the same. The Monthly Average Energy Charge is based on the firm prices for the Weighted Average Price of Electricity Traded at Palo Verde and West Wing, Arizona from the Dow Jones Palo Verde Electricity Index (or another comparable index in the event the Dow Jones Index is no longer available) for the month and adjusted to reflect losses, individual customer load factors and an administrative fee. The Monthly Average Energy Charge is recalculated monthly.

An example of how the Monthly Average Energy Charge is calculated for July 2001 is presented below. Once the base energy price is determined, adjustments are made for losses, individual customer load factors and an administrative fee.

July 2001  
Base Energy Price

<u>Date</u>	<u>Firm On Peak Price</u>	<u>Firm On Peak Volume</u>	<u>Weighted Dollars</u>
7/31/01	\$ 55.38	56,720	\$ 3,141,154
7/30/01	\$ 65.30	49,600	\$ 3,238,880
7/29/01	\$ 50.00	-	\$ -
7/28/01	\$ 64.72	54,800	\$ 3,546,656
7/27/01	\$ 64.86	52,400	\$ 3,398,664
7/26/01	\$ 66.06	50,800	\$ 3,355,848
7/25/01	\$ 63.16	49,840	\$ 3,147,894
7/24/01	\$ 69.14	46,560	\$ 3,219,158
7/23/01	\$ 54.83	41,280	\$ 2,263,382
7/22/01	\$ 58.93	1,600	\$ 94,288
7/21/01	\$ 40.18	46,720	\$ 1,877,210
7/20/01	\$ 40.06	46,720	\$ 1,871,603

<sup>1</sup> Annual energy prices can be offered if:

- 1) Customer commits to SRP generation service for 1 year.
- 2) Costs, risks, and cost of risk management are factored into price.

7/19/01	\$ 42.51	47,040	\$ 1,999,670
7/18/01	\$ 46.17	41,520	\$ 1,916,978
7/17/01	\$ 50.89	38,560	\$ 1,962,318
7/16/01	\$ 55.87	41,840	\$ 2,337,601
7/15/01	\$ 46.00	-	\$ -
7/14/01	\$ 48.96	49,840	\$ 2,440,166
7/13/01	\$ 48.96	49,840	\$ 2,440,166
7/12/01	\$ 64.27	44,688	\$ 2,872,098
7/11/01	\$ 73.37	50,160	\$ 3,680,239
7/10/01	\$ 78.14	28,640	\$ 2,237,930
7/9/01	\$ 89.11	19,440	\$ 1,732,298
7/8/01	\$ 80.00	800	\$ 64,000
7/7/01	\$ 91.18	18,560	\$ 1,692,301
7/6/01	\$ 91.18	18,560	\$ 1,692,301
7/5/01	\$ 107.31	10,160	\$ 1,090,270
7/4/01	\$ 113.00	-	\$ -
7/3/01	\$ 95.73	12,000	\$ 1,148,760
7/2/01	\$ 90.31	36,320	\$ 3,280,059
7/1/01	\$ 75.00	400	\$ 30,000
Total		1,005,408	\$61,771,894
<i>Average Price for July 2001</i>			<b>\$ 61.44</b>

In this example the base energy price for July 2001 is \$61.44/MWh or \$0.06144/kWh. This energy price is then adjusted for losses, load factor and an administrative fee according to the schedules below.

**Loss Adjustments:**

The following table outlines loss factors used to adjust the base energy price:

<b>Service Level</b>	<b>Summer</b>	<b>Winter</b>
Distribution (E20s, E30s, E-40s, E50s)	1.0518	1.0479
LGS – Secondary (E-61)	1.0488	1.0444
LGS – Primary (E-63)	1.0430	1.0391
LGS – Secondary (E-65)	1.0375	1.0346

**Load Factor Adjustments:**

The base energy charge is also adjusted for variations in monthly load factors according to the following table.

<b>Monthly Load Factor</b>	<b>% Adjust Summer</b>	<b>% Adjust Winter</b>
0 – 10	+52.25	+38.50
10 <sup>+</sup> – 20	+42.75	+31.50
20 <sup>+</sup> – 30	+33.25	+24.50
30 <sup>+</sup> – 40	+23.75	+17.50
40 <sup>+</sup> – 50	+14.25	+10.50
50 <sup>+</sup> – 60	+4.75	+3.50
60 <sup>+</sup> – 70	0.0	0.0
70 <sup>+</sup> – 80	-4.75	-3.50
80 <sup>+</sup> – 90	-9.50	-7.00
90 <sup>+</sup> – 100	-14.25	-10.50

**Administration Fee:**

An administration fee of 1.0 percent applies.

**Example:** Using the July 2001 Energy Price of \$61.44/MWh and assuming a secondary LGS customer (E-61) with a load factor between 80 percent and 90 percent, the Monthly Average Energy Price for July 2001 would be calculated as follows:

Base Energy Price:	\$61.44	per MWh
Plus Losses:	<u>x 1.0488</u>	
	\$64.44	
Load Factor Adjustment:	<u>x 0.905</u>	
	\$58.32	
1% Admin Fee	<u>+\$0.58</u>	
	\$58.90	per MWh
	or	
	\$0.0589	per kWh

**ADJUSTMENTS:**

SRP will increase or decrease billings under the rider in proportion to any taxes, fees, or charges (excluding federal or state income taxes) levied or imposed by any governmental authority and payable by SRP for any services, power, or energy provided under this rider.