

**SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT**  
**ECONOMY DISCOUNT RIDER**  
**SUPPLEMENTAL TO RESIDENTIAL PRICE PLANS E-20, E-23, E-24, E-26 AND E-28**

Effective: May 1, 2008  
Supersedes: November 1, 2005

**APPLICABILITY:**

To customers receiving service under Standard Price Plans E-20, E-23, E-24, E-26 or E-28, who qualify for this rider as specified below and further outlined in SRP's administration plan. All provisions of the applicable residential price plans will apply except as modified herein.

To qualify:

1. The account must be in the qualifying customer's name.
2. Each application is good for a 12-month period. Annual recertification will be required for the discount to be extended beyond one year.
3. Household income must be at or below 150 percent of federal poverty guidelines.
4. The certification process and any administrative issues relating to the discount not explicitly stated in this rider are defined in SRP's administration plan.

**CONDITIONS:**

The discount will be applied to the customer's total bill before any adjustments and application of any other taxes, credits, penalties, or fees.

**DISCOUNT:**

The monthly bill will be in accordance with the above specified price plans with the addition of a \$15.00 discount per billing cycle. The bill before taxes, credits, penalties and fees cannot be reduced below zero.

Customer may not elect the Economy Discount Rider in addition to the Medical Life Support Equipment Discount Rider.

**SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT**

**MEDICAL LIFE SUPPORT EQUIPMENT DISCOUNT RIDER**

**SUPPLEMENTAL TO RESIDENTIAL PRICE PLANS E-20, E-23 AND E-26**

Effective: May 1, 2008  
Supersedes: November 1, 2005

**APPLICABILITY:**

To customers receiving service under Standard Price Plans E-20, E-23 or E-26, who qualify for this rider as specified below and further outlined in SRP's administration plan. The Medical Life Support Discount is not available with the E-24 or E-28 M-Power Price Plans. All provisions of the applicable residential price plans will apply except as modified herein.

To qualify:

1. The account must be in the qualifying customer's (patient's) name, or in the name of a close relative or legal guardian, as outlined in SRP's administration plan.
2. Each application is good for a 12-month period. Annual recertification will be required for the discount to be extended beyond one year.
3. An individual in the qualifying household must require medical life support equipment that is in use and essential to the sustaining of life. Essential to the sustaining of life is defined as "medical equipment where discontinuance of service from the equipment for a period longer than four (4) hours could be especially dangerous to an individual's health." Qualified medical life support equipment is specified in SRP's administration plan.
4. The certification process and any administrative issues relating to the discount not explicitly stated on this price plan are defined in SRP's administration plan.

**CONDITIONS:**

The discount will be applied to the total bill before any adjustments and application of any other taxes, credits, penalties, or fees.

**DISCOUNT:**

The monthly bill will be in accordance with the above specified price plan with the addition of a \$15.00 discount per billing cycle. The bill before taxes, credits, penalties and fees cannot be reduced below zero.

Customer may not elect the Medical Life Support Equipment Discount Rider in addition to the Economy Discount Rider.

**SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT**

**EARTHWISE ENERGY RIDER**

**SUPPLEMENTAL TO RESIDENTIAL PRICE PLANS E-20, E-23 AND E-26  
GENERAL SERVICE PRICE PLANS E-32 AND E-36**

Effective: May 1, 2008  
Supersedes: November 1, 2004

**APPLICABILITY:**

To customers who are being served under the Standard Price Plans E-20, E-23, E-26, E-32, or E-36 and who wish to support the development of renewable resources.

**CONDITIONS:**

- A. Service shall be for a minimum of two years.
- B. Funds from the program will help support the cost of building, operating and maintaining renewable resources. The premium does not represent the sale or lease of renewable energy or generation capacity.
- C. A customer may cancel service under this rider after an initial two-year period. Cancellation becomes effective at the end of the billing cycle in which the notice for cancellation is received by SRP.
- D. The monthly premium, before taxes, is based on the number of Earthwise Energy blocks subscribed and will be added to the customer's monthly bill.

**PRICE:**

For those customers electing to participate in SRP's Earthwise Energy program, the monthly premium will be:

\$3.00 per block subscribed

**SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT**

**RENEWABLE ENERGY CREDIT PILOT RIDER**

**SUPPLEMENTAL TO RESIDENTIAL PRICE PLANS E-20, E-23 AND E-26**

**GENERAL SERVICE PRICE PLANS E-32 AND E-36**

**PUMPING PRICE PLANS E-47 AND E-48**

**LARGE GENERAL SERVICE PLANS E-61, E-63 AND E-65**

Effective: May 1, 2008

**APPLICABILITY:**

To customers who are being served under the Standard Price Plans E-20, E-23, E-26, E-32, E-36, E-47, E-48, E-61, E-63 or E-65 or the Critical Peak Experimental Price Plan. Enrollment is limited to available Renewable Energy Certificates (RECs) offered by SRP. The initial period of the pilot will be for three years. The pilot will expire on May 1, 2011.

**CONDITIONS:**

- A. Service shall be for a period determined by SRP.
- B. A customer may cancel service under this rider after an initial one-year period. Cancellation becomes effective at the end of the billing cycle in which the notice for cancellation is received by SRP.
- C. The monthly premium charge, before taxes, is based on the number of kilowatt hours (kWh) subscribed per month or on a percentage of monthly usage and will be added to the customer's monthly bill. SRP may offer customers the ability to participate in the pilot program in 100 kWh increments per month or an amount equal to 10 percent, 25 percent, 50 percent or 100 percent of their monthly kWh usage. The monthly charge is in addition to the charges under the standard price plan and will be added to the customer's monthly bill.
- D. A customer may not participate at a level that is greater than its expected annual energy use, as determined by SRP.
- E. Renewable energy certificates are associated with energy generated from sources that may include, but are not limited to, solar, biomass, landfill gas, wind, geothermal, or small hydroelectric.
- F. The charge may change periodically to reflect the cost of procuring the mix of RECs offered to customers.
- G. SRP will retire, on a monthly basis, a number of RECs equal to the total participation of all customers participating in this pilot.

**PRICE:**

Standard Offer

For any customer electing to participate in this rider, the premium charge per kWh will be published on SRP's Web site ([www.srpnet.com](http://www.srpnet.com)) and may require a written agreement between SRP and the customer.

Large Participation

For participation exceeding 10,000,000 kWh per year, the customer and SRP may enter into a special arrangement to obtain RECs related to specific resources requested by the customer. The charges per kWh will be equal to SRP's cost of procuring the RECs. The term and price will be identified in a separate written agreement between SRP and the customer.

**SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT**

**BUYBACK SERVICE RIDER**

**SUPPLEMENTAL TO RESIDENTIAL PRICE PLANS E-23 AND E-26  
GENERAL SERVICE PRICE PLANS E-32 AND E-36,  
LARGE GENERAL SERVICE PRICE PLANS E-61, E-63 AND E-65**

Effective: May 1, 2008  
Supersedes: November 1, 2004

**APPLICABILITY:**

To those cogeneration and small power production customers served by SRP under Standard Price Plans E-23, E-26, E-32, E-36, E-61, E-63 and E-65 or the Critical Peak Experimental Price Plan who purchase power and energy provided by SRP and who are qualified to sell power and energy back to SRP.

**CONDITIONS:**

- A. To segregate load between firm service and buyback service, two or more meters are required. The customer's purchases from and sales to SRP must be measured separately. The customer is required to provide a metering service entrance for all meters and pay the costs for the additional meter(s).
- B. At SRP's request, the customer must sign SRP's then-current form of Interconnection Agreement as a condition of service under this rider.
- C. The customer shall pay SRP for interconnection costs prior to commencement of service under this rider. Interconnection costs include but are not limited to reasonable costs of connection, switching, relaying, metering, transmission, distribution, safety provisions, engineering studies and administrative costs incurred by SRP directly related to the installation of the physical facilities necessary to permit interconnected operations.

**CREDIT:**

$$\text{Buyback Credit} = \sum [(\text{Hourly Buyback Energy}) \times (\text{Hourly Indexed Energy Price} - \$0.00017/\text{kWh})]$$

where:

Hourly credits are summed across all hours in the billing cycle. Hourly credits are the product of the hourly energy sold to SRP and the adjusted Hourly Indexed Energy Price. The adjusted Hourly Indexed Price is the product of the Dow Jones Firm On-Peak or Firm Off-Peak Price at Palo Verde (or another comparable index if the Dow Jones Index is no longer available), multiplied by the Hourly Pricing Percentage. The Hourly Pricing Percentage is determined by SRP and "shapes" the Dow Jones On-Peak and Off-Peak Prices, based on historical hourly prices.

The price adjustment of \$0.00017/kWh represents the cost incurred by SRP for scheduling, system control and dispatch services.

**ADJUSTMENTS:**

SRP will increase or decrease billings under this rider in proportion to any taxes, fees, or charges (excluding federal or state income taxes) levied or imposed by any governmental authority and payable by SRP for any services, power, or energy provided under this rider.

**SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT**

**RENEWABLE NET METERING RIDER  
(Formerly SOLAR NET METERING RIDER)**

**SUPPLEMENTAL TO RESIDENTIAL PRICE PLAN E-23 AND E-26  
GENERAL SERVICE PRICE PLAN E-32 AND E-36  
PUMPING PRICE PLAN E-47 AND E-48  
LARGE GENERAL SERVICE PRICE PLAN E-61, E-63, AND E-65**

Effective: November 2009 Billing Cycle  
Supersedes: May 1, 2008

**APPLICABILITY:**

To wind, geothermal or solar electricity conversion systems with an Alternating Current electrical peak capability of 100 kilowatts (kW) or less. Limited to customers receiving service under Standard Price Plans E-23, E-26, E-32, E-36, E-47, E-48, E-61, E-63 and E-65 who purchase power and energy provided by SRP and who are qualified to sell power and energy back to SRP. Not available to other customers.

**CONDITIONS:**

- A. Two or more meters may be required for Renewable Net Metering customers receiving service under the applicable price plan. The customer is required to provide a metering service entrance for all meters.
- B. At SRP's request, the customer must sign SRP's then-current form of Interconnection Agreement as a condition for service under this rider.
- C. The customer shall pay SRP for interconnection costs prior to commencement of service under this rider. Interconnection costs include but are not limited to reasonable costs of connection, switching, relaying, metering, transmission, distribution, safety provisions, engineering studies and administrative costs incurred by SRP directly related to the installation of the physical facilities necessary to permit interconnected operations.
- D. The customer's total generation output is sold directly to SRP and the customer's total electric requirements are met by sales from SRP.
- E. A customer may cancel service under this rider, and cancellation becomes effective at the end of the billing cycle in which notice is received. The customer may not subsequently elect service under this rider for at least one year after the effective date of cancellation.

**NET METERING METHOD:**

The kilowatt-hours (kWh) delivered to SRP shall be subtracted from the kWh delivered from SRP for each billing cycle. If the kWh calculation is net positive for the billing cycle, SRP will bill the net kWh to the customer under the applicable price plan for which they take service. If the kWh calculation is net negative for the billing cycle, SRP will carry forward and credit the kWh against customer kWh usage on the next monthly bill. However, if the kWh is net negative at the end of the April billing cycle, SRP will credit the net kWh from the customer at an average annual market price. No credits will be carried forward to the May billing cycle.

**ANNUAL CREDIT:**

Solar Net Metering Credit = Excess kWh for the April billing cycle \* (Annual Average Market Price - \$0.00017/kWh)

where:

- Excess kWh for the April billing cycle is equivalent to the net negative kWh for the billing cycle.

- Average Annual Market Price is calculated to be a simple average of the Daily On-Peak Market Price from May 1<sup>st</sup> of the prior year to April 30<sup>th</sup> of the current year. Daily prices will be taken from the Daily Firm On-Peak Price at Palo Verde published by Dow Jones (or another comparable index if the Dow Jones Index is no longer available).
- The price adjustment of \$0.00017/kWh represents the cost incurred by SRP for scheduling, system control and dispatch services.

**ADJUSTMENTS:**

SRP will increase or decrease billings under this rider in proportion to any taxes, fees, or charges (excluding federal or state income taxes) levied or imposed by any governmental authority and payable by SRP for any services, power, or energy provided under this rider.