

CUSTOMER PUBLIC JOHN Q
ACCOUNT XXX-XXX-XXX
BILLING RATE E36
GENERATION ID XXXXX

Cycle	Beginning Carryover	Solar Energy Generated	Solar Energy Sold to SRP	Energy Purchased from SRP	Net Energy Purchased from SRP*	Total Energy Used	Usage Met Through Purchase	Usage Met Through Solar Generation	Ending Carryover	**Year End Reconciliation	Current Charges
May-09	0	3,174	1,823	2,085	262	3,436	61%	39%	0	(\$67.80)	\$71.46
Jun-09	0	3,152	861	3,764	2,903	6,056	62%	38%	0		\$342.61
Jul-09	0	3,213	938	3,861	2,923	6,136	63%	37%	0		\$404.42
Aug-09	0	3,039	452	4,985	4,533	7,572	66%	34%	0		\$601.91
Sep-09	0	3,152	492	5,449	4,957	8,109	67%	33%	0		\$547.10
Oct-09	0	4,709	864	4,627	3,763	8,472	55%	45%	0		\$428.57
Nov-09	0	2,752	1,342	2,574	1,232	3,984	65%	35%	0		\$143.48
Dec-09	0	2,339	1,525	1,992	467	2,806	71%	29%	0		\$75.73
Jan-10	0	2,032	1,408	1,965	557	2,589	76%	24%	0		\$73.01
Feb-10	0	1,962	1,276	1,961	685	2,647	74%	26%	0		\$85.99
Mar-10	0	2,598	1,816	1,712	0	2,493	69%	31%	(104)		\$27.37
Apr-10	(104)	3,078	2,307	1,206	0	1,977	61%	39%	(1,206)		\$27.37

*Net Energy Purchased from SRP is the difference of the Total Energy Purchased from SRP less the Total Energy Sold to SRP.

Your account is reconciled annually at the end of the SRP fiscal year (April 30) and any excess generation accrued through that period is credited to your May bill. For 2009, excess generation of **1,091.25 was credited to your May bill. The credit was calculated using the average annual market price over that same year of \$0.0623 less \$0.00017 (costs incurred by SRP for scheduling, system control, and dispatch services). The annual average market price is calculated to be a simple average of the Daily On-Peak Market Price at Palo Verde published by Dow Jones. No excess energy will be carried forward to the May billing cycle.