



EARTHWISE™ RESIDENTIAL SOLAR ELECTRIC PROGRAM PROGRAM REQUIREMENTS

If you have any questions, please contact the SRP EarthWise™ Residential Solar Electric Program at (602) 236-4661, or by e-mail at SolarPV@srpnet.com.

SECTION I: GENERAL

1. Applicant ("Customer") must be an SRP account holder.
2. The solar electric generating facility (the "Generating Facility") must be installed in SRP's electric service territory.
3. Generating Facilities installed before May 1, 2011, are not eligible for an EarthWise™ Solar Energy Incentive (the "Incentive").
4. SRP may reject any application that does not meet the requirements of the EarthWise™ Residential Solar Electric Program (the "Program"), SRP's Rules and Regulations, Electrical Service Specifications or Interconnection Guidelines for Distributed Generators.
5. Leased Generating Facilities are eligible to participate in the Program, provided SRP receives a copy of the executed lease agreement and determines that it meets SRP's lease requirements including those set forth in Section IV below.
6. Customer must sign a Distribution Interconnection Agreement for Inverter Based Generators (the "Interconnection Agreement") and must meet all SRP interconnection requirements (as set forth in SRP's Rules and Regulations, Electrical Service Specifications and Interconnection Guidelines for Distributed Generators) before interconnecting the Generating Facility.
7. Customers participating in the Program will automatically be enrolled in the Renewable Net Metering Rider. For details and rules, refer to SRP's applicable service riders located at srpnet.com/prices. Customers may opt out of this rider by contacting SRP as provided above.

SECTION II: INCENTIVE

1. An annual capacity cap is set for the Program.
2. SRP reserves the right to adjust the Incentive level and Program capacity cap at any time.
3. SRP reserves the right to discontinue or suspend the Program or to modify the Program requirements at any time by posting a notice on the Program website.
4. The amount of the Incentive is as specified on the Program website.
5. SRP will reserve the Incentive after a completed application package is received by SRP as outlined in the EarthWise™ Residential Solar Electric Checklist (the "Checklist").
6. Customer has six months from the date the Incentive is reserved for the Generating Facility to be installed and pass final SRP inspection. After six months, Customer's Incentive reservation will automatically expire. If Customer plans to continue with the project, Customer must submit a new application package and will be eligible for the then current Incentive, which may be lower than the original reserved Incentive.
7. If Customer's account with SRP has a past due balance, the Incentive amount payable to the Customer will be reduced by the past due amount plus any interest and fees. SRP will apply the withheld amount against the Customer's account and remit the balance of the Incentive to the applicable recipient.
8. Only the Customer can cancel the Incentive reservation.
9. The Incentive will only be provided for one Generating Facility per SRP account, up to five kilowatts.
10. The Incentive will be calculated based on the watt-DC rating under standard test conditions.
11. SRP will pay the Incentive after the Generating Facility passes an SRP interconnection test, all paperwork as outlined in the Checklist has been verified and all Program requirements have been met.
12. Incentives for leased Generating Facilities will be paid directly to the lessor of the Generating Facility.

SECTION III: INSTALLATION AND EQUIPMENT

1. Customer must use a properly Arizona licensed dealer and installer to qualify for this program. Eligible license classifications for dealers include: B-, C-05 (Solar), C-11, KB-1, KB-2, KO- (Solar), K-05 (Solar), K-11, or other license approved by SRP. Eligible license classifications for installers include: C-05 (Solar), C-11, K-05 (Solar), K-11, or other license approved by SRP.
2. SRP shall not be responsible for any damages or other problems resulting from the installation or operation of the Generating Facility.
3. Generating Facilities must be permitted and inspected as required by applicable law. If no permit or inspection for installation of or modification to a Generating Facility is required, then the Customer and installer must sign an SRP-provided Certificate In-Lieu of Electrical Clearance for Solar Projects.
4. All Generating Facilities must comply with applicable construction codes and safety standards.
5. All Generating Facilities must have the following minimum warranty requirements:
 - A. A 10-year performance warranty from the manufacturer for all modules against degradation in electrical output of more than 10% from the originally rated output.
 - B. A 20-year performance warranty from the manufacturer for all modules against degradation in electrical output of more than 20% from the originally rated output.
 - C. A 10-year warranty from the manufacturer for all inverters against defect or component breakdown.
 - D. A two-year warranty from the installer against roof penetration leaks from the date of completed installation.
 - E. A five-year warranty from the installer against defects in the overall installation of the Generating Facility that result in degradation in electrical output of more than 15% from the originally rated output from the date of completed installation. This warranty must provide for no-cost repair or replacement of affected components, including any associated labor during the warranty period not otherwise provided by the manufacturer.
 - F. Leased Generating Facilities have two options for complying with SRP's warranty requirements:
 - i. The SRP warranty requirements must be passed on to the Customer; or
 - ii. The performance guarantees within the lease agreement must be equal to or better than SRP's warranty requirements.
6. Modules must be UL listed and installed per the manufacturer's instructions.
7. Inverter(s) must be tested to UL1741 and installed per the manufacturer's instructions.
8. SRP reserves the right to modify equipment qualifications at any time.
9. If any material changes to the information provided in the Residential Solar Electric Incentive Application occur, the Customer must update such information by submitting a Residential Solar Electric Addendum.
10. Modules must be substantially unshaded between the hours of 9:00 a.m. and 3:00 p.m.

SECTION IV: LEASE REQUIREMENTS

1. The lease agreement will not automatically renew at the end of the initial term.
2. The lease agreement must be governed by Arizona law, without regard to principles of conflicts of laws.
3. Jurisdiction and venue of any dispute arising out of or relating to the lease agreement must be located in the county where the Generating Facility is installed.
4. The lessor will not charge a fee to review or approve the assignment of the lease agreement if the Customer sells the building where the Generating Facility is installed.
5. Initial title to the energy produced by the Generating Facility must vest with the Customer.
6. Initial title to the environmental attributes and environmental attribute reporting rights must vest with the lessor.
7. The lease agreement must have a fixed monthly payment. While the payment can increase over time (e.g. an annual percentage increase), the amount of the payment cannot be tied to the amount of energy produced by the system (e.g. no "overproduction" adders). Minimum guarantees of system performance by the lessor are acceptable.

8. The lease agreement must specify the installation address, size (kW-DC), and length of the lease term for the Generating Facility.
9. If the Generating Facility is to be located on a residential customer's property, the agreement must be listed with the SRP customer of record. If the Generating Facility is to be located on a residential rental property, the lease agreement must be listed with the property owner.