

**SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT**

**E-63**

**STANDARD PRICE PLAN FOR PRIMARY LARGE GENERAL SERVICE**

Effective: November 2009 Billing Cycle  
Supersedes: November 1, 2008

**AVAILABILITY:**

Where facilities of adequate capacity are available.

**APPLICABILITY:**

Service under this price plan is applicable to customers having monthly billing energy in excess of 300,000 kilowatt-hours (kWh) for three consecutive months, supplied through one point of delivery and measured through one meter at the primary level. The primary level is defined as service not requiring transformation below the voltage level at the low side of a distribution substation. Not available to other customers. Limited to customers whose usage can be measured by time of day.

**CHARACTER OF SERVICE:**

Sixty hertz alternating current, three-phase.

**CONDITIONS:**

- A. On-peak hours from May 1 through October 31 consist of those hours from 2 p.m. to 7 p.m., daily, Mountain Standard Time. Shoulder-peak hours consist of those hours from 11 a.m. to 2 p.m. and 7 p.m. to 11 p.m., daily, Mountain Standard Time. All other hours are off-peak. On-peak hours from November 1 through April 30 consist of those hours from 5 a.m. to 9 a.m., Monday through Friday, Mountain Standard Time. Shoulder-peak hours consist of those hours from 5 p.m. to 9 p.m., Monday through Friday, Mountain Standard Time. All other hours are off-peak.
- B. If the customer's actual monthly usage falls below 300,000 kWh for six consecutive months, SRP, at its option, may cancel service under this price plan. After cancellation, the customer will be served under an applicable General Service or Pumping Price Plan.
- C. Metering is at one point and such that kilowatts (kW) and kWh or kilovolt-amperes (kVA) and kilovolt-ampere-hours (kVAh) can be related to time of day.
- D. Customer must pay a monthly Facilities Charge as set forth in the Facilities Rider.

Monthly Service Charge

Billing and Collections	\$212.52
Meter	\$213.85
Meter Reading	<u>\$10.58</u>
Total	\$436.95

Monthly Facilities Charge - See Facilities Rider

(Continued on next page)

Per kWh Charges (All kWh)

<b>SUMMER</b>	<u>On-Peak</u>	Shoulder- <u>Peak</u>	<u>Off-Peak</u>
Distribution Delivery	\$0.0152	\$0.0073	\$0.0000
Transmission Delivery	\$0.0187	\$0.0079	\$0.0000
Transmission Cost Adjustment	\$0.0000	\$0.0000	\$0.0000
Ancillary Services 1-2	\$0.0008	\$0.0008	\$0.0000
Ancillary Services 3-6	\$0.0005	\$0.0005	\$0.0005
System Benefits	\$0.0011	\$0.0011	\$0.0011
Environmental Programs Adjustment	\$0.0027	\$0.0027	\$0.0027
Competitive Customer Service	\$0.0013	\$0.0011	\$0.0010
Energy	\$0.0370	\$0.0256	\$0.0002
Fuel and Purchased Power	<u>\$0.0383</u>	<u>\$0.0383</u>	<u>\$0.0383</u>
Total	\$0.1156	\$0.0853	\$0.0438

<b>SUMMER PEAK</b>	<u>On-Peak</u>	Shoulder- <u>Peak</u>	<u>Off-Peak</u>
Distribution Delivery	\$0.0159	\$0.0083	\$0.0000
Transmission Delivery	\$0.0332	\$0.0080	\$0.0000
Transmission Cost Adjustment	\$0.0000	\$0.0000	\$0.0000
Ancillary Services 1-2	\$0.0008	\$0.0008	\$0.0000
Ancillary Services 3-6	\$0.0005	\$0.0005	\$0.0005
System Benefits	\$0.0011	\$0.0011	\$0.0011
Environmental Programs Adjustment	\$0.0027	\$0.0027	\$0.0027
Competitive Customer Service	\$0.0013	\$0.0011	\$0.0010
Energy	\$0.0623	\$0.0258	\$0.0049
Fuel and Purchased Power	<u>\$0.0383</u>	<u>\$0.0383</u>	<u>\$0.0383</u>
Total	\$0.1561	\$0.0866	\$0.0485

<b>WINTER</b>	<u>On-Peak</u>	Shoulder- <u>Peak</u>	<u>Off-Peak</u>
Distribution Delivery	\$0.0151	\$0.0073	\$0.0000
Transmission Delivery	\$0.0153	\$0.0077	\$0.0000
Transmission Cost Adjustment	\$0.0000	\$0.0000	\$0.0000
Ancillary Services 1-2	\$0.0008	\$0.0008	\$0.0000
Ancillary Services 3-6	\$0.0005	\$0.0005	\$0.0005
System Benefits	\$0.0011	\$0.0011	\$0.0011
Environmental Programs Adjustment	\$0.0027	\$0.0027	\$0.0027
Competitive Customer Service	\$0.0013	\$0.0011	\$0.0010
Energy	\$0.0339	\$0.0241	\$0.0054
Fuel and Purchased Power	<u>\$0.0283</u>	<u>\$0.0283</u>	<u>\$0.0283</u>
Total	\$0.0990	\$0.0736	\$0.0390

Summer is defined as May 1 through June 30 and September 1 through October 31. Summer Peak is defined as July 1 through August 31. Winter is defined as November 1 through April 30.

**ANCILLARY SERVICES:**

Ancillary services provided include:

- 1) Scheduling, System Control and Dispatch Service
- 2) Reactive Supply and Voltage Control from Generation Sources Service
- 3) Regulation and Frequency Response Service
- 4) Energy Imbalance Service
- 5) Operating Reserve – Spinning Reserve Service
- 6) Operating Reserve – Supplemental Reserve Service

Direct access customers must secure Ancillary Services 3-6 from an alternative energy supplier or from SRP under the terms and conditions outlined in SRP's Open Access Transmission Tariff.

**MINIMUM BILL:**

The Monthly Service Charge, the required Facilities Charge(s), plus any other applicable fixed monthly charges.

**ADJUSTMENTS:**

- A. SRP may increase or decrease the price for Fuel and Purchased Power based on changes in the average cost of fuel and purchased power. The price for Fuel and Purchased Power is calculated for each summer and winter season based on the projected cost of fuel and purchased power, adjusted for the actual over- or under-collection of fuel and purchased power revenues relative to fuel and purchased power expenses from prior periods.
- B. SRP may adjust the Transmission Cost Adjustment Factor to recover transmission related costs or charges incurred by SRP resulting from standardized wholesale market designs, regional transmission organizations, or related activities.
- C. SRP may increase or decrease the Environmental Programs Cost Adjustment Factor based on changes in the cost of providing energy efficiency, renewable energy and other environmental programs. The price for Environmental Programs is calculated based on the projected cost of the programs, adjusted for the actual over- or under-collection of the programs relative to the expenses from prior periods.
- D. SRP will increase or decrease billings under this price plan in proportion to any taxes, fees, or charges (excluding federal or state income taxes) levied or imposed by any governmental authority and payable by SRP for any services, power, or energy provided under this price plan.
- E. If the power factor falls below 85 percent lagging at any metering point during any billing period, then SRP may:
  1. Adjust kWh and/or kW during this period, for billing purposes, to equal 85 percent of kVAh and 85 percent of kVA. kWh and/or kW will be adjusted proportionally for the on-peak, shoulder-peak and off-peak periods.
  2. Require the customer to correct the power factor to an acceptable level.
  3. Require the customer to be continuously metered with a separate meter that registers kVA, kilovars (kvar) or actual power factor.
- F. If, at any time, the current in any phase exceeds the average of the currents in the three phases by more than 5 percent, at SRP's option, SRP may increase the bill for the period during which the imbalance occurs by a percentage equal to that of the imbalance.
- G. Customers within the SRP distribution service territory who receive all electric services from SRP under the E-32, E-36, E-47, E-48, E-61, E-63, or E-65 Price Plans who meet minimum usage requirements will receive an aggregation discount on their monthly bill(s).

$$\text{Aggregation Discount} = \$0.0003/\text{kWh}$$

Single accounts meeting minimum usage levels can qualify for aggregation discounts.

Aggregate usage must meet a minimum usage requirement of 300,000 kWh per month for three consecutive months. Only those accounts receiving energy and delivery services from SRP will count towards the minimum usage requirements. If aggregate usage falls below 300,000 kWh for twelve consecutive months, SRP, at its option, may cancel the aggregation discount.

The discount will be applied only to all kWh sold under the applicable price plan. The discount will be applied before the application of any credits, penalties, fees, or premiums.

**RULES AND REGULATIONS:**

- A. Service under this price plan and all associated riders shall be in accordance with the terms of SRP's Rules and Regulations, as they may be amended or revised by SRP from time to time. Failure by a customer to comply in all material respects with SRP's Rules and Regulations may result in SRP terminating electric service to the customer.
- B. At SRP's request, the customer must sign SRP's then-current form of Agreement for Electric Service as a condition of service under this price plan.
- C. For direct access customers, service under this price plan is in accordance with the terms of SRP's Direct Access Program, as set forth in the Rules and Regulations, including any amendments.

**STANDARD RIDERS:**

All customers served under the E-63 Price Plan are charged a Facilities Charge determined under the Facilities Rider.

**SPECIAL RIDERS:**

- A. Customers may choose to participate in SRP's EarthWise Energy Rider for Large Customers.
- B. Customers who wish to support the development of renewable energy may elect to participate in the Renewable Energy Credit Pilot Rider.
- C. Customers with cogeneration or small power production who purchase power and energy from SRP may qualify to sell power and energy back to SRP pursuant to the Buyback Service Rider.
- D. Customers with qualifying renewable energy generation systems who purchase power and energy from SRP may qualify to sell power and energy back to SRP under the Renewable Net Metering Rider.
- E. Customers with power production facilities equal to or greater than 3,000 kW per site of reserved capacity may qualify for standby electric service pursuant to the Standby Electric Service Rider.
- F. Customers with a minimum annual load of 100 kW and who have the flexibility to curtail load may qualify for service under the Use Fee Interruptible Rider.
- G. Customers electing to have all or part of their power and energy subject to interruption with 10 minutes notice may be eligible for a credit pursuant to the Interruptible Rider with 10 Minutes Notice.
- H. Customers with curtailable load are eligible to participate in the Customized Interruptible Rider.
- I. Customers with individual accounts or aggregated loads of 1 MW or more, who have energy alternatives and who are willing to sign a term contract, may qualify for service under the Full Electric Service Requirements Rider.
- J. Customers interested in receiving a verifiable market price for energy and who are willing to have their energy price per kWh change on a monthly basis, to reflect the electric energy market, may choose to participate in the Monthly Energy Index Rider.